

AUG 14 2000

CONSERVATION DIVISION
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32609
 Name: Joseph H. Strabala
 Address: 3320 Hoofprint Rd
 City/State/Zip: Peyton, Colo 80831
 Purchaser: None
 Operator Contact Person: Joseph H. Strabala
 Phone: (719) 683-7974
 Contractor: Name: Murfin Drilling Co Inc
 License: 30606
 Wellsite Geologist: Rob Posey
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 D&A: Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: N/A
 Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5-22-2000</u>	<u>5-30-2000</u>	<u>D & A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 199-202820000
 County: Wallace
 SW - SW - SE - _____ Sec. 7 Twp. 13 S. R. 42 East West
330 feet from S / N (circle one) Line of Section
2450 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Rother Well #: 1
 Field Name: None
 Producing Formation: None
 Elevation: Ground: 3875 Kelly Bushing: 3885
 Total Depth: 5184 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 263 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set None Feet
 If Alternate II completion, cement circulated from N/A
 feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan D & A g# 2/6/01
 (Data must be collected from the Reserve Pit)
 Chloride content 11,000 ppm Fluid volume 1500 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

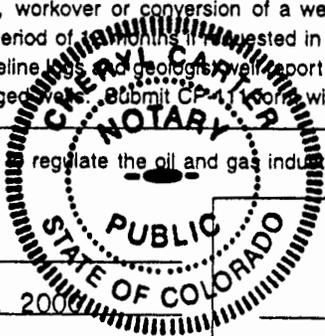
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-4 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joseph H. Strabala
 Title: Operator Date: Aug 11, 2000

Subscribed and sworn to before me this 11th day of Aug. 2000

Notary Public: Cheryl Carter



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Joseph H. Strabala Lease Name: Rother Well #: 1
 Sec. 7 Twp. 13 S. R. 42 East West County: Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Dual induction, Dual Compensated Porosity</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: right;">Top</th> <th style="text-align: right;">Datum</th> </tr> </thead> <tbody> <tr> <td>Base Cimarron</td> <td style="text-align: right;">2970</td> <td style="text-align: right;">+915</td> </tr> <tr> <td>Base Heebner</td> <td style="text-align: right;">4216</td> <td style="text-align: right;">-432</td> </tr> <tr> <td>Lansing</td> <td style="text-align: right;">4302</td> <td style="text-align: right;">-417</td> </tr> <tr> <td>Marmaton</td> <td style="text-align: right;">4662</td> <td style="text-align: right;">-777</td> </tr> <tr> <td>Cherokee shale</td> <td style="text-align: right;">4802</td> <td style="text-align: right;">-917</td> </tr> <tr> <td>Morrow Shale</td> <td style="text-align: right;">5050</td> <td style="text-align: right;">-1165</td> </tr> <tr> <td>Upper sand</td> <td style="text-align: right;">---</td> <td></td> </tr> <tr> <td>Lower sand</td> <td style="text-align: right;">---</td> <td></td> </tr> <tr> <td>Mississippian</td> <td style="text-align: right;">5144</td> <td style="text-align: right;">-1258</td> </tr> </tbody> </table>	Name	Top	Datum	Base Cimarron	2970	+915	Base Heebner	4216	-432	Lansing	4302	-417	Marmaton	4662	-777	Cherokee shale	4802	-917	Morrow Shale	5050	-1165	Upper sand	---		Lower sand	---		Mississippian	5144	-1258
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	265	common	185	4 Gel 7 CHL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD	Size <u>N/A</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>None</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

158437