

## BEE FORMATION TESTING CO.

TEST TICKET

DATE 11-4-56

P. O. BOX 491

GREAT BEND, KANSAS

N<sup>o</sup> 1517CUSTOMER'S  
ORDER NO. \_\_\_\_\_NAME OF COMPANY TENNESSEE GAS + TRANSMISSION COADDRESS TO MAIL INVOICE CHASE, KANSASADDRESS TO MAIL PRESSURE CHARTS SAMELEASE FROELICH WELL NO. #1 COUNTY ELLIS STATE KANSASTESTER J. C. Skinner APPROVED Brin KirbyDRILL STEM TEST NO. 3 SUCCESSFUL NO. 3 MIS-RUN NO. 0 FORMATION TESTED ARB.SIZE HOLE 7 7/8 TOOL JT. 4 1/2 FHRUBBER SIZE 6 3/4 x 2 7/8 x 30 TEST TOOL SIZE 4 5/8PACKER SET AT 3465' ANCHOR SIZE 4 1/2 FHTOTAL DEPTH WELL 3473' LENGTH ANCHOR 8'PRESSURE RECORDER CAP. 3000 X 3000 DRILL PIPE RUN: DRY ☒ WITH FLUID ☐

## RESULTS:

PACKER SET 10:57A M. TOOL OPEN 11:01A M. TOOL OPEN 45 MIN HRS.BLOW WEAK 10 MIN. BLOW - BY PASS TOOL BLEW 5 MINRECOVERY 30' RM WITH FEW SPECKS OF OILSHUT IN PRESSURE TIME 20 MIN. MUD WT. 10.3 VIS. 40 WATER LOSS 14.0BHP 585 IFP 0 FFP 0 HYDROSTATIC HEAD 1900EXTRA EQUIPMENT NONE JARS ☒ NO. ☒ SIZE ☒OPERATOR TIME 8 TOOL RENTAL TIME \_\_\_\_\_

BEE FORMATION TESTING CO.

SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE PARTY FOR WHOM A TEST IS MADE, OR FROM ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH OR IN THE COURSE OF THE USE OF ITS EQUIPMENT, ALL OF WHICH LOSS OR DAMAGE IS ASSUMED BY THE CUSTOMER. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT THE COST OF THE PARTY FOR WHOM TEST IS MADE.

