

RELEASED CONFIDENTIAL

SIDE ONE

4/23/88  
4/23/89

MAY 1 1988  
CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
FROM COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-109-20,437  
County Logan  
NE NE SW Sec. 23 Twp. 13S Rge. 33W X West

Operator: License # 5181  
Name Donald C. Slawson  
Address 104 S. Broadway  
200 Douglas Bldg.  
City/State/Zip Wichita, KS 67202

2280 Ft North from Southeast Corner of Section  
2930 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser

Lease Name Stoll "T" Well # 1

Operator Contact Person William R. Horigan  
Phone (316) 263-3201

Field Name

Producing Formation

Contractor: License # 5657  
Name Slawson Drilling Co.

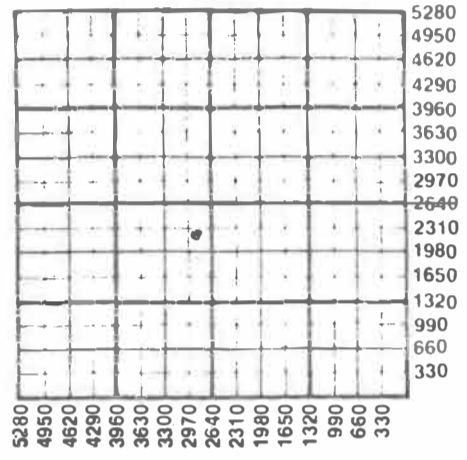
Elevation: Ground 2967' KB 2973'

Wellsite Geologist Jeff Stewart  
Phone

Designate Type of Completion  
X New Well Re-Entry Workover  
Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
X Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # 21,830

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

X Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner SW 1/4 Sec 31 Twp 11S Rge 32 East X West

Other (explain) Willie Zerr (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan  
Title Kansas Operations Manager Date 4-3-87

Subscribed and sworn to before me this 3<sup>rd</sup> day of April 1987  
Notary Public Elizabeth Cochran

Date Commission Expires

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH  
APR 24 1987

ELIZABETH COCHRAN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7-8-91

RECEIVED  
CORPORATION COMMISSION  
APR 23 1987

CONSERVATION DIVISION  
Wichita, Kansas

Form ACO-1 (5-86)

Sec. 23 Twp. 13S Rge. 33W

Operator Name Donald C. Slawson Lease Name Stoll "T" Well # 1

Sec. 23 Twp. 13S Rge. 33W East West Logan County

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

Table with 3 columns: Name, Top, Bottom. Lists geological formations such as ANHY, B/ANHY, WAB, HEEB, LANS, MUN CR, STK, BKC, MARM, PAW, FS, L/CHER, JZ, MISS, LTD with their respective top and bottom elevations.

DST. #1: 4470-4545 (JZ)
Drlg. @ 4548'. Had DST. #1.
1° dev. @ 4545'. Pipe strap - 4571.48,
board - 4572.89, diff. 1.41.
DST. #1: 4470-4545 (JZ)
30-45-20-20 Rec. 10' Mud. IFP: 9-9,
FFP: 9-9, ISIP: 618, FSIP: 143,
HP: 2178-2187.

CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row 1: Surface, 12-1/4", 8-5/8", 24#, 360', 60/40 poz, 260, 2% gel 3% CC.

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record. Columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth.

TUBING RECORD Size Set At Packer at Liner Run [ ] Yes [ ] No

Date of First Production Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (explain)

Table with 6 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row 1: Estimated Production Per 24 Hours, Bbls, MCF, Bbls, CFPB.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Open Hole [ ] Perforation
[ ] Sold [ ] Other (Specify)
[ ] Used on Lease [ ] Dually Completed [ ] Commingled