

COPY *me*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-20,598

County Logan

- NW - NW - SW Sec. 5 Twp. 13S Rge. 33W ^EXX^W

2334 2310' Feet from (S)N (circle one) Line of Section

4971 4870' Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (S)W (circle one)

Lease Name JACK D. LEE Well # 3

Field Name _____

Producing Formation Mississippi

Elevation: Ground 3030' KB 3035'

Total Depth 4653' PBDT _____

Amount of Surface Pipe Set and Cemented at 216.80' Feet

Multiple Stage Cementing Collar Used? Yes _____ No

If yes, show depth set 2514' Feet

If Alternate II completion, cement circulated from 2514'

feet depth to surface w/ 500 sx cmt.

Drilling Fluid Management Plan ALT 2 *94* 5-7-96
(Data must be collected from the Reserve Pit)

Chloride content 4250 ppm Fluid volume 800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 3966

Name: Wanker Oil

Address RR2 Box 14

City/State/Zip Wakeeney, Ks. 67672

Purchaser: _____

Operator Contact Person: Patrick Wanker

Phone (913) 743-2769

Contractor: Name: Abercromble RTD, Inc.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover

Oil _____ SWD _____ SLOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBDT

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

10-29-95 11-7-95 11-7-95
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Patrick Wanker*

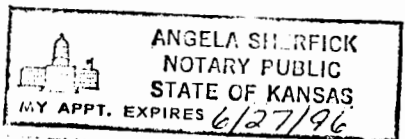
Title Owner Date 12/28/95

Subscribed and sworn to before me this 28 day of December, 1995.

Notary Public Angela Sherfick

Date Commission Expires 6/27/96

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)



Operator Name Wanker Oil Co. Lease Name JACK D. LEE Well # 3

Sec. 5 Twp. 13S Rge. 33W East West
 County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: RA Guard. Cased Hole.

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
Base Any	2510	+540
Heebner	3918	-868
Toronto	3940	-890
L-KC	3965	-915
Stark	4208	-1158
Base		
Base KC	4288	-1238
Pawnee	4402	-1352
JOZ	4530	-1480
RTD	4654	-1604

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25#	216.80'	60/40 pos	150 sks	2% gel, 4% CC.
Production	7 7/8"	4 1/2"	10.5#	4642.55'	B-AFC T-60/40 pos	225 sks 500 sks	10% salt, 1% FL10 2% gel, 1/2# floesal
					B-WFR2 T-WFR2	500 gals 500 gals	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3	Perforated 4531-4541	1750 gal 15% NE acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8"	4578		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.		Producing Method					
11-29-95		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	39						

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4531'-4541'
 (If vented, submit ACO-18.) Other (Specify) _____