

P.O. Box 362 • Hays, Kansas 67601

Well Name TEETER #2 Test No. 1 Date 3/26/95
Company RITCHIE EXPLORATION INC. Zone TORONTO/LANS
Address 125 N. MARKET, SUITE 1000, WICHITA, KS 67202 Elevation 2814
Co. Rep./Geo. JEFF CHRISTIAN Cont. DUKE #4 Est. Ft. of Pay _____
Location: Sec. 34 Twp. 13S Rge. 30W Co. GOVE State KS

Drill Pipe Size 4.5" XH

Wt. Pipe I.D. - 2.7 Ft. Run

Drill Collar — 2.25 Ft. Run

Mud Wt. 9.6 lb/Gal.

Viscosity 49 Filtrate 9.2

Final Blow NO RETURN BLOW.

Flush Tool? NO

Rec. _____ Feet of _____

Rec. _____ Feet of _____

Rec. _____ Feet of _____

Rec. _____ Feet of _____

BHT 128 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 1100 ppm System

(A) Initial Hydrostatic Mud 1957.90 PSI AK1 Recorder No. 13423 Range 5450

(B) First Initial Flow Pressure 43.70 PSI @ (depth) 3824 w / Clock No. 23832

(C) First Final Flow Pressure 43.70 PSI AK1 Recorder No. 13339 Range 4000

(D) Initial Shut-in Pressure 433.40 PSI @ (depth) 3855 w / Clock No. 17640

(E) Second Initial Flow Pressure 42.60 PSI AK1 Recorder No. _____ Range _____

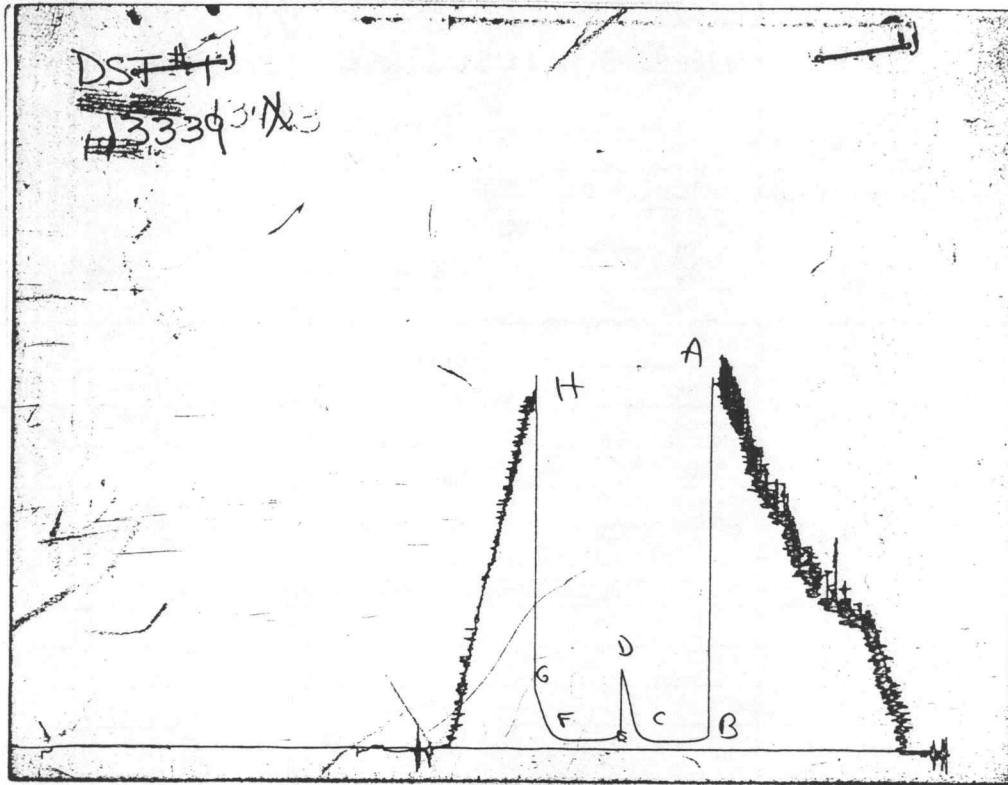
(F) Second Final Flow Pressure 42.60 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 319.20 PSI Initial Opening 30 Final Flow 30

(H) Final Hydrostatic Mud 1922.80 PSI Initial Shut-in 30 Final Shut-in 30

Our Representative ROD STEINBRINK

CHART PAGE



This is an actual photograph of an AK1 recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1992	1957.90
(B) FIRST INITIAL FLOW PRESSURE	20	43.70
(C) FIRST FINAL FLOW PRESSURE	20	43.70
(D) INITIAL CLOSED-IN PRESSURE	395	433.40
(E) SECOND INITIAL FLOW PRESSURE	31	42.60
(F) SECOND FINAL FLOW PRESSURE	31	42.60
(G) FINAL CLOSED-IN PRESSURE	291	319.20
(H) FINAL HYDROSTATIC MUD	1862	1922.80

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No 7762

Well Name & No.	Teeter #2		Test No.	1	Date	3-26-95
Company	Ritchie Exploration, Inc.		Zone Tested	Toronto / Lams 'A'		
Address	125 N. Market Ste. 1000 Wichita, KS. 67202		Elevation	2814 (KB)		
Co. Rep./Geo.	Jeff Christian	Cont.	Duke #4	Est. Ft. of Pay		
Location: Sec.	34	Twp.	13 ^S	Rge.	30 ^W	Co. Gove State KS
No. of Copies	Normal	Distribution Sheet	Yes	X	No	Turnkey Yes X No Evaluation

Interval Tested	3804 - 3860	Drill Pipe Size	4 1/2" XH
Anchor Length	56'	Top Choke — 1"	Bottom Choke — 3/4"
Top Packer Depth	3799	Hole Size — 7 7/8"	Rubber Size — 6 3/4"
Bottom Packer Depth	3804	Wt. Pipe I.D. — 2.7 Ft. Run	—
Total Depth	3860	Drill Collar — 2.25 Ft. Run	—
Mud Wt.	9.6	lb/gal.	Viscosity 49 Filtrate 9.2
Tool Open @	1:35 pm	Initial Blow	Good surge @ open week blow died 1 min.

Final Blow no return blow.

Recovery — Total Feet	10'	Feet of Gas in Pipe	—	Flush Tool?	No
Rec.	Feet Of	%gas	%oil	%water	%mud
Rec.	Feet Of	%gas	%oil	%water	%mud
Rec.	10' Feet Of	Oil Spotted Drlg Mud	%gas Trc.	%oil	%water 100 %mud
Rec.	Feet Of	%gas	%oil	%water	%mud
Rec.	Feet Of	%gas	%oil	%water	%mud
BHT	128°	°F Gravity	°API @	°F Corrected Gravity	°API
RW	@	°F Chlorides	ppm Recovery	Chlorides 1,100	ppm System
(A) Initial Hydrostatic Mud	1992	PSI	AK1 Recorder No.	13423	Range 4000
(B) First Initial Flow Pressure	20	PSI	@ (depth)	3824	w/Clock No. 23832
(C) First Final Flow Pressure	20	PSI	AK1 Recorder No.	13339	Range 4025
(D) Initial Shut-In Pressure	395	PSI	@ (depth)	3855	w/Clock No. 17640
(E) Second Initial Flow Pressure	31	PSI	AK1 Recorder No.	—	Range —
(F) Second Final Flow Pressure	31	PSI	@ (depth)	—	w/Clock No. —
(G) Final Shut-In Pressure	291	PSI	Initial Opening	30	Test 600
(H) Final Hydrostatic Mud	1862	PSI	Initial Shut-In	30	Jars

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Final Flow	30	Safety Joint	
Final Shut-In	30	Straddle	
		Circ. Sub	X N/C
		Sampler	
		Extra Packer	
		Other	
		TOTAL PRICE \$	600

Approved By Jeff Christian

Our Representative Rod Steinbrink

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name TEETER #2 Test No. 2 Date 3/27/95
Company RITCHIE EXPLORATION, INC Zone KANSAS CITY D
Address 125 N MARKET #1000 WICHITA KS 67202 Elevation 2814
Co. Rep./Geo. JEFF CHRISTIAN Cont. DUKE #4 Est. Ft. of Pay 6
Location: Sec. 34 Twp. 13S Rge. 30W Co. GOVE State KS

Interval Tested 3862-3897 Drill Pipe Size 4.5" XH
Anchor Length 35 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth 3857 Drill Collar - 2.25 Ft. Run _____
Bottom Packer Depth 3862 Mud Wt. 9.6 lb/Gal.
Total Depth 3897 Viscosity 49 Filtrate 9.2

Tool Open @ 2:15AM Initial Blow WEAK TO FAIR BLOW BUILT TO 8 INCHES.

INITIAL SHUT IN: BLED OFF BLOW - NO RETURN.

Final Blow SURFACE RETURN - SLOWLY BUILT TO 7 INCHES.

FINAL SHUT IN: BLED OFF BLOW - NO RETURN.

Recovery - Total Feet 160 Flush Tool? NO

Rec. 40 Feet of FREE OIL
Rec. 60 Feet of GASSY WTR MUD CUT OIL. 10% GAS; 45% OIL; 15% WTR; 30% MUD.
Rec. 60 Feet of SLIGHT GASY OIL WTR CUT MUD. 5% GAS; 20% OIL; 15% WTR; 60% MUD.
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 128 °F Gravity 27.6 °API @ 66 °F Corrected Gravity 27 °API
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 1100 ppm System

(A) Initial Hydrostatic Mud 1990.90 PSI AK1 Recorder No. 13423 Range 5450

(B) First Initial Flow Pressure 75.90 PSI @ (depth) 3887 w / Clock No. 23832

(C) First Final Flow Pressure 75.90 PSI AK1 Recorder No. 13339 Range 4000

(D) Initial Shut-in Pressure 1110.40 PSI @ (depth) 3892 w / Clock No. 17640

(E) Second Initial Flow Pressure 108.90 PSI AK1 Recorder No. _____ Range _____

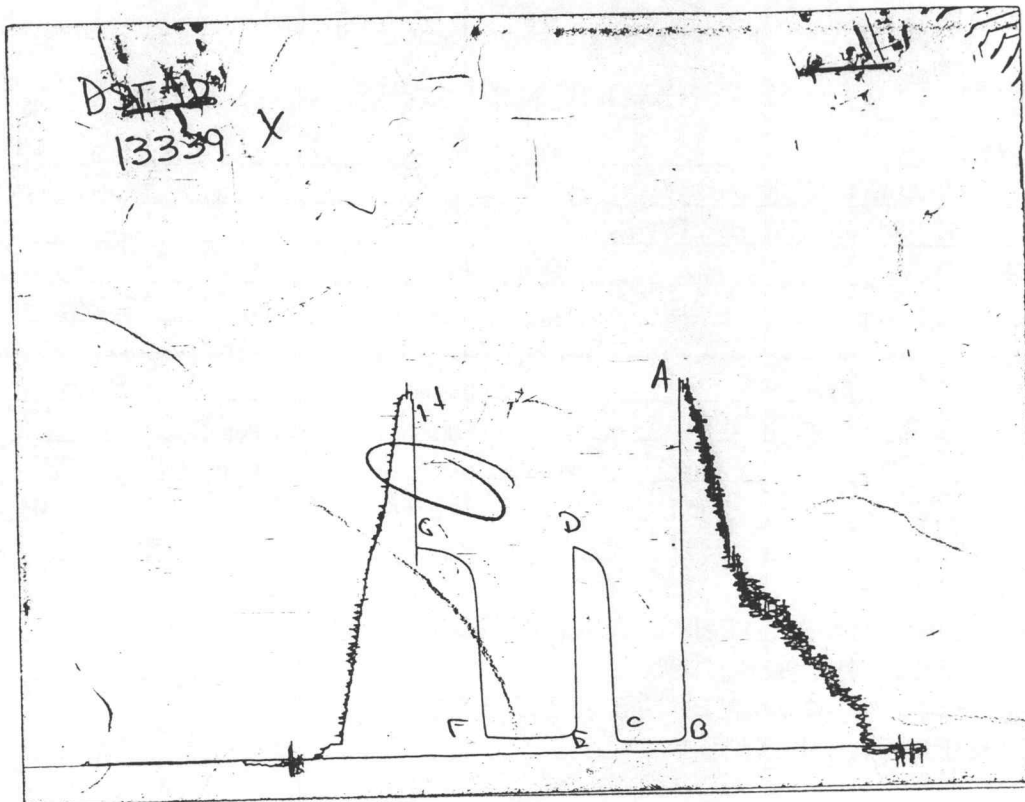
(F) Second Final Flow Pressure 113.30 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 1124.40 PSI Initial Opening 45 Final Flow 30

(H) Final Hydrostatic Mud 1934.80 PSI Initial Shut-in 60 Final Shut-in 45

Our Representative ROD STEINBRINK

CHART PAGE



This is an actual photograph of an AK1 recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1932	1990.90
(B) FIRST INITIAL FLOW PRESSURE	41	75.90
(C) FIRST FINAL FLOW PRESSURE	52	75.90
(D) INITIAL CLOSED-IN PRESSURE	1090	1110.40
(E) SECOND INITIAL FLOW PRESSURE	83	108.90
(F) SECOND FINAL FLOW PRESSURE	104	113.30
	1105.4 @ 30 MINUTES	
(G) FINAL CLOSED-IN PRESSURE	1110	1124.40
(H) FINAL HYDROSTATIC MUD	1892	1934.80

CALCULATED RECOVERY ANALYSIS DRILL PIPE

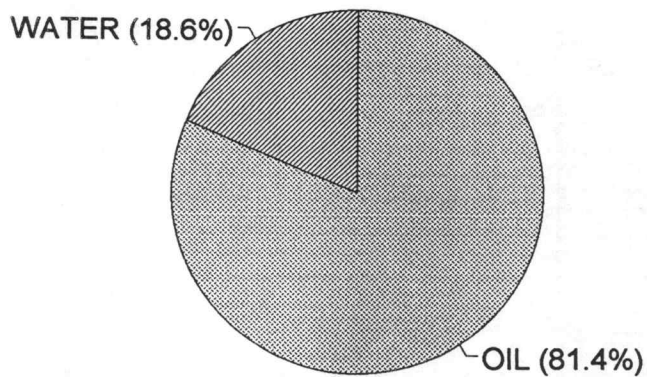
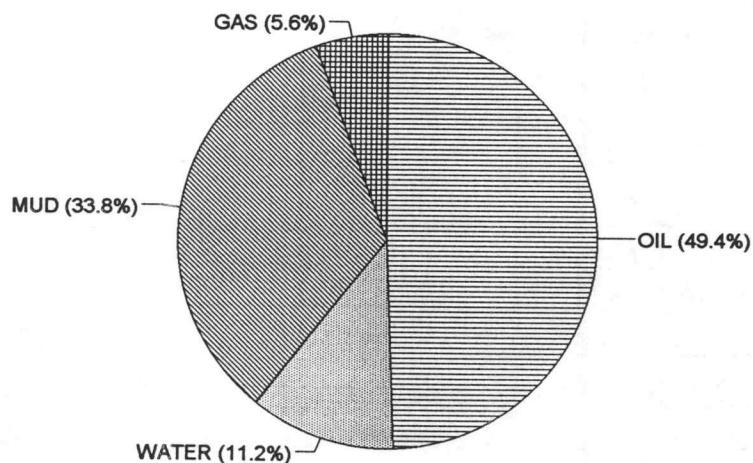
DST # 2

TICKET # 7763

SAMPLE #	TOTAL FEET	GAS		OIL		WATER		MUD	
		%	FEET	%	FEET	%	FEET	%	FEET
1	40		0	100	40		0		0
2	60	10	6	45	27	15	9	30	18
3	60	5	3	20	12	15	9	60	36
4			0		0		0		0
5			0		0		0		0
6			0		0		0		0
TOTAL	160	5.625	9	49.375	79	11.25	18	33.75	54

HRS OPEN BBL/DAY

BBL OIL=	1.12338	*	1.25	21.57
BBL WATER=	0.25596	*		4.91
BBL MUD=	0.76788			
BBL GAS	0.12798			



TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No. 7763

Well Name & No.	Teeter #2		Test No.	2		Date	3-27-95	
Company	Ritchie Exploration, Inc.				Zone Tested	Kans City 'D'		
Address	125 N. Market Ste. 1000 Wichita, KS 67202				Elevation	2814 (KB)		
Co. Rep./Geo.	Jeff Christian		Cont.	Duke #4		Est. Ft. of Pay	6'	
Location: Sec.	34	Twp.	13 ^S	Rge.	30 ^W	Co.	Gove	State KS.
No. of Copies	Distribution Sheet		Yes	X	No	Turnkey	Yes	X
				No		Evaluation		

Interval Tested	3862 - 3897	Drill Pipe Size	4 1/2" XH
Anchor Length	35'	Top Choke — 1"	Bottom Choke — 3/4"
Top Packer Depth	3857	Hole Size — 7 7/8"	Rubber Size — 6 3/4"
Bottom Packer Depth	3862	Wt. Pipe I.D. — 2.7 Ft. Run	—
Total Depth	3897	Drill Collar — 2.25 Ft. Run	—
Mud Wt.	9.6 lb / gal.	Viscosity	49
		Filtrate	9.2
Tool Open @	2:15 am Initial Blow Weak to fair blow built to 8".		
	ISI: Bled off blow - no return.		
Final Blow	Surface return slowly built to 7".		
	FSI: Bled off blow - no return.		

Recovery — Total Feet	160'	Feet of Gas in Pipe	—	Flush Tool?	No
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Rec.	Feet Of	%gas	%oil	%water	%mud
Rec.	40'	Free Oil	%gas	%oil	%water %mud
Rec.	60'	SGOWCM	5 %gas 20 %oil 15 %water 60 %mud		
Rec.	60'	GWMCO	10 %gas 45 %oil 15 %water 30 %mud		
Rec.			%gas %oil %water %mud		

BHT	128°	°F Gravity	27.6	°API @	66	°F Corrected Gravity	27	°API
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RW	@	°F Chlorides	ppm Recovery	Chlorides	1,100	ppm System
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(A) Initial Hydrostatic Mud	1932	PSI Ak1 Recorder No.	13423	Range	5450 4000
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(B) First Initial Flow Pressure	41	PSI @ (depth)	3887	w/Clock No.	23832
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(C) First Final Flow Pressure	52	PSI AK1 Recorder No.	13339	Range	5450 4000
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(D) Initial Shut-In Pressure	1090	PSI @ (depth)	3892	w/Clock No.	17640
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(E) Second Initial Flow Pressure	83	PSI AK1 Recorder No.	—	Range	—
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(F) Second Final Flow Pressure	104	PSI @ (depth)	—	w/Clock No.	—
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(G) Final Shut-In Pressure	1110	PSI Initial Opening	45	Test	600
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(H) Final Hydrostatic Mud	1892	PSI Initial Shut-In	45 30	Jars	—
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Final Flow	60	Safety Joint	—
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Final Shut-In	45	Straddle	—
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Circ. Sub	X	N/C
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Sampler	—
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Extra Packer	—
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Other	—
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TOTAL PRICE \$	600
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Approved By Jeff Christian

Our Representative Rod Steinbrink

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name TEETER #2 Test No. 3 Date 3/28/95
Company RITCHIE EXPLORATION INC. Zone KCH-L
Address 125 N. MARKET, SUITE 1000, WICHITA, KS 67202 Elevation 2814
Co. Rep./Geo. JEFF CHRISTIAN Cont. DUKE #4 Est. Ft. of Pay KS
Location: Sec. 34 Twp. 13S Rge. 30W Co. GOVE State KS

Interval Tested 3981-4145
Anchor Length 164
Top Packer Depth 3976
Bottom Packer Depth 3981
Total Depth 4145

Drill Pipe Size 4.5" XH
Wt. Pipe I.D. - 2.7 Ft. Run
Drill Collar - 2.25 Ft. Run 9.5
Mud Wt. lb./Gal. 8.4
Viscosity 49 Filtrate

Tool Open @ 9:05AM Initial Blow SURFACE BLOW BUILT TO 2-1/2 INCHES.

ISI: NO RETURN.

Final Blow VERY WEAK RETURN STEADY THROUGHOUT AT 1/2 INCH.

FSI: NO RETURN.

Recovery - Total Feet 70 Flush Tool? NO

Rec. 70 Feet of OIL CUT MUD. 5% OIL; 95% MUD.
Rec. Feet of
Rec. Feet of
Rec. Feet of
Rec. Feet of

BHT 125 °F Gravity °API @ °F Corrected Gravity °API
RW @ °F Chlorides ppm Recovery Chlorides 1200 ppm System

(A) Initial Hydrostatic Mud 2130.20 PSI AK1 Recorder No. 13339 Range 4025

(B) First Initial Flow Pressure 124.80 PSI @ (depth) 4016 w / Clock No. 17640

(C) First Final Flow Pressure 124.80 PSI AK1 Recorder No. 13423 Range 5450

(D) Initial Shut-in Pressure 870.80 PSI @ (depth) 4140 w / Clock No. 23832

(E) Second Initial Flow Pressure 133.10 PSI AK1 Recorder No. Range

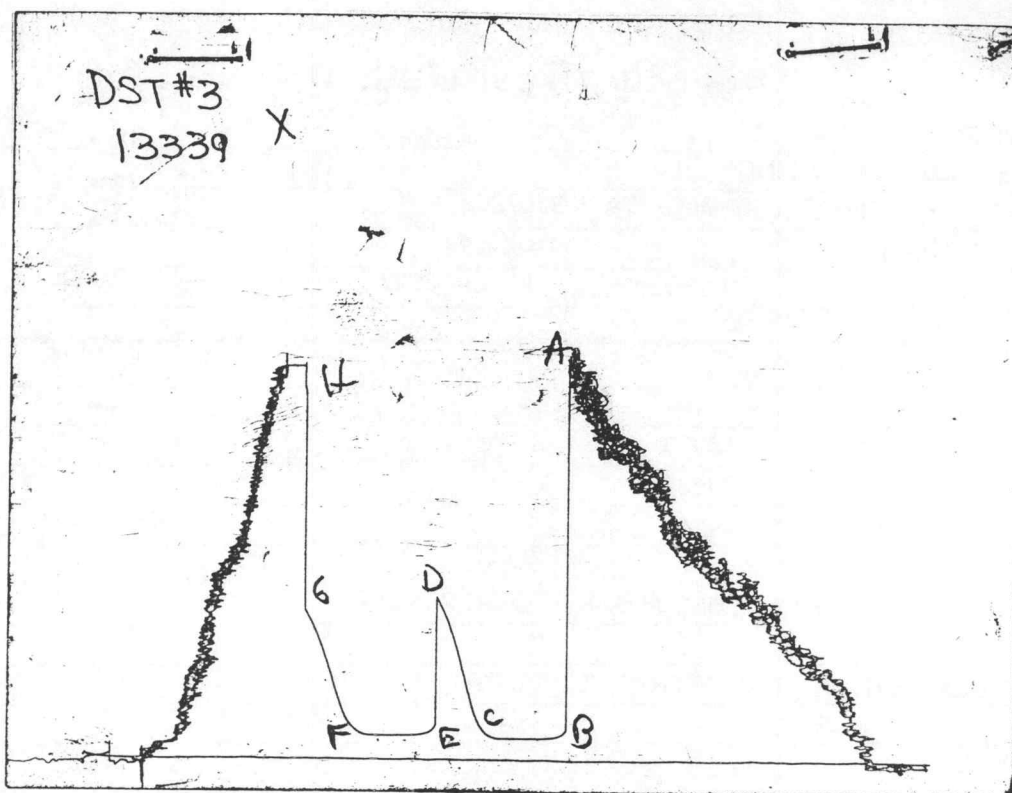
(F) Second Final Flow Pressure 133.10 PSI @ (depth) w / Clock No.

(G) Final Shut-in Pressure 794.60 PSI Initial Opening 30 Final Flow 30

(H) Final Hydrostatic Mud 2084.10 PSI Initial Shut-in 30 Final Shut-in 30

Our Representative ROD STEINBRINK

CHART PAGE



This is an actual photograph of an AK1 recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2103	2130.20
(B) FIRST INITIAL FLOW PRESSURE	104	124.80
(C) FIRST FINAL FLOW PRESSURE	104	124.80
(D) INITIAL CLOSED-IN PRESSURE	839	870.80
(E) SECOND INITIAL FLOW PRESSURE	104	133.10
(F) SECOND FINAL FLOW PRESSURE	104	133.10
(G) FINAL CLOSED-IN PRESSURE	769	794.60
(H) FINAL HYDROSTATIC MUD	2073	2084.10

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No 7764

Well Name & No.	Teeter #2		Test No.	3	Date	3-28-95
Company	Ritchie Exploration, Inc.		Zone Tested	KC. H thru L		
Address	135 N. Market Ste. 1000 Wichita, KS. 67202		Elevation	2814 (KB)		
Co. Rep./Geo.	Jeff Christian	Cont.	Duke #4	Est. Ft. of Pay		
Location: Sec.	34	Twp.	13 ^S	Rge.	30 ^W	Co. Gove State KS.
No. of Copies	Distribution Sheet		Yes	X	No	Turnkey
			Yes	X	No	Evaluation

Interval Tested	3981 - 4145	Drill Pipe Size	4 1/2" x H
Anchor Length	164'	Top Choke — 1"	Bottom Choke — 3/4"
Top Packer Depth	3976	Hole Size — 7 7/8"	Rubber Size — 6 3/4"
Bottom Packer Depth	3981	Wt. Pipe I.D. — 2.7 Ft. Run	—
Total Depth	4145	Drill Collar — 2.25 Ft. Run	—
Mud Wt.	9.5	Viscosity	49
	lb/gal.	Filtrate	8.4
Tool Open @	9:05 am	Initial Blow	Surface blow built to 2 1/2"

ISI: no return.

Final Blow Very weak return steady thruout @ 1/2".

FSI: no return.

Recovery — Total Feet	70'	Feet of Gas in Pipe	—	Flush Tool?	No
Rec.	Feet Of	%gas	%oil	%water	%mud
Rec.	Feet Of	%gas	%oil	%water	%mud
Rec.	70' Feet Of	DCM	5%oil	— %water	95 %mud
Rec.	Feet Of	%gas	%oil	%water	%mud
Rec.	Feet Of	%gas	%oil	%water	%mud

BHT 125° °F Gravity °API @ °F Corrected Gravity °API

RW @ °F Chlorides ppm Recovery Chlorides 1,200 ppm System

(A) Initial Hydrostatic Mud	2103	PSI	AK1 Recorder No.	13339	Range	4025
(B) First Initial Flow Pressure	104	PSI	@ (depth)	4016	w/Clock No.	17640
(C) First Final Flow Pressure	104	PSI	AK1 Recorder No.	13423	Range	5450
(D) Initial Shut-In Pressure	839	PSI	@ (depth)	4140	w/Clock No.	23832
(E) Second Initial Flow Pressure	104	PSI	AK1 Recorder No.	—	Range	—
(F) Second Final Flow Pressure	104	PSI	@ (depth)	—	w/Clock No.	—
(G) Final Shut-In Pressure	769	PSI	Initial Opening	45	Test	1000
(H) Final Hydrostatic Mud	2073	PSI	Initial Shut-In	45	Jars	—

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Approved By Jeff Christian

Our Representative Rod Steinbrink

Final Flow 45

Safety Joint

Final Shut-In 45

Straddle

Circ. Sub X N/C

Sampler

Extra Packer

Other

TOTAL PRICE \$ 600

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name TEETER #2 Test No. 4 Date 3/29/95
Company RITCHIE EXPLORATION, INC Zone FT. SCOTT-PAWN
Address 125 N MARKET #1000 WICHITA KS 67202 Elevation 2814
Co. Rep./Geo. JEFF CHRISTIAN Cont. DUKE #4 Est. Ft. of Pay _____
Location: Sec. 34 Twp. 13S Rge. 30W Co. GOVE State KS

Interval Tested 4245-4346
Anchor Length 101
Top Packer Depth 4240
Bottom Packer Depth 4245
Total Depth 4346

Drill Pipe Size 4.5" XH
Wt. Pipe I.D. - 2.7 Ft. Run _____
Drill Collar - 2.25 Ft. Run _____
Mud Wt. 9.6 lb/Gal.
Viscosity 50 Filtrate 8.8

Tool Open @ 9:30AM Initial Blow WEAK SURFACE BLOW DIED IN 5 MINUTES.

Final Blow WEAK SURGE AT OPEN - NO RETURN BLOW.

Recovery - Total Feet 20

Flush Tool? NO

Rec. 20 Feet of DRILLING MUD

Rec. _____ Feet of _____

Rec. _____ Feet of _____

Rec. _____ Feet of _____

Rec. _____ Feet of _____

BHT 121 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 1300 ppm System

(A) Initial Hydrostatic Mud 2172.13 PSI AK1 Recorder No. 2341 Range ELECTR

(B) First Initial Flow Pressure 18.88 PSI @ (depth) 4250 w / Clock No. _____

(C) First Final Flow Pressure 20.97 PSI AK1 Recorder No. 13339 Range 4025

(D) Initial Shut-in Pressure 802.84 PSI @ (depth) 4341 w / Clock No. 17640

(E) Second Initial Flow Pressure 22.74 PSI AK1 Recorder No. _____ Range _____

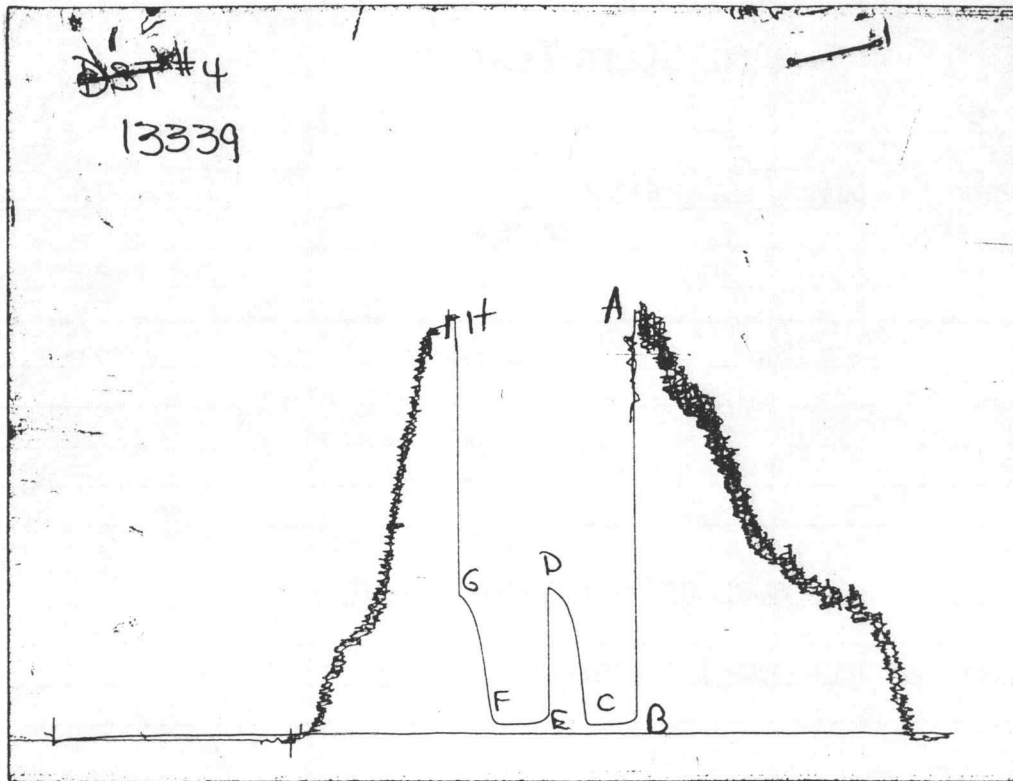
(F) Second Final Flow Pressure 34.82 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 758.78 PSI Initial Opening 30 Final Flow 30

(H) Final Hydrostatic Mud 2038.60 PSI Initial Shut-in 30 Final Shut-in 30

Our Representative ROD STEINBRINK

CHART PAGE

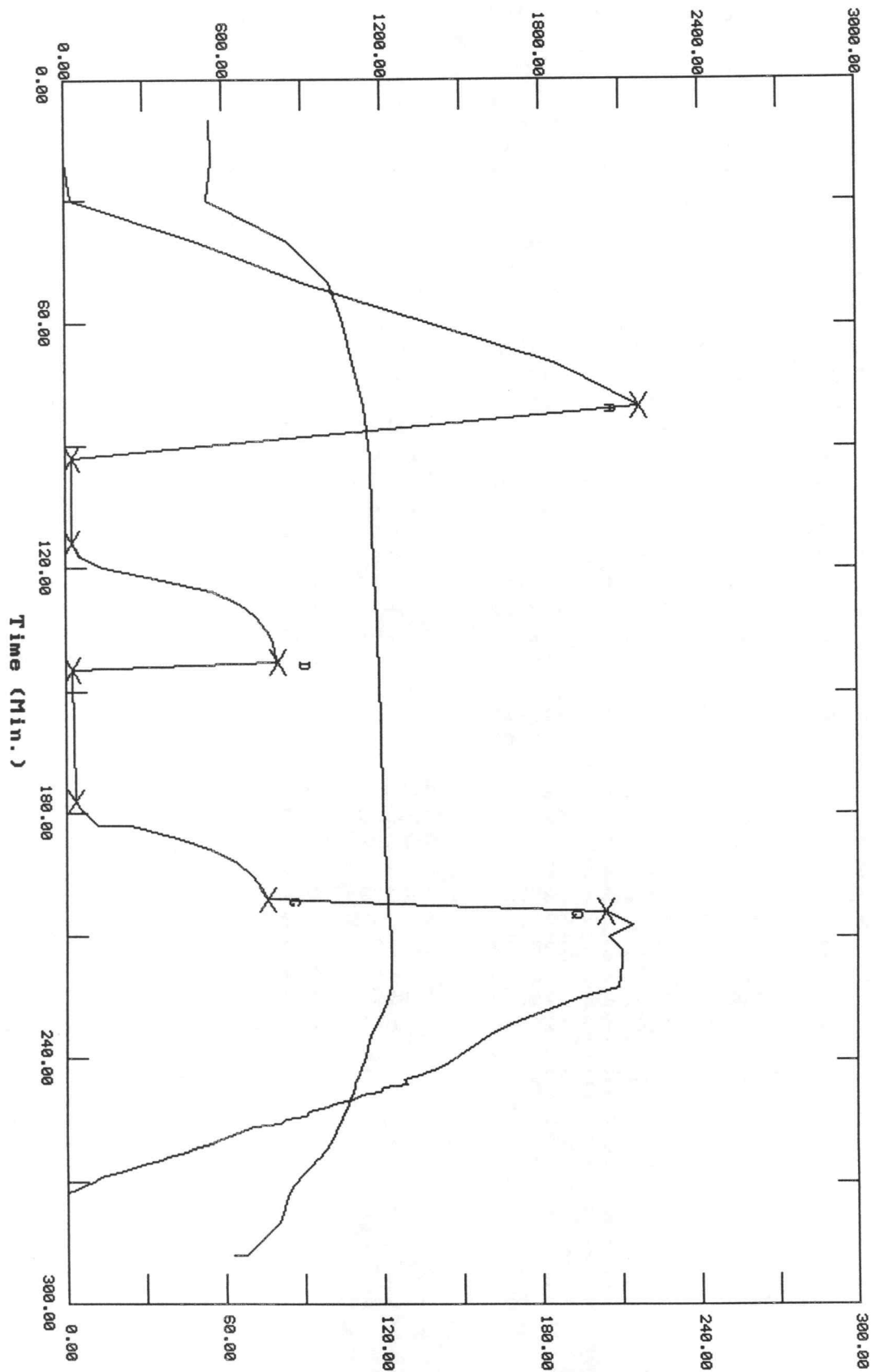


This is an actual photograph of an AK1 recorder chart

	FIELD READING	AK1 READING	ALPINE READING
(A) INITIAL HYDROSTATIC MUD	2172	2203.4	2172.13
(B) FIRST INITIAL FLOW PRESSURE	18	83.2	18.88
(C) FIRST FINAL FLOW PRESSURE	20	83.2	20.97
(D) INITIAL CLOSED-IN PRESSURE	802	811.6	802.84
(E) SECOND INITIAL FLOW PRESSURE	22	82.2	22.74
(F) SECOND FINAL FLOW PRESSURE	34	82.2	34.82
(G) FINAL CLOSED-IN PRESSURE	758	768.6	758.78
(H) FINAL HYDROSTATIC MUD	2038	2093.1	2038.60

TEST HISTORY

Ritchie Exploration Tester #2 DST #4



ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: Ritchie Exploration Teeter #2 DST #4

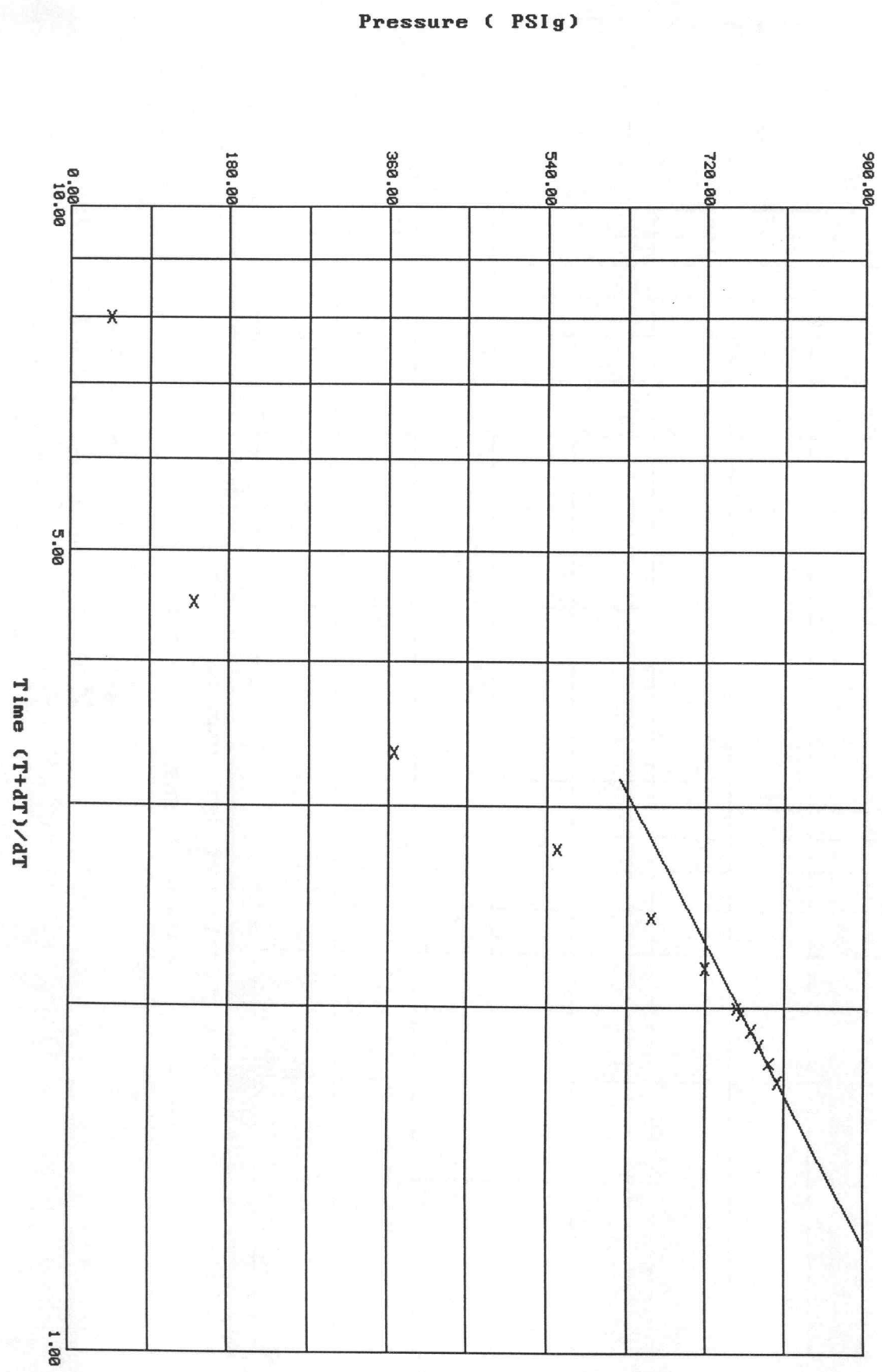
DATE: 03/29/95

TIME: 08:25:41

	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P ² /10 ⁶
***** Initial Hydro.	80.00	2172.1	0.0	113.36		
***** Start Flow 1	0.00	18.9	0.0	115.70		
	3.00	19.2	0.3	115.88		
	6.00	19.7	0.8	115.88		
	9.00	20.1	1.2	116.06		
	12.00	20.3	1.4	116.24		
	15.00	20.5	1.6	116.42		
	18.00	21.0	2.1	116.42		
***** End Flow 1	21.00	21.0	2.1	116.60		
***** Start Shutin 1	0.00	21.0	0.0	116.60	0.0000	0.000
	3.00	46.6	25.6	116.78	8.0000	0.002
	6.00	140.4	119.4	116.96	4.5000	0.020
	9.00	366.3	345.3	117.14	3.3333	0.134
	12.00	551.8	530.8	117.50	2.7500	0.305
	15.00	657.2	636.3	117.68	2.4000	0.432
	18.00	718.2	697.2	117.86	2.1667	0.516
	21.00	754.8	733.8	118.04	2.0000	0.570
	21.50	760.0	739.0	118.04	1.9767	0.578
	23.00	771.8	750.8	118.22	1.9130	0.596
	24.50	782.0	761.1	118.22	1.8571	0.612
	26.50	792.7	771.7	118.40	1.7925	0.628
***** End Shut-in 1	29.00	802.8	781.9	118.58	1.7241	0.645
***** Start Flow 2	0.00	22.7	0.0	118.58		
***** End Flow 2	32.00	34.8	12.1	120.02		
***** Start Shutin 2	0.00	34.8	0.0	120.02	0.0000	0.001
	1.50	45.3	10.5	120.20	36.3333	0.002
	6.00	116.6	81.7	120.38	9.8333	0.014
	6.00	244.4	209.6	120.38	9.8333	0.060
	9.00	420.7	385.9	120.56	6.8889	0.177
	12.00	559.0	524.2	120.74	5.4167	0.313
	15.00	646.3	611.5	120.92	4.5333	0.418
	18.00	700.8	666.0	121.10	3.9444	0.491
	21.00	735.5	700.7	121.28	3.5238	0.541
***** End Shut-in 2	24.00	758.8	724.0	121.46	3.2083	0.576
***** Final Hydro.	204.00	2038.6	0.0	121.64		

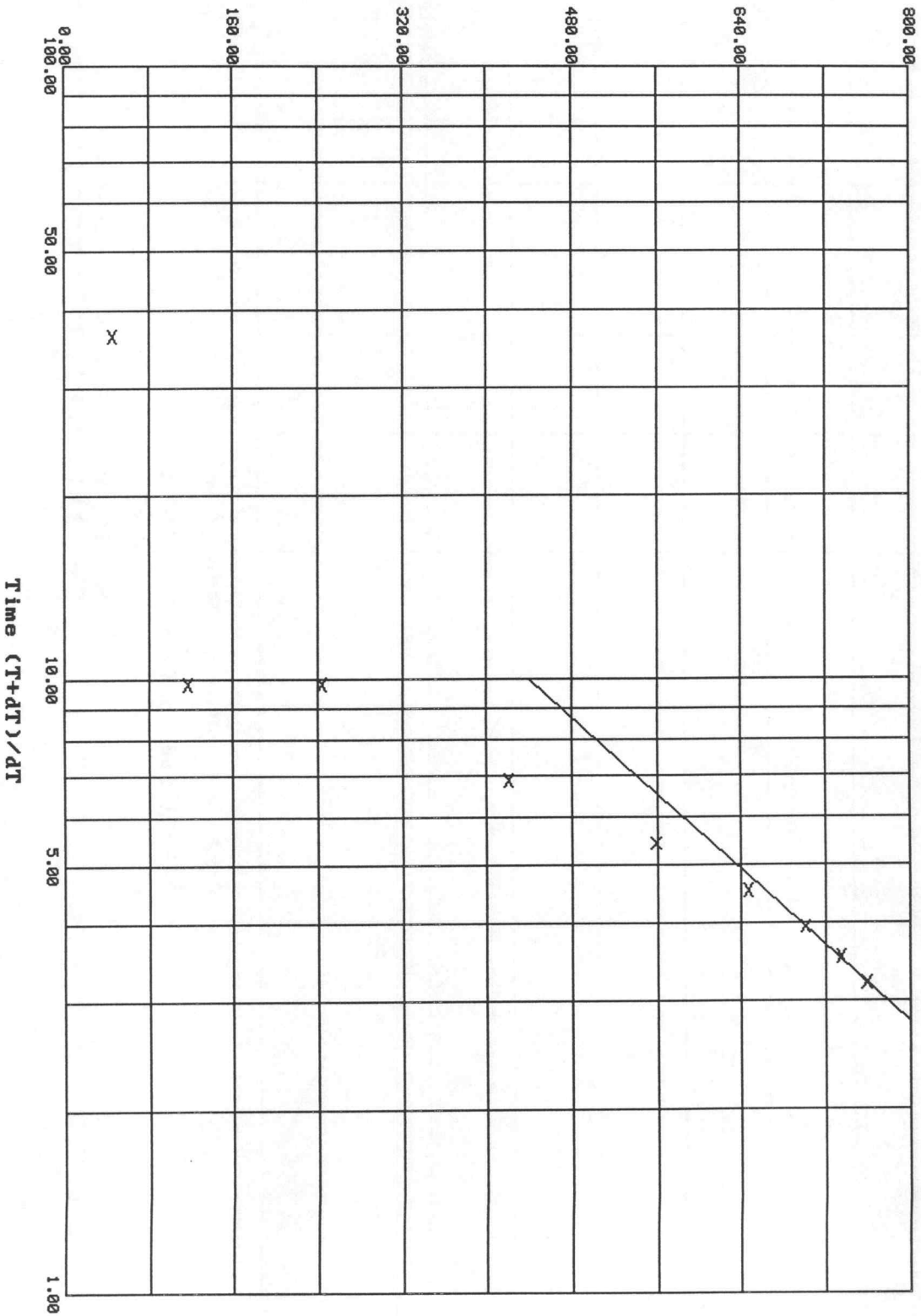
Horner Plot: shut-in #1 Ritchie Exploration Teeter #2 DST #4

Slope: 685.8105 PSig/cycle
 Ext. Pressure: 965.7512 PSig



Horner Plot: shut-in #2 Ritchie Exploration Teeter #2 DST #4

Slope: 648.5695 PSig/cycle
Ext. Pressure: 1088.2592 PSig



TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No 7765

Well Name & No.	Teeter #2		Test No.	4	Date	3-29-95
Company	Ritchie Exploration, Inc.		Zone Tested	Ft. Scott - Pawnee		
Address	125 N. Market Ste. 1000 Wichita, KS. 67202		Elevation	2814 (KB)		
Co. Rep./Geo.	Jeff Christian	Cont.	Duke #4	Est. Ft. of Pay		
Location: Sec.	34	Twp.	13 ^S	Rge.	30 ^W	Co. Gove State KS
No. of Copies		Distribution Sheet	Yes ☒	No ☐	Turnkey	Yes ☒ No ☐ Evaluation

Interval Tested	4245 - 4346	Drill Pipe Size	4 1/2" XH
Anchor Length	101'	Top Choke — 1"	Bottom Choke — 3/4"
Top Packer Depth	4240	Hole Size — 7 7/8"	Rubber Size — 6 3/4"
Bottom Packer Depth	4245	Wt. Pipe I.D. — 2.7 Ft. Run	—
Total Depth	4346	Drill Collar — 2.25 Ft. Run	—
Mud Wt.	9.6	lb/gal.	Viscosity 50 Filtrate 8.8
Tool Open @	9:50 am	Initial Blow	Weak surface blow died in 5 mins

Final Blow Weak surge @ open - no return blow.

Recovery — Total Feet	20'	Feet of Gas In Pipe	—	Flush Tool?	No
Rec.	Feet Of	%gas	%Oil	%water	%mud
Rec.	Feet Of	%gas	%Oil	%water	%mud
Rec.	20' Feet Of	Drlg. Mud			
Rec.	Feet Of	%gas	%Oil	%water	%mud
Rec.	Feet Of	%gas	%Oil	%water	%mud

BHT 121° °F Gravity °API @ °F Corrected Gravity °API

RW @ °F Chlorides ppm Recovery Chlorides 1,300 ppm System

(A) Initial Hydrostatic Mud 2172 PSI AK1 Recorder No. 2341 Range Electronic

(B) First Initial Flow Pressure 18 PSI @ (depth) 4250 w/Clock No.

(C) First Final Flow Pressure 20 PSI AK1 Recorder No. 13339 Range 4025

(D) Initial Shut-In Pressure 802 PSI @ (depth) 4341 w/Clock No. 17640

(E) Second Initial Flow Pressure 22 PSI AK1 Recorder No. — Range —

(F) Second Final Flow Pressure 34 PSI @ (depth) — w/Clock No. —

(G) Final Shut-In Pressure 758 PSI Initial Opening 30 Test 600

(H) Final Hydrostatic Mud 2038 PSI Initial Shut-In 30 Jars

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Final Flow 30 Safety Joint

Final Shut-In 30 Straddle

Circ. Sub ☒ N/C

Sampler

Extra Packer

Other Elec. Rec. - Demo. n/c

TOTAL PRICE \$ 600

Approved By Jeff Christian

Our Representative Rod Steinbrink

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name TEETER #2 Test No. 5 Date 3/30/95
Company RITCHIE EXPLORATION, INC Zone MISSISSIPPI
Address 125 N MARKET #1000 WICHITA KS 67202 Elevation 2814
Co. Rep./Geo. JEFF CHRISTIAN Cont. DUKE #4 Est. Ft. of Pay _____
Location: Sec. 34 Twp. 13S Rge. 30W Co. GOVE State KS

Interval Tested 4411-4425 Drill Pipe Size 4.5" XH
Anchor Length 14 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth 4406 Drill Collar - 2.25 Ft. Run _____
Bottom Packer Depth 4411 Mud Wt. 9.7 lb/Gal.
Total Depth 4425 Viscosity 48 Filtrate 9.0

Tool Open @ 2:20AM Initial Blow VERY WEAK SURFACE BLOW DIED IN 9 MINUTES

Final Blow NO RETURN BLOW

Recovery - Total Feet 5 Flush Tool? NO

Rec. 5 Feet of DRILLING MUD
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 121 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 1300 ppm System

(A) Initial Hydrostatic Mud 2206.54 PSI AK1 Recorder No. ELECTRONIC Range 2341

(B) First Initial Flow Pressure 7.72 PSI @ (depth) 4416 w / Clock No. _____

(C) First Final Flow Pressure 10.82 PSI AK1 Recorder No. 13339 Range 4025

(D) Initial Shut-in Pressure 1039.35 PSI @ (depth) 4420 w / Clock No. 17640

(E) Second Initial Flow Pressure 6.54 PSI AK1 Recorder No. _____ Range _____

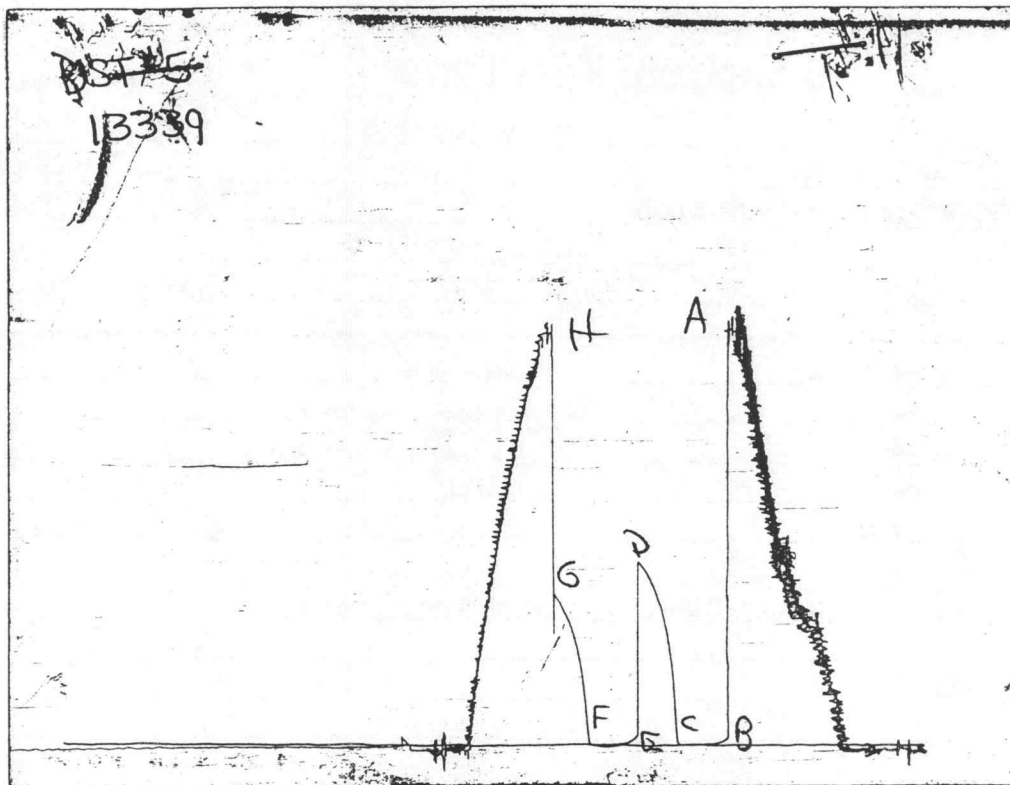
(F) Second Final Flow Pressure 19.71 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 857.06 PSI Initial Opening 30 Final Flow 30

(H) Final Hydrostatic Mud 2185.81 PSI Initial Shut-in 30 Final Shut-in 30

Our Representative ROD STEINBRINK

CHART PAGE



This is an actual photograph of an AK1 recorder chart

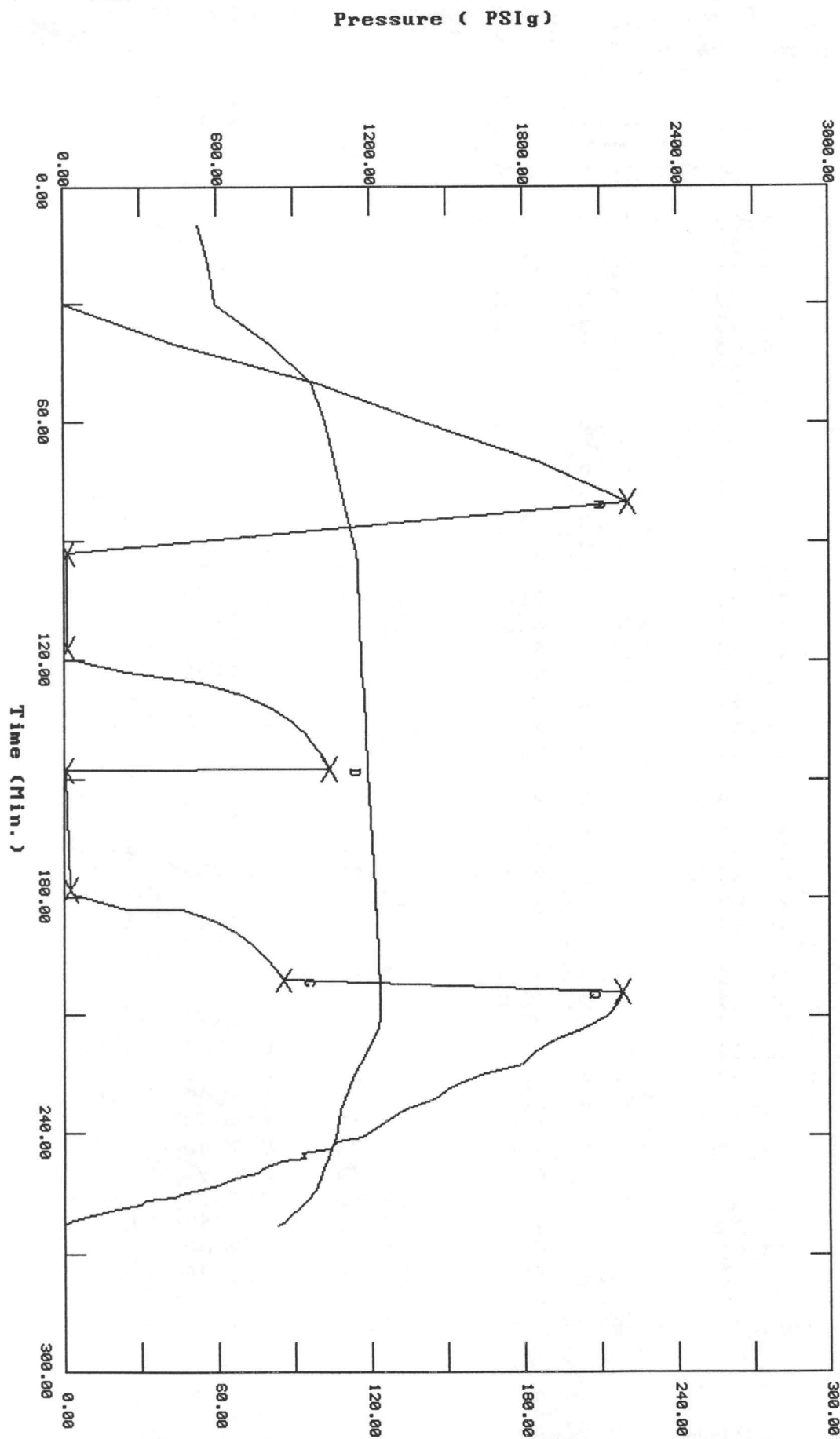
	FIELD READING	AK1 READING	ALPINE READING
(A) INITIAL HYDROSTATIC MUD	2206	2261.5	2206.54
(B) FIRST INITIAL FLOW PRESSURE	7	28.1	7.72
(C) FIRST FINAL FLOW PRESSURE	10	28.1	10.82
(D) INITIAL CLOSED-IN PRESSURE	1039	998	1039.35
(E) SECOND INITIAL FLOW PRESSURE	6	14.6	6.54
(F) SECOND FINAL FLOW PRESSURE	19	28.1	19.71
(G) FINAL CLOSED-IN PRESSURE	857	826.6	857.06
(H) FINAL HYDROSTATIC MUD	2185	2213.4	2185.81

TEST HISTORY

Ritchie Exploration Teeter #2 DST #5

Flag Points

t (Min.)	P (PSig)
A: 0.00	2206.54
B: 0.00	7.72
C: 24.00	10.82
D: 30.50	1039.35
E: 0.00	6.54
F: 30.00	19.71
G: 23.00	857.06
H: 0.00	2185.81



ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: Ritchie Exploration Teeter #2 DST #5

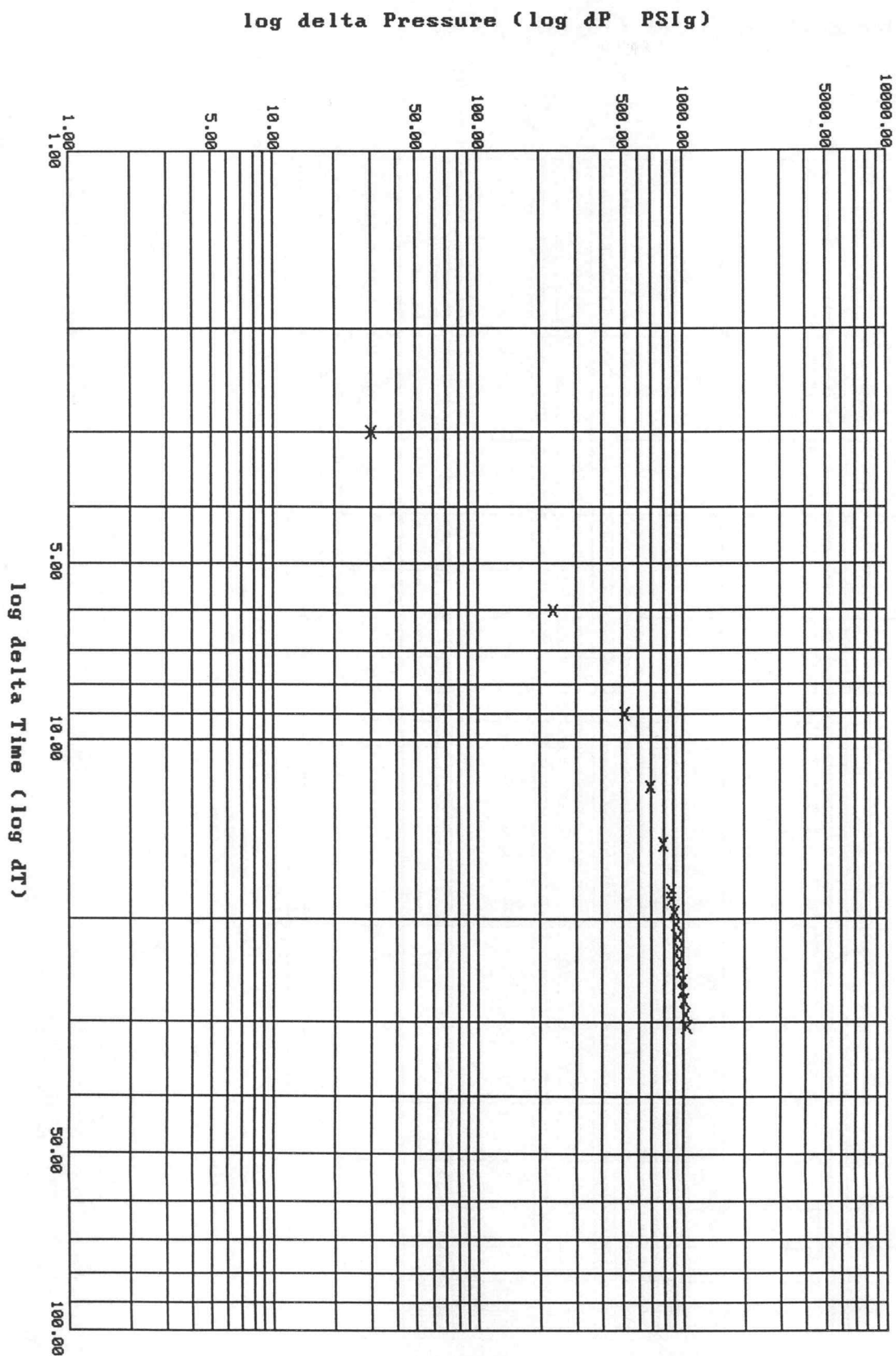
DATE: 03/30/95

TIME: 00:52:36

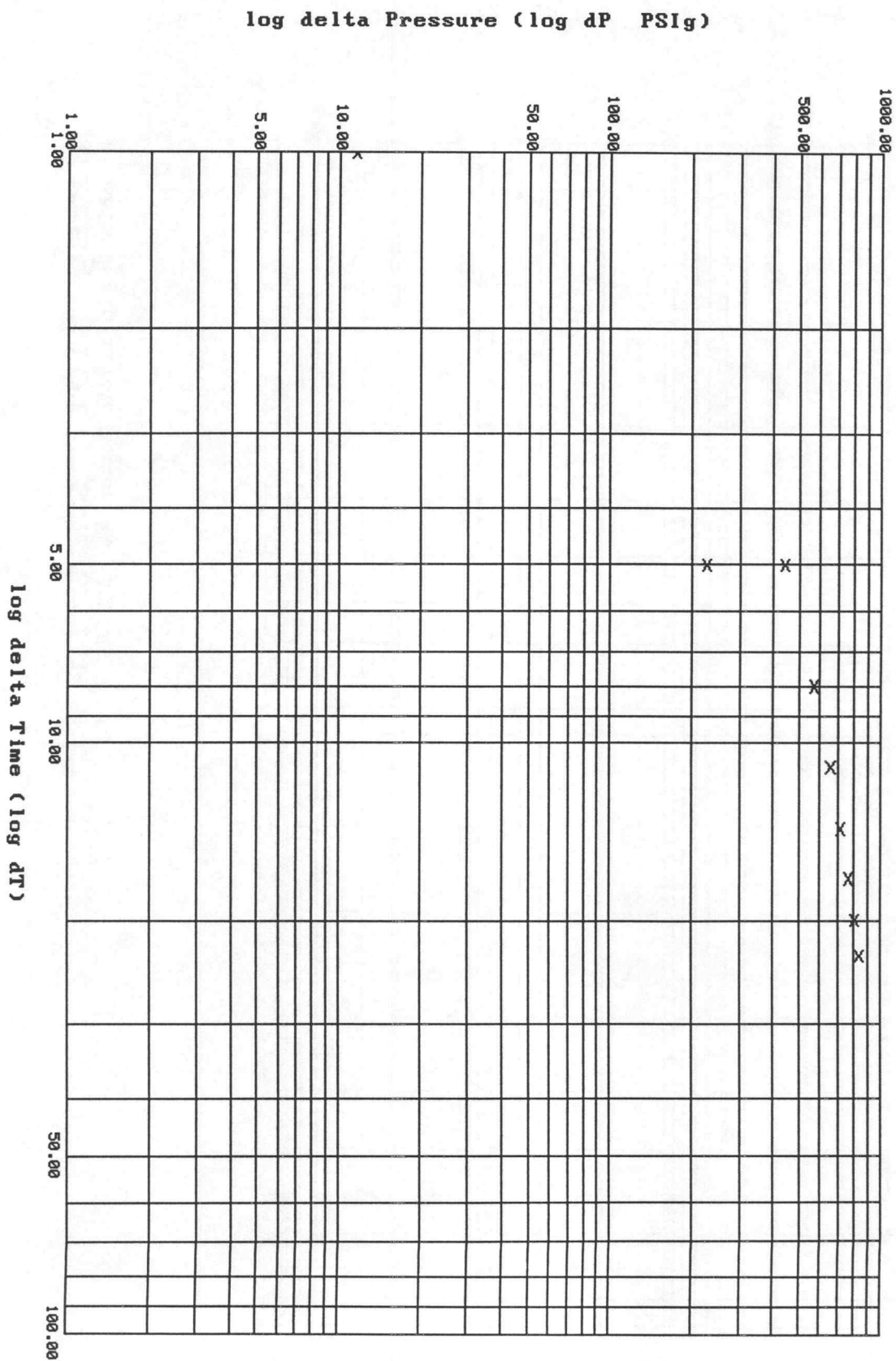
	Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P^2/10^6
***** Initial Hydro.	80.00	2206.5	0.0	109.76		
***** Start Flow 1	0.00	7.7	0.0	114.80		
	3.00	7.8	0.1	115.16		
	6.00	7.8	0.1	115.34		
	9.00	7.8	0.1	115.34		
	12.00	7.6	-0.1	115.52		
	15.00	7.9	0.2	115.52		
	18.00	8.0	0.3	115.70		
	21.00	8.1	0.4	115.88		
***** End Flow 1	24.00	10.8	3.1	116.06		
***** Start Shutin 1	0.00	10.8	0.0	116.06	0.0000	0.000
	3.00	40.9	30.1	116.42	9.0000	0.002
	6.00	244.7	233.9	116.60	5.0000	0.060
	9.00	530.9	520.1	116.96	3.6667	0.282
	12.00	696.2	685.4	117.32	3.0000	0.485
	15.00	801.3	790.4	117.50	2.6000	0.642
	18.00	874.6	863.8	117.86	2.3333	0.765
	18.50	885.6	874.8	117.86	2.2973	0.784
	19.50	904.7	893.9	117.86	2.2308	0.819
	20.50	922.2	911.4	118.04	2.1707	0.850
	21.50	938.2	927.4	118.22	2.1163	0.880
	22.50	953.0	942.2	118.22	2.0667	0.908
	23.50	966.6	955.8	118.22	2.0213	0.934
	24.50	979.3	968.5	118.40	1.9796	0.959
	25.50	991.0	980.2	118.40	1.9412	0.982
	26.50	1002.1	991.3	118.58	1.9057	1.004
	27.50	1012.3	1001.5	118.58	1.8727	1.025
	29.00	1026.5	1015.7	118.76	1.8276	1.054
***** End Shut-in 1	30.50	1039.4	1028.5	118.94	1.7869	1.080
***** Start Flow 2	0.00	6.5	0.0	118.94		
***** End Flow 2	30.00	19.7	13.2	121.64		
***** Start Shutin 2	0.00	19.7	0.0	121.64	0.0000	0.000
	1.00	31.2	11.5	121.64	55.0000	0.001
	5.00	246.0	226.3	121.82	11.8000	0.061
	5.00	459.9	440.2	122.18	11.8000	0.212
	8.00	589.8	570.1	122.36	7.7500	0.348
	11.00	675.9	656.2	122.54	5.9091	0.457
	14.00	739.1	719.3	122.72	4.8571	0.546
	17.00	787.1	767.4	122.90	4.1765	0.619
	20.00	825.6	805.9	123.08	3.7000	0.682
***** End Shut-in 2	23.00	857.1	837.3	123.26	3.3478	0.735
***** Final Hydro.	204.00	2185.8	0.0	123.62		

Ramey Plot: shut-in #1

Ritchie Exploration Teeter #2 DST #5

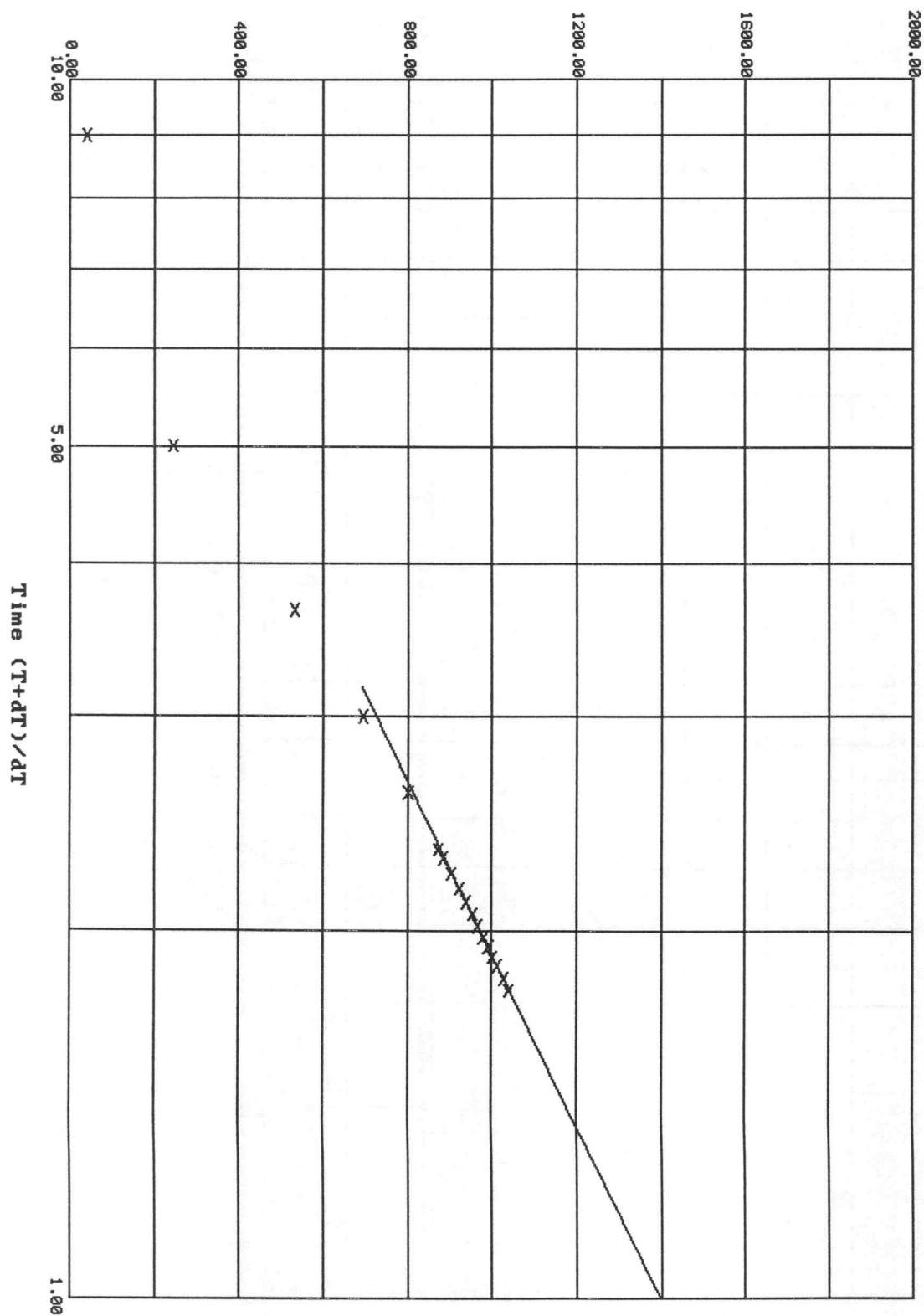


Ramey Plot: shut-in #2 Ritchie Exploration Teeter #2 DST #5



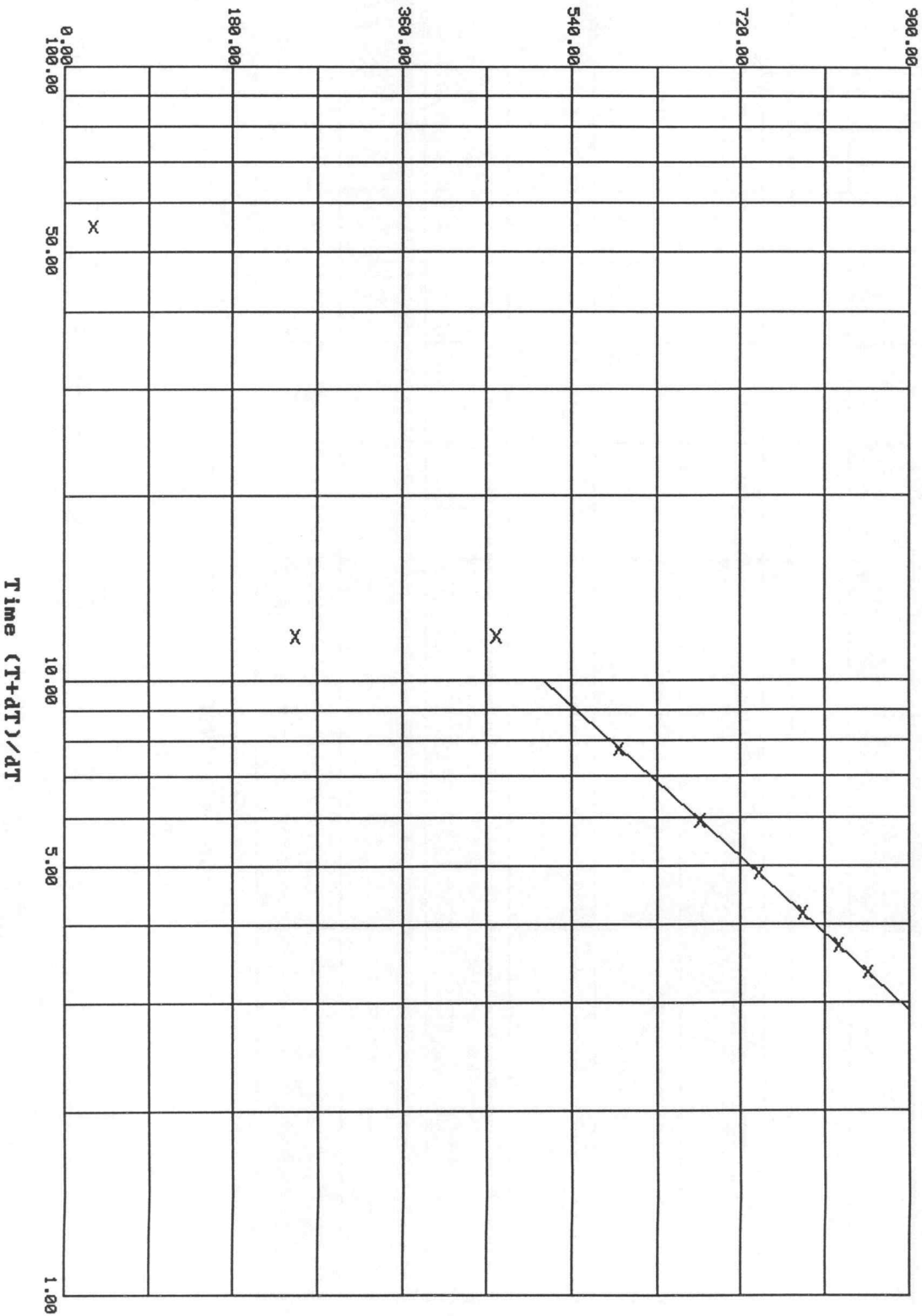
Horner Plot: shut-in #1 Ritchie Exploration Teeter #2 DST #5

Slope: 1408.5895 PSig/cycle
Ext. Pressure: 1396.1414 PSig



Horner Plot: shut-in #2 Ritchie Exploration Teeter #2 DST #5

Slope: 727.7903 PSig/cycle
Ext. Pressure: 1238.5887 PSig



TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No 7766

Well Name & No.	<u>Teeter #2</u>		Test No.	<u>5</u>	Date	<u>3-30-95</u>
Company	<u>Ritchie Exploration, Inc.</u>		Zone Tested	<u>Mississippian</u>		
Address	<u>125 N. Market Ste. 1000 Wichita, KS. 67202</u>		Elevation	<u>2814 (KB)</u>		
Co. Rep./Geo.	<u>Jeff Christian</u>	Cont.	<u>Duke #4</u>	Est. Ft. of Pay		
Location: Sec.	<u>34</u>	Twp.	<u>13^s</u>	Rge.	<u>30^w</u>	Co. <u>Gove</u> State <u>KS.</u>
No. of Copies	Distribution Sheet		Yes <u>X</u> No	Turnkey	Yes <u>X</u> No	Evaluation

Interval Tested	<u>4411 - 4425</u>	Drill Pipe Size	<u>4 1/2" KH</u>
Anchor Length	<u>14'</u>	Top Choke — 1"	Bottom Choke — <u>3/4"</u>
Top Packer Depth	<u>4406</u>	Hole Size — <u>7 7/8"</u>	Rubber Size — <u>6 3/4"</u>
Bottom Packer Depth	<u>4411</u>	Wt. Pipe I.D. — 2.7 Ft. Run	<u>—</u>
Total Depth	<u>4425</u>	Drill Collar — 2.25 Ft. Run	<u>—</u>
Mud Wt.	<u>9.7</u> lb/gal.	Viscosity	<u>48</u> Filtrate <u>9.0</u>
Tool Open @	<u>2:20 am</u> Initial Blow <u>Very weak surface blow died 9 mins</u>		

Final Blow No return blow.

Recovery — Total Feet 5' Feet of Gas in Pipe — Flush Tool? No

Rec.	Feet Of	%gas	%oil	%water	%mud
Rec. <u>5'</u>	Feet Of <u>Drlg. Mud.</u>	%gas	%oil	%water	%mud
Rec.	Feet Of	%gas	%oil	%water	%mud
Rec.	Feet Of	%gas	%oil	%water	%mud
Rec.	Feet Of	%gas	%oil	%water	%mud

BHT 121° °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API

RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 1,300 ppm System

(A) Initial Hydrostatic Mud 2206 PSI AK1 Recorder No. Elec. Rec. Range #2341

(B) First Initial Flow Pressure 7 PSI @ (depth) 4416 w/Clock No. _____

(C) First Final Flow Pressure 10 PSI AK1 Recorder No. 13339 Range 4025

(D) Initial Shut-In Pressure 1039 PSI @ (depth) 4420 w/Clock No. 17640

(E) Second Initial Flow Pressure 6 PSI AK1 Recorder No. _____ Range _____

(F) Second Final Flow Pressure 19 PSI @ (depth) _____ w/Clock No. _____

(G) Final Shut-In Pressure 857 PSI Initial Opening 30 Test 1000

(H) Final Hydrostatic Mud 2185 PSI Initial Shut-In 30 Jars _____

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Final Flow 30 Safety Joint _____

Final Shut-In 30 Straddle _____

Circ. Sub X N/C

Sampler _____

Approved By Jeff Christian

Our Representative Rod Steinbrink

Extra Packer _____

Other Elec. Rec. Demo.

TOTAL PRICE \$ 1000

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name TEETER #2 Test No. 6 Date 3/30/95
Company RITCHIE EXPLORATION, INC Zone MISSISSIPPI
Address 125 N MARKET #1000 WICHITA KS 67202 Elevation 2814
Co. Rep./Geo. JEFF CHRISTIAN Cont. DUKE #4 Est. Ft. of Pay _____
Location: Sec. 34 Twp. 13S Rge. 30W Co. GOVE State KS

Interval Tested 4427-4441 Drill Pipe Size 4.5" XH
Anchor Length 14 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth SINGLE PACKER Drill Collar - 2.25 Ft. Run _____
Bottom Packer Depth 4427 Mud Wt. 9.7 lb/Gal.
Total Depth 4441 Viscosity 49 Filtrate 9.0

Tool Open @ 1:20PM Initial Blow VERY WEAK SURFACE BLOW DEAD @ 3 MINUTES

Final Blow NO RETURN - FLUSHED TOOL - GOOD SURGE - NO HELP

Recovery - Total Feet 5 Flush Tool? NO

Rec. 5 Feet of DRILLING MUD
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 119 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 1400 ppm System

(A) Initial Hydrostatic Mud 2252.61 PSI AK1 Recorder No. 2341 Range ELECTR

(B) First Initial Flow Pressure 8.47 PSI @ (depth) 4431 w / Clock No. _____

(C) First Final Flow Pressure 8.38 PSI AK1 Recorder No. 13339 Range 4025

(D) Initial Shut-in Pressure 30.63 PSI @ (depth) 4436 w / Clock No. 17640

(E) Second Initial Flow Pressure 9.64 PSI AK1 Recorder No. _____ Range _____

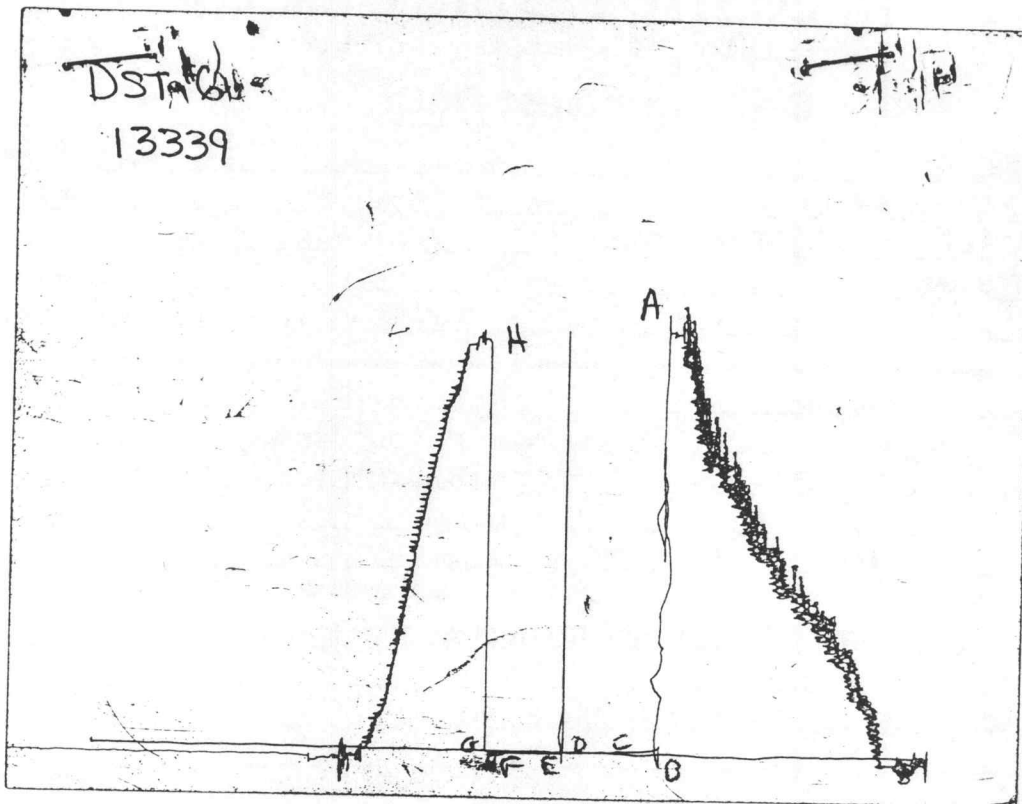
(F) Second Final Flow Pressure 4.27 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 30.54 PSI Initial Opening 30 Final Flow 30

(H) Final Hydrostatic Mud 2220.64 PSI Initial Shut-in 30 Final Shut-in 30

Our Representative ROD STEINBRINK

CHART PAGE



This is an actual photograph of an AK1 recorder chart

	FIELD READING	AK1 READING	ALPINE READING
(A) INITIAL HYDROSTATIC MUD	2252	2352.7	2252.61
(B) FIRST INITIAL FLOW PRESSURE	8	22.9	8.47
(C) FIRST FINAL FLOW PRESSURE	8	225.9	8.38
(D) INITIAL CLOSED-IN PRESSURE	30	36.4	30.63
(E) SECOND INITIAL FLOW PRESSURE	9	22.9	9.64
(F) SECOND FINAL FLOW PRESSURE	8	22.9	4.27
(G) FINAL CLOSED-IN PRESSURE	30	37.4	30.54
(H) FINAL HYDROSTATIC MUD	2220	2212.4	2220.64

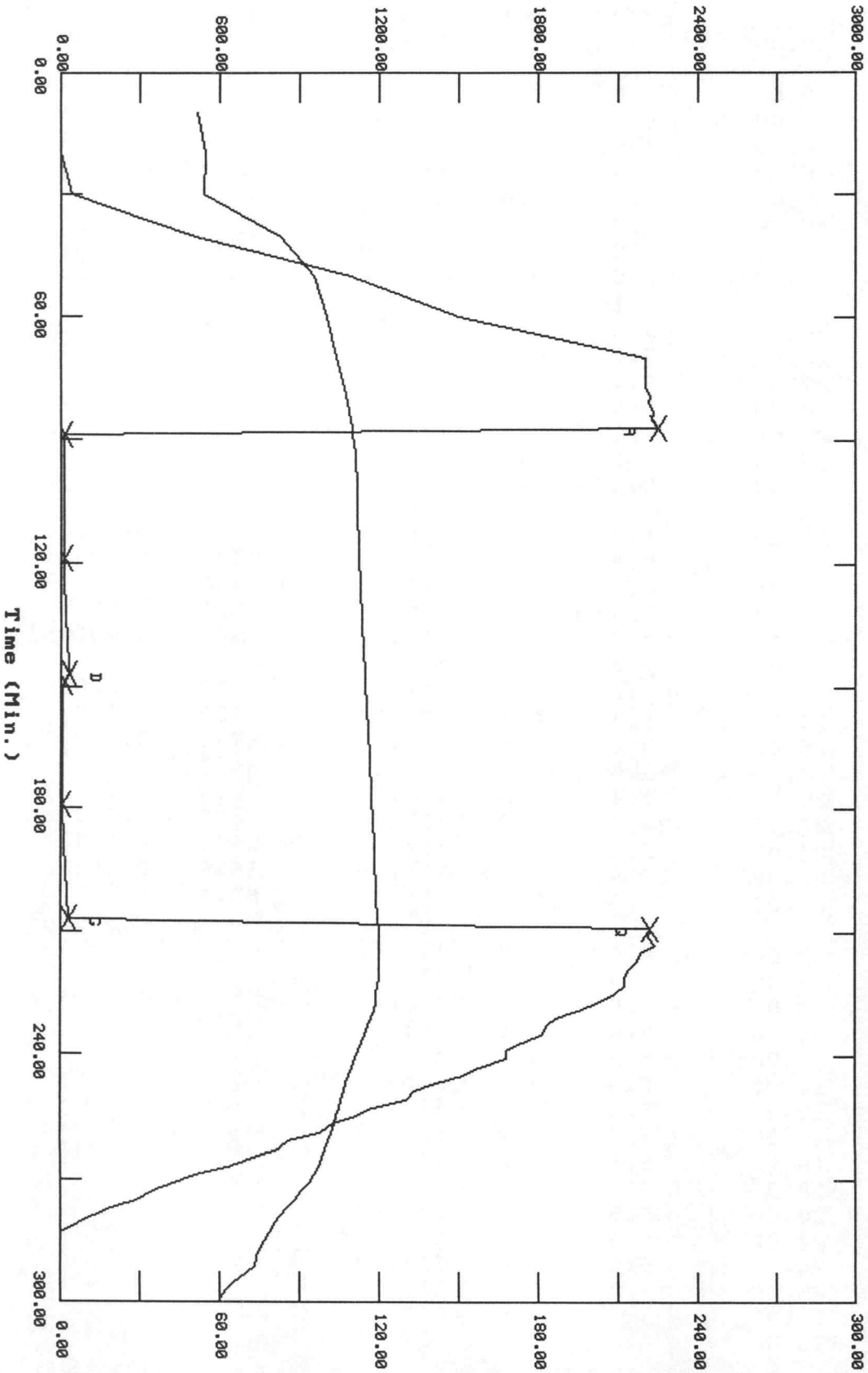
TEST HISTORY

Ritchie Exploration Teeter #2 DST #6

Flag Points

t (Min.) P (PSig)

A:	0.00	2252.61
B:	0.00	8.47
C:	30.00	8.38
D:	28.00	30.63
E:	0.00	9.64
F:	30.00	4.27
G:	28.00	30.54
Q:	0.00	2220.64



ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: Ritchie Exploration Teeter #2 DST #6

DATE: 03/30/95 TIME: 11:51:14

	Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P^2/10^6
***** Initial Hydro.	87.00	2252.6	0.0	109.76		
***** Start Flow 1	0.00	8.5	0.0	109.94		
	2.00	8.6	0.2	110.48		
	4.00	8.6	0.2	110.84		
	6.00	8.9	0.4	111.20		
	8.00	8.9	0.4	111.20		
	10.00	8.9	0.4	111.38		
	12.00	9.0	0.5	111.38		
	14.00	9.0	0.5	111.56		
	16.00	9.1	0.6	111.56		
	18.00	9.1	0.6	111.56		
	20.00	9.1	0.6	111.74		
	22.00	9.1	0.7	111.74		
	24.00	9.0	0.5	111.92		
	26.00	9.1	0.7	111.92		
	28.00	9.1	0.7	112.10		
***** End Flow 1	30.00	8.4	-0.1	112.28		
***** Start Shutin 1	0.00	8.4	0.0	112.28	0.0000	0.000
	2.00	9.3	0.9	112.28	16.0000	0.000
	4.00	10.4	2.0	112.46	8.5000	0.000
	6.00	11.4	3.0	112.64	6.0000	0.000
	8.00	12.3	3.9	112.82	4.7500	0.000
	10.00	13.4	5.0	113.00	4.0000	0.000
	12.00	14.8	6.4	113.18	3.5000	0.000
	14.00	16.4	8.1	113.36	3.1429	0.000
	16.00	18.0	9.6	113.36	2.8750	0.000
	18.00	19.6	11.2	113.54	2.6667	0.000
	20.00	21.1	12.8	113.72	2.5000	0.000
	22.00	23.2	14.9	113.90	2.3636	0.001
	24.00	25.5	17.1	114.08	2.2500	0.001
	26.00	27.9	19.5	114.26	2.1538	0.001
***** End Shut-in 1	28.00	30.6	22.2	114.44	2.0714	0.001
***** Start Flow 2	0.00	9.6	0.0	114.62		
	2.00	4.9	-4.8	114.80		
	4.00	5.0	-4.6	114.98		
	6.00	5.4	-4.3	115.16		
	8.00	5.4	-4.3	115.34		
	10.00	5.3	-4.4	115.52		
	12.00	5.5	-4.2	115.70		
	14.00	5.5	-4.2	115.88		
	16.00	5.5	-4.2	116.06		
	18.00	5.5	-4.1	116.24		
	20.00	5.5	-4.1	116.42		
	22.00	5.6	-4.0	116.60		
	24.00	5.6	-4.0	116.78		
	26.00	5.7	-3.9	116.96		
	28.00	5.7	-3.9	117.14		
***** End Flow 2	30.00	4.3	-5.4	117.14		
***** Start Shutin 2	0.00	4.3	0.0	117.14	0.0000	0.000
	2.00	5.0	0.8	117.32	31.0000	0.000
	4.00	6.2	1.9	117.50	16.0000	0.000

 ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

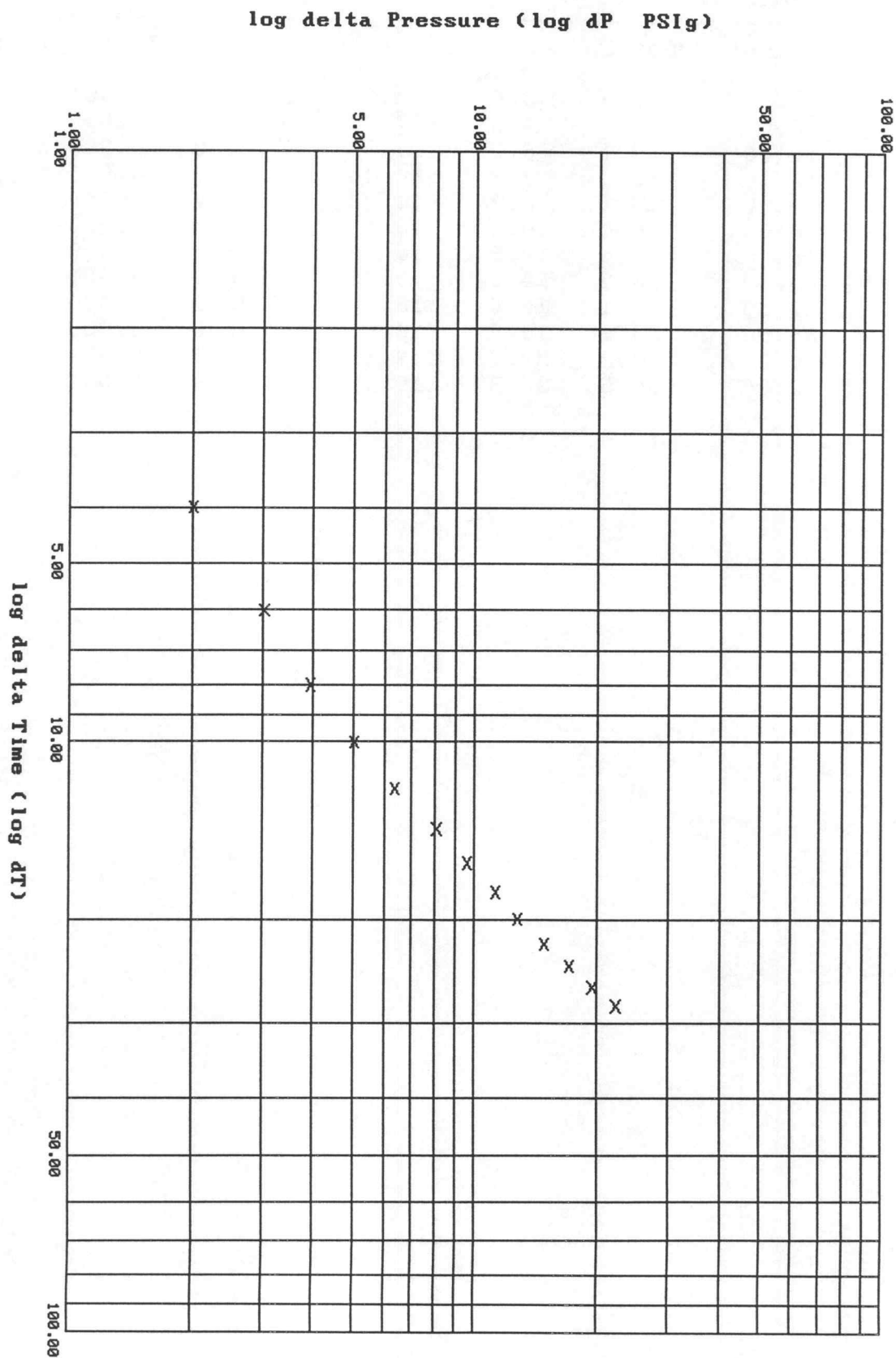
TEST: Ritchie Exploration Teeter #2 DST #6

DATE: 03/30/95 TIME: 11:51:14

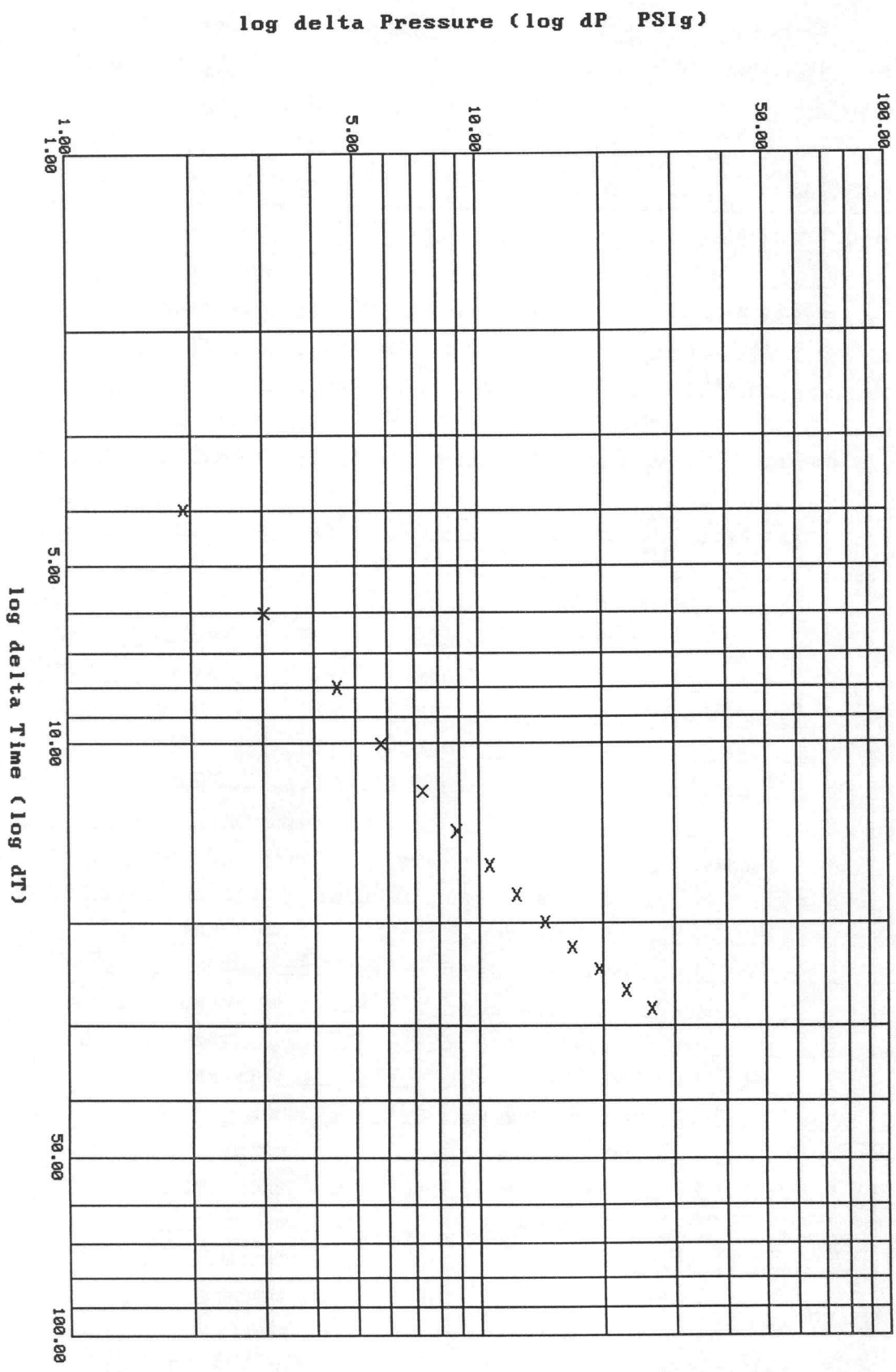
	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P^2/10^6
	6.00	7.3	3.0	117.68	11.0000	0.000
	8.00	8.8	4.5	117.86	8.5000	0.000
	10.00	10.1	5.8	118.04	7.0000	0.000
	12.00	11.6	7.3	118.04	6.0000	0.000
	14.00	13.1	8.8	118.22	5.2857	0.000
	16.00	14.8	10.6	118.40	4.7500	0.000
	18.00	16.6	12.3	118.58	4.3333	0.000
	20.00	18.7	14.4	118.76	4.0000	0.000
	22.00	21.1	16.8	118.76	3.7273	0.000
	24.00	23.8	19.6	118.94	3.5000	0.001
	26.00	27.0	22.7	119.12	3.3077	0.001
***** End Shut-in 2	28.00	30.5	26.3	119.30	3.1429	0.001
***** Final Hydro.	209.00	2220.6	0.0	119.66		

Ramey Plot: shut-in #1

Ritchie Exploration Teeter #2 DST #6



Ramey Plot: shut-in #2 Ritchie Exploration Teeter #2 DST #6



Test Ticket

No 7767

Well Name & No.	Teeter #2		Test No.	6	Date	3-30-95
Company	Ritchie Exploration, Inc.		Zone Tested	Mississippian		
Address	125 N. Market Ste. 1000 Wichita, KS. 67202		Elevation	2814 (KB)		
Co. Rep./Geo.	Jeff Christian	Cont.	Duke #4	Est. Ft. of Pay		
Location: Sec.	34	Twp.	13 ^S	Rge.	30 ^W	Co. Gove State KS.
No. of Copies	Distribution Sheet		Yes ☒ No ☐	Turnkey	Yes ☒ No ☐	Evaluation

Interval Tested 4427 - 4441 Drill Pipe Size 4 1/2" XH
 Anchor Length 14' Top Choke — 1" Bottom Choke — 3/4"
 Top Packer Depth single packer Hole Size — 7 7/8" Rubber Size — 6 3/4"
 Bottom Packer Depth 4427 Wt. Pipe I.D. — 2.7 Ft. Run —
 Total Depth 4441 Drill Collar — 2.25 Ft. Run —
 Mud Wt. 9.7 lb / gal. Viscosity 49 Filtrate 9.0
 Tool Open @ 1:20 pm Initial Blow Very weak surface blow dead @ 3 mins

Final Blow no return flush tool - good surge - no help

Recovery — Total Feet	Feet of Gas in Pipe	Flush Tool?
<u>5'</u>	—	<u>Yes</u>
Rec. _____ Feet Of _____	%gas %oil %water %mud	
Rec. _____ Feet Of _____	%gas %oil %water %mud	
Rec. <u>5'</u> Feet Of <u>Drilg. Mud</u>	%gas %oil %water %mud	
Rec. _____ Feet Of _____	%gas %oil %water %mud	
Rec. _____ Feet Of _____	%gas %oil %water %mud	

BHT 119° °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 RW 1 @ _____ °F Chlorides _____ ppm Recovery Chlorides 1,400 ppm System
 (A) Initial Hydrostatic Mud 2252 PSI AK1 Recorder No. 2341 Range Electronic
 (B) First Initial Flow Pressure 8 PSI @ (depth) 4431 w/Clock No. —
 (C) First Final Flow Pressure 8 PSI AK1 Recorder No. 13339 Range 4025
 (D) Initial Shut-In Pressure 30 PSI @ (depth) 4436 w/Clock No. 17640
 (E) Second Initial Flow Pressure 9 PSI AK1 Recorder No. — Range —
 (F) Second Final Flow Pressure 8 PSI @ (depth) — w/Clock No. —
 (G) Final Shut-In Pressure 30 PSI Initial Opening 30 Test 1000
 (H) Final Hydrostatic Mud 2220 PSI Initial Shut-In 30 Jars _____

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Jeff Christian
 Our Representative Rod Steinbrink

Final Flow 30 Safety Joint _____
 Final Shut-In 30 Straddle _____

Circ. Sub X N/C
 Sampler _____

Extra Packer _____
 other Elec. Rec. Demo

TOTAL PRICE \$ 600

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name TEETER #2 Test No. 7 Date 3/31/95
Company RITCHIE EXPLORATION, INC Zone MISSISSIPPI
Address 125 N MARKET #1000 WICHITA KS 67202 Elevation 2814
Co. Rep./Geo. JEFF CHRISTIAN Cont. DUKE #4 Est. Ft. of Pay _____
Location: Sec. 34 Twp. 13S Rge. 30W Co. GOVE State KS

Interval Tested 4441-4470 Drill Pipe Size 4.5" XH
Anchor Length 29 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth 4436 Drill Collar - 2.25 Ft. Run _____
Bottom Packer Depth 4441 Mud Wt. 9.7 lb/Gal.
Total Depth 4470 Viscosity 49 Filtrate 9.0

Tool Open @ 2:27AM Initial Blow WEAK SURFACE BLOW DIED IN 2 MINUTES
ISI: bled off blow - NO RETURN BLOW
Final Blow NO RETURN BLOW

Recovery - Total Feet 5 Flush Tool? NO

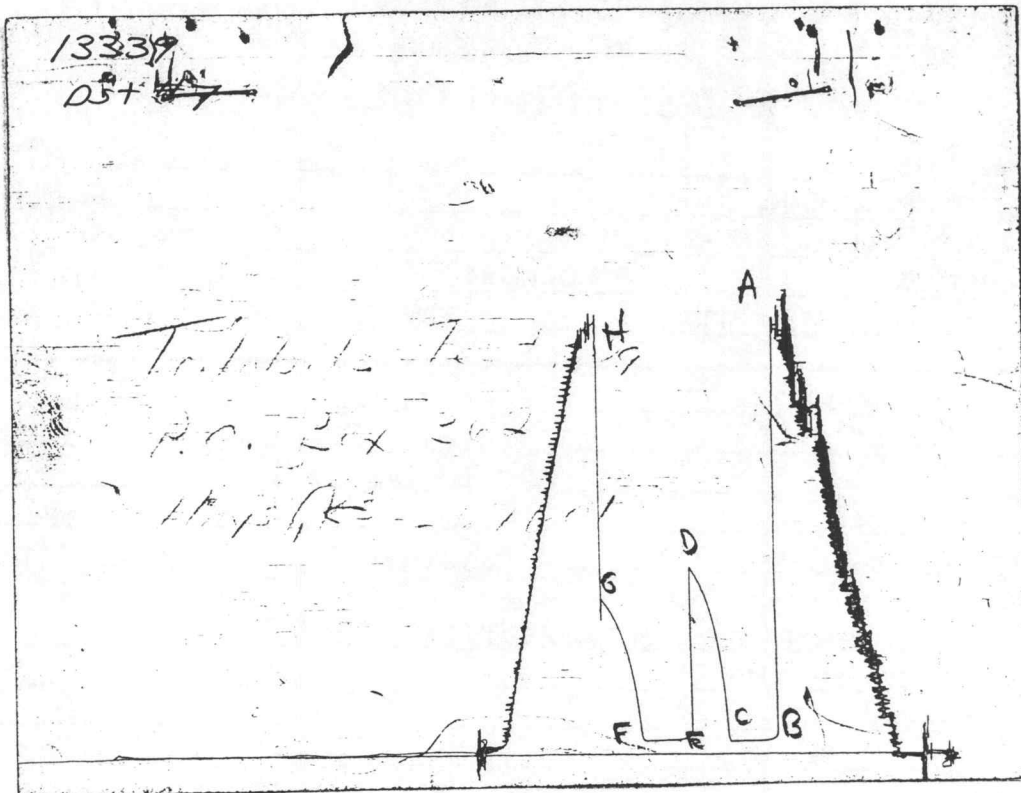
Rec. 5 Feet of DRILLING MUD
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 121 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides _____ ppm System

(A) Initial Hydrostatic Mud 2208.89 PSI AK1 Recorder No. 2341 Range ELECTR
(B) First Initial Flow Pressure 13.42 PSI @ (depth) 4443 w / Clock No. _____
(C) First Final Flow Pressure 9.89 PSI AK1 Recorder No. 13339 Range 4025
(D) Initial Shut-in Pressure 992.27 PSI @ (depth) 4465 w / Clock No. 17640
(E) Second Initial Flow Pressure 10.65 PSI AK1 Recorder No. _____ Range _____
(F) Second Final Flow Pressure 10.99 PSI @ (depth) _____ w / Clock No. _____
(G) Final Shut-in Pressure 826.01 PSI Initial Opening 30 Final Flow 30
(H) Final Hydrostatic Mud 2203.26 PSI Initial Shut-in 30 Final Shut-in 30

Our Representative ROD STEINBRINK

CHART PAGE



This is an actual photograph of an AK1 recorder chart

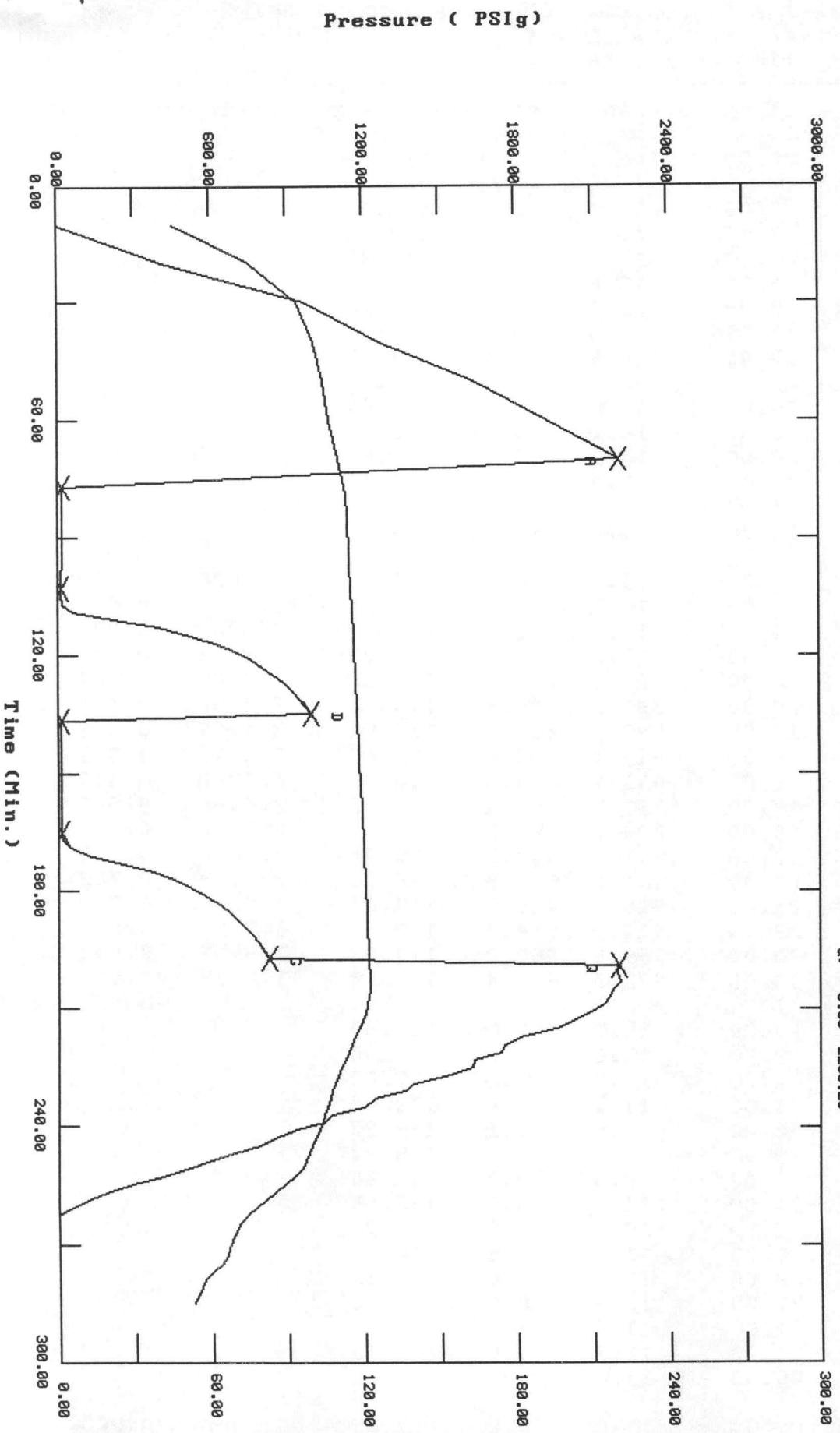
	FIELD READING	AK1 READING	ALPINE READING
(A) INITIAL HYDROSTATIC MUD	2208	2301.6	2208.89
(B) FIRST INITIAL FLOW PRESSURE	13	69.7	13.42
(C) FIRST FINAL FLOW PRESSURE	9	58.2	9.89
(D) INITIAL CLOSED-IN PRESSURE	992	995	992.27
(E) SECOND INITIAL FLOW PRESSURE	10	70.7	10.65
(F) SECOND FINAL FLOW PRESSURE	10	70.7	10.99
(G) FINAL CLOSED-IN PRESSURE	826	828.6	826.01
(H) FINAL HYDROSTATIC MUD	2203	2223.6	2203.26

TEST HISTORY

Ritchie Exploration Teeter #2 DST #7

Flag Points

t(Min.)	P(PSig)
Ri	0.00 2208.89
Bi	0.00 13.42
Ci	26.00 9.89
Di	32.00 992.27
Ei	0.00 10.65
Fi	28.00 10.99
Gi	32.00 826.01
Qi	0.00 2203.26



ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: Ritchie Exploration Teeter #2 DST #7

DATE: 03/31/95

TIME: 01:12:59

	Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P ² /10 ⁶
***** Initial Hydro.	70.00	2208.9	0.0	110.48		
***** Start Flow 1	0.00	13.4	0.0	112.64		
	2.00	13.4	0.0	113.18		
	4.00	13.5	0.1	113.36		
	6.00	13.6	0.2	113.72		
	8.00	13.8	0.3	113.90		
	10.00	13.8	0.3	114.08		
	12.00	13.8	0.4	114.08		
	14.00	13.9	0.5	114.26		
	16.00	13.9	0.5	114.44		
	18.00	14.1	0.7	114.44		
	20.00	14.1	0.7	114.62		
	22.00	9.7	-3.7	114.80		
	24.00	9.6	-3.9	114.98		
***** End Flow 1	26.00	9.9	-3.5	115.16		
***** Start Shutin 1	0.00	9.9	0.0	115.16	0.0000	0.000
	2.00	10.1	0.2	115.34	14.0000	0.000
	4.00	13.5	3.6	115.52	7.5000	0.000
	6.00	57.0	47.1	115.70	5.3333	0.003
	8.00	222.5	212.6	115.88	4.2500	0.049
	10.00	396.3	386.4	116.06	3.6000	0.157
	12.00	522.4	512.5	116.24	3.1667	0.273
	14.00	617.4	607.6	116.42	2.8571	0.381
	16.00	692.2	682.3	116.42	2.6250	0.479
	18.00	753.2	743.3	116.60	2.4444	0.567
	20.00	804.1	794.2	116.78	2.3000	0.647
	22.00	847.2	837.3	116.96	2.1818	0.718
	24.00	884.2	874.3	116.96	2.0833	0.782
	26.00	916.1	906.2	117.14	2.0000	0.839
	28.00	944.7	934.8	117.32	1.9286	0.892
	30.00	969.9	960.0	117.32	1.8667	0.941
***** End Shut-in 1	32.00	992.3	982.4	117.50	1.8125	0.985
***** Start Flow 2	0.00	10.7	0.0	117.50		
	2.00	10.6	-0.1	117.68		
	4.00	10.9	0.3	117.86		
	6.00	11.1	0.4	118.04		
	8.00	10.9	0.3	118.22		
	10.00	10.9	0.3	118.22		
	12.00	10.9	0.3	118.40		
	14.00	11.0	0.3	118.58		
	16.00	10.6	-0.1	118.76		
	18.00	11.0	0.3	118.94		
	20.00	11.1	0.4	119.12		
	22.00	11.3	0.7	119.12		
	24.00	11.2	0.6	119.30		
	26.00	11.2	0.5	119.48		
***** End Flow 2	28.00	11.0	0.3	119.66		
***** Start Shutin 2	0.00	11.0	0.0	119.66	0.0000	0.000
	2.00	15.8	4.8	119.84	28.0000	0.000
	4.00	43.6	32.6	120.02	14.5000	0.002
	6.00	130.4	119.4	120.20	10.0000	0.017

 ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: Ritchie Exploration Teeter #2 DST #7

DATE: 03/31/95

TIME: 01:12:59

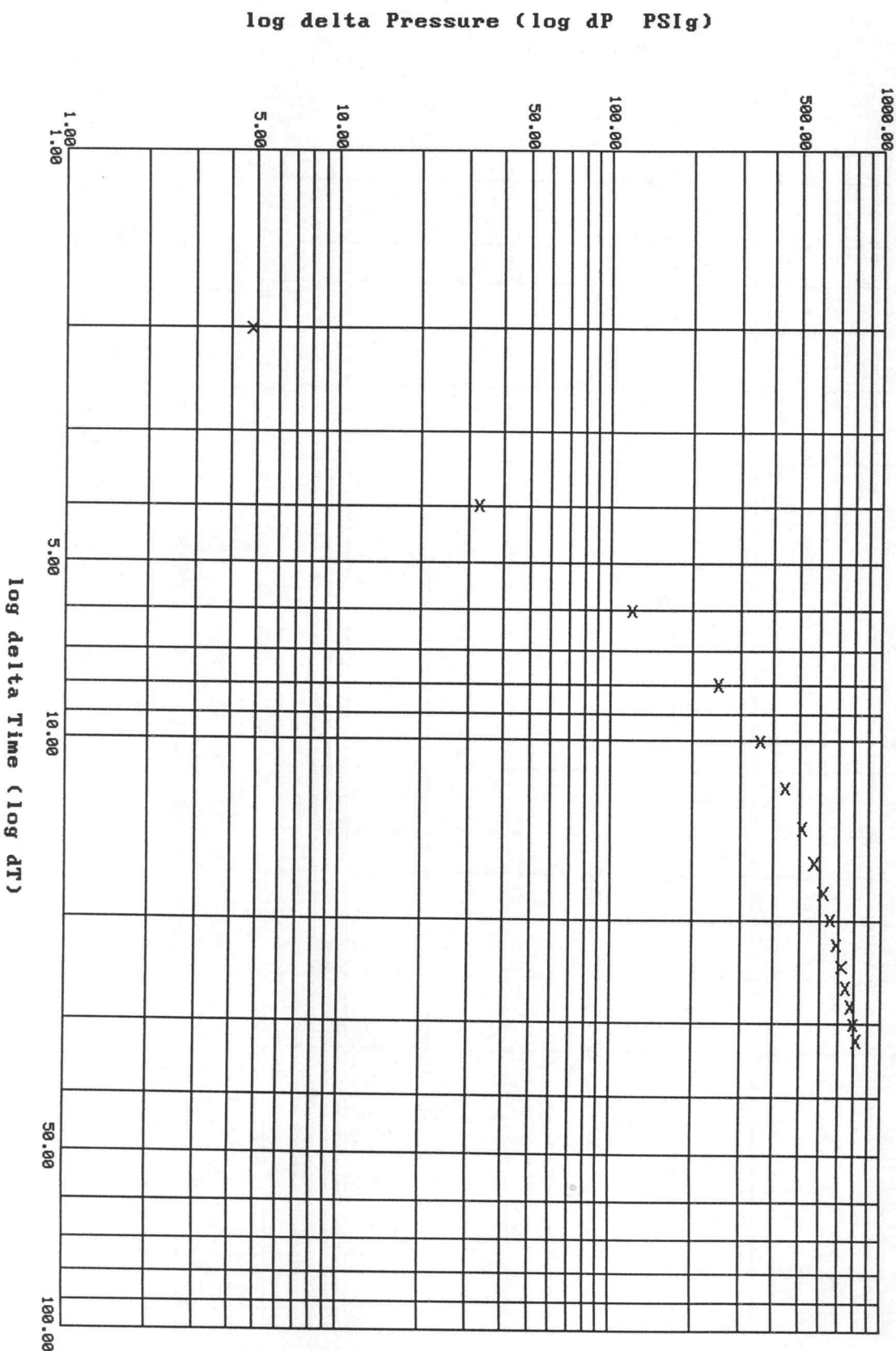
	Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P^2/10^6
	8.00	258.4	247.4	120.20	7.7500	0.067
	10.00	368.0	357.0	120.38	6.4000	0.135
	12.00	452.9	441.9	120.56	5.5000	0.205
	14.00	520.8	509.8	120.74	4.8571	0.271
	16.00	576.8	565.8	120.74	4.3750	0.333
	18.00	624.1	613.1	120.92	4.0000	0.389
	20.00	664.2	653.2	120.92	3.7000	0.441
	22.00	699.7	688.7	121.10	3.4545	0.490
	24.00	730.8	719.8	121.28	3.2500	0.534
	26.00	758.2	747.2	121.28	3.0769	0.575
	28.00	783.0	772.0	121.46	2.9286	0.613
	30.00	805.5	794.5	121.46	2.8000	0.649
***** End Shut-in 2	32.00	826.0	815.0	121.64	2.6875	0.682
***** Final Hydro.	199.00	2203.3	0.0	122.00		

Ritchie Exploration Teeter #2 DST #7



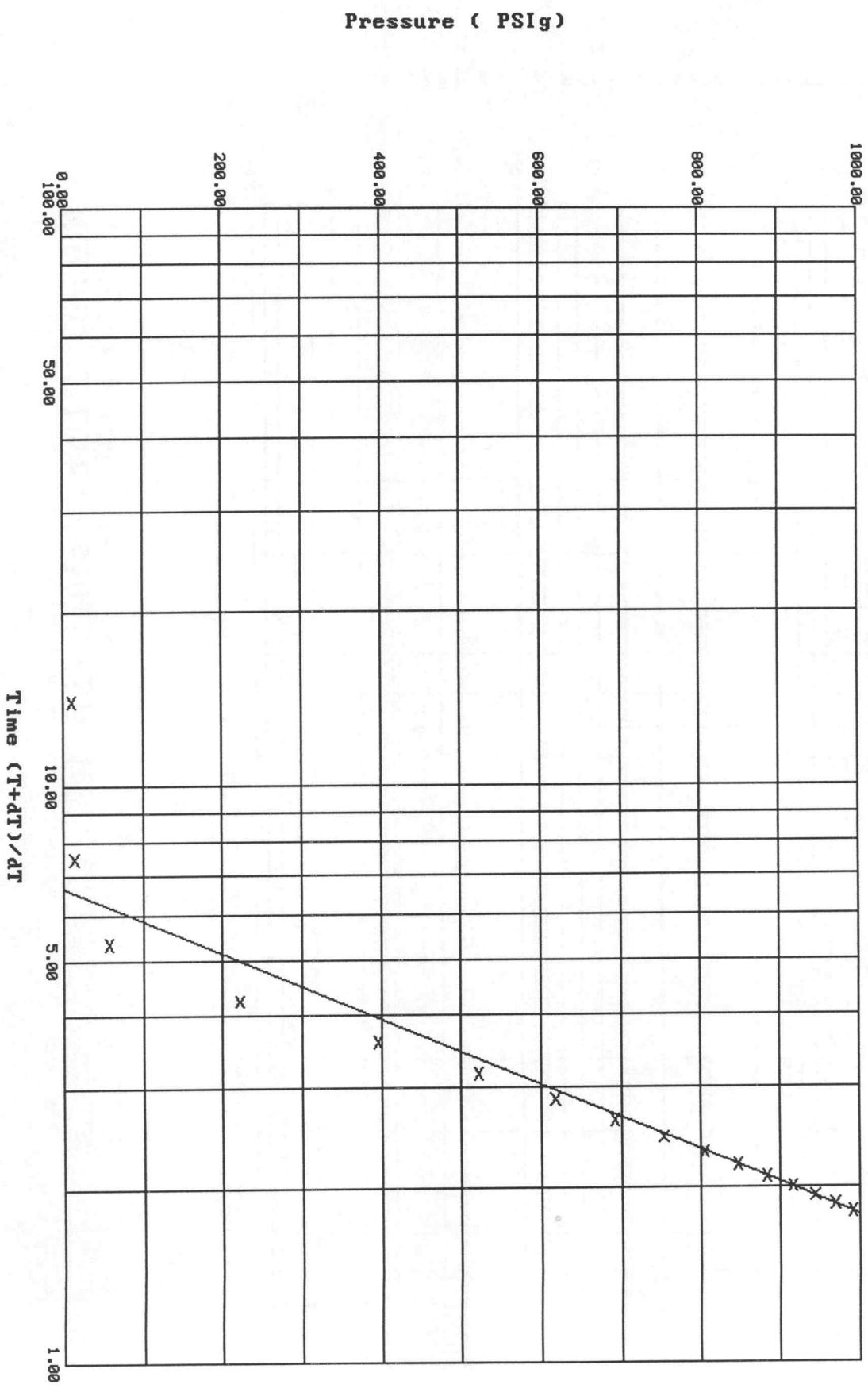
Ramey Plot: shut-in #2

Ritchie Exploration Teeter #2 DST #7



Horner Plot: shut-in #1 Ritchie Exploration Teeter #2 DST #7

Slope: 1765.5601 PSig/cycle
 Ext. Pressure: 1448.3351 PSig

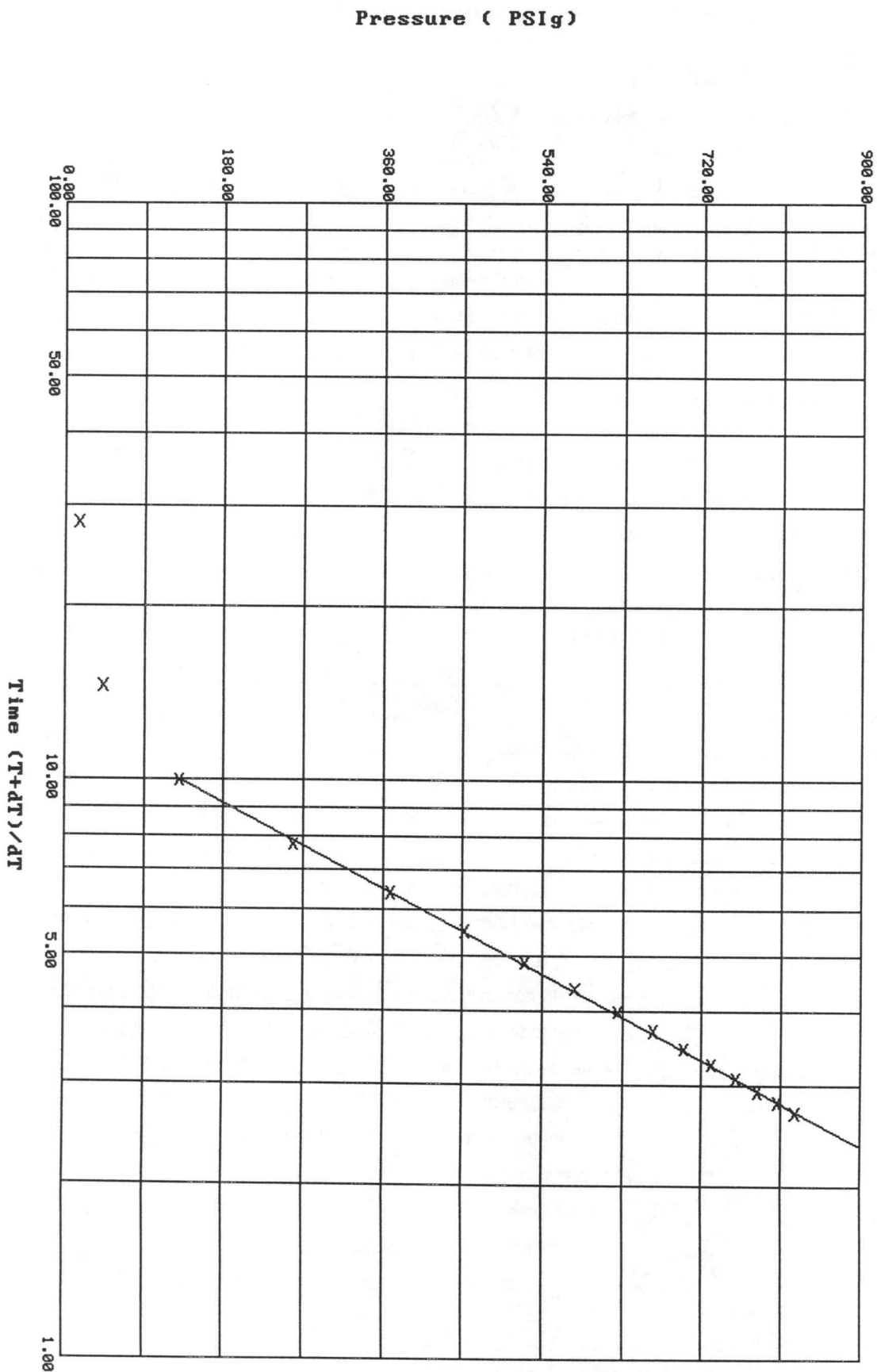


Horner Plot: shut-in #2

Ritchie Exploration Teeter #2 DST #7

Slope: 1227.5742 PSig/cycle

Ext. Pressure: 1358.5566 PSig



Test Ticket

No 7768

Well Name & No. Tector #2 Test No. 7 Date 3-31-95
 Company Ritchie Exploration, Inc. Zone Tested Mississippian
 Address 125 N. Market Ste 1000 Wichita, KS 67202 Elevation 2814 (KB)
 Co. Rep./Geo. Jeff Christman Cont. Duke #4 Est. Ft. of Pay _____
 Location: Sec. 34 Twp. 13s Rge. 30w Co. Gove State KS
 No. of Copies Normal Distribution Sheet _____ Yes X No Turnkey _____ Yes X No _____ Evaluation _____

Interval Tested 4441' - 4470 Drill Pipe Size 4 1/2 XH
 Anchor Length 29' Top Choke — 1" Bottom Choke — 1/4"
 Top Packer Depth 4436' Hole Size — 7 7/8" Rubber Size — 6 3/4"
 Bottom Packer Depth 4441' Wt. Pipe I.D. — 2.7 Ft. Run _____
 Total Depth 4470 Drill Collar — 2.25 Ft. Run _____
 Mud Wt. 9.7 lb/gal. Viscosity 49 Filtrate 9.0
 Tool Open @ 2:27am Initial Blow West Surface Blow died 2 mi.w.
F.S.I. Bleed off Blow no return Blow
 Final Blow No return Blow
F.S.I.

Recovery — Total Feet 5' Feet of Gas in Pipe _____ Flush Tool? No
 Rec. 5' Feet Of mud %gas %oil %water 100 %mud
 Rec. _____ Feet Of _____ %gas %oil %water %mud
 Rec. _____ Feet Of _____ %gas %oil %water %mud
 Rec. _____ Feet Of _____ %gas %oil %water %mud
 Rec. _____ Feet Of _____ %gas %oil %water %mud

BHT 121 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides _____ ppm System
 (A) Initial Hydrostatic Mud 2208 PSI Ak1 Recorder No. 2341 Range Electronic
 (B) First Initial Flow Pressure 13 PSI @ (depth) 4443 w/Clock No. _____
 (C) First Final Flow Pressure 9 PSI AK1 Recorder No. 13339 Range 4025
 (D) Initial Shut-In Pressure 992 PSI @ (depth) 4465 w/Clock No. 17640
 (E) Second Initial Flow Pressure 10 PSI AK1 Recorder No. _____ Range _____
 (F) Second Final Flow Pressure 10 PSI @ (depth) _____ w/Clock No. _____
 (G) Final Shut-In Pressure 826 PSI Initial Opening 30 Test X 600
 (H) Final Hydrostatic Mud 2203 PSI Initial Shut-In 30 Jars _____

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Final Flow 30 Safety Joint _____
 Final Shut-In 30 Straddle _____
 Circ. Sub X N/C
 Sampler _____

Approved By Jeff Christman
 Our Representative Steve McLeod

Extra Packer _____
 Other Elec. Rec. Demo
 TOTAL PRICE \$ 600