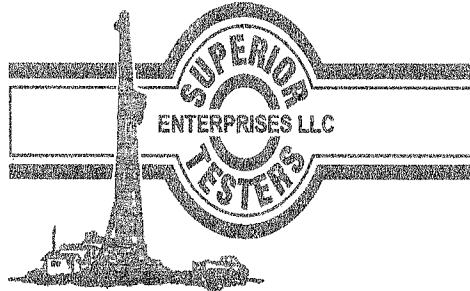


15-053-21234

19-14s-10w



DRILL STEM TEST REPORT

Prepared For: **TRANS PACIFIC OIL CORPORATION**

100 S MAIN STE 200 WICHITA KS
67202+3735

ATTN: W. BRYCE BIDLEMAN

19-14-10W ELLSWORTH

FORD "A" #1-19

Start Date: 2010.02.20 @ 03:18:00

End Date: 2010.02.20 @ 09:59:30

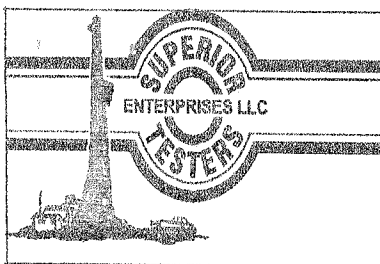
Job Ticket #: 15895 DST #: 1

KCC
MAR 11 2010
CONFIDENTIAL

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2010.02.20 @ 10:12:27

TRANS PACIFIC OIL CORPORATION
FORD "A" #1-19
19-14-10W ELLSWORTH
DST # 1
GRAND HAVEN & LANGDO
2010.02.20



DRILL STEM TEST REPORT

TRANS PACIFIC OIL CORPORATION

FORD "A" #1-19

100 S MAIN STE 200 WICHITA KS 67202+3735

19-14-10W ELLSWORTH

ATTN: W. BRYCE BIDDLEMAN

Job Ticket: 15895

DST#: 1

Test Start: 2010.02.20 @ 03:18:00

GENERAL INFORMATION:

Formation: **GRAND HAVEN & LANGDO**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:35:00

Time Test Ended: 09:59:30

Test Type: Conventional Bottom Hole (Initial)

Tester: JARED SCHECK

Unit No: 3320-GB - 85

Interval: 2052.00 ft (KB) To 2120.00 ft (KB) (TVD)

Total Depth: 2120.00 ft (KB) (TVD)

Hole Diameter: 6.88 inches Hole Condition: Fair

Reference Elevations: 1676.00 ft (KB)

1669.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8400

Inside

Press@RunDepth: 61.37 psia @ 2115.00 ft (KB)

Start Date: 2010.02.20

End Date:

2010.02.20

Capacity: 5000.00 psia

Last Calib.: 2010.02.20

Start Time: 03:18:00

End Time:

09:59:30

Time On Btm: 2010.02.20 @ 04:34:40

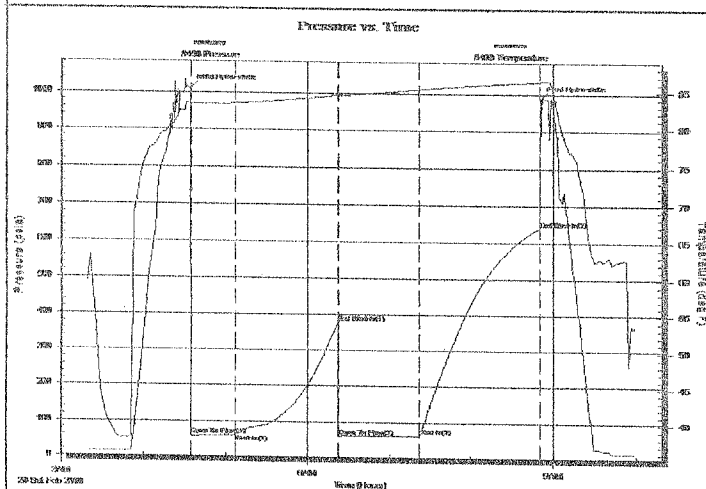
Time Off Btm: 2010.02.20 @ 08:51:00

TEST COMMENT: 30/INITIAL OPEN: FAIR BUILDING BLOW BUILT BOTTOM OF BUCKET IN 20 MINUTES

75/INITIAL SHUT IN: 1 INCH BLOW BACK

60/FINAL OPEN: STRONG BLOW BUILT BOTTOM OF BUCKET IN 1 MINUTE

90/FINAL SHUT IN: NO BLOW BACK



PRESSURE SUMMARY

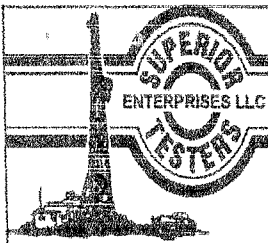
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1008.58	83.42	Initial Hydro-static
1	58.66	83.17	Open To Flow (1)
33	59.85	83.28	Shut-In (1)
108	376.89	84.47	End Shut-In (1)
109	57.12	84.40	Open To Flow (2)
168	61.37	85.26	Shut-In (2)
256	639.71	86.39	End Shut-In (2)
257	985.65	86.46	Final Hydro-static

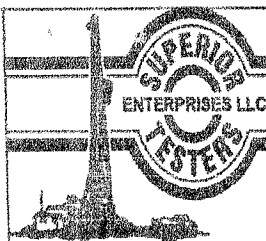
Recovery

Length (ft)	Description	Volume (bbl)
28.00	MUD	0.39

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
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	DRILL STEM TEST REPORT		TOOL DIAGRAM		
	TRANS PACIFIC OIL CORPORATION 100 S MAIN STE 200 WICHITA KS 67202+3735 ATTN: W. BRYCE BIDDLEMAN	FORD "A" #1-19 19-14-10W ELLSWORTH Job Ticket: 15895 DST#: 1 Test Start: 2010.02.20 @ 03:18:00			
Tool Information					
Drill Pipe:	Length: 2036.00 ft	Diameter: 3.80 inches	Volume: 28.56 bbl	Tool Weight: 1000.00 lb	
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb	
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 37000.00 lb	
		Total Volume: 28.56 bbl		Tool Chased 0.00 ft	
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 30000.00 lb	
Depth to Top Packer:	2052.00 ft			Final 30000.00 lb	
Depth to Bottom Packer:	ft				
Interval between Packers:	68.00 ft				
Tool Length:	91.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					
Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2030.00	
Shut-In Tool	5.00			2035.00	
Hydroic Tool	5.00			2040.00	
Safety Joint	2.00			2042.00	
Packer	5.00			2047.00	23.00 Bottom Of Top Packer
Packer	5.00			2052.00	
Change Over Sub	0.75			2052.75	
Drill Pipe	31.50			2084.25	
Change Over Sub	0.75			2085.00	
Perforations	30.00			2115.00	
Recorder	0.00	8400	Inside	2115.00	
Recorder	0.00	4143	Outside	2115.00	
Bullnose	5.00			2120.00	68.00 Bottom Packers & Anchor
Total Tool Length:		91.00			



DRILL STEM TEST REPORT

FLUID SUMMARY

TRANS PACIFIC OIL CORPORATION
100 S MAIN STE 200 WICHITA KS 67202+3735
ATTN: W. BRYCE BIDLEMAN

FORD "A" #1-19
19-14-10W ELLSWORTH
Job Ticket: 15895 DST#: 1
Test Start: 2010.02.20 @ 03:18:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 64.00 sec/qt
Water Loss: 8.00 in³
Resistivity: ohm.m
Salinity: 1800.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psia

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
28.00	MUD	0.393

Total Length: 28.00 ft Total Volume: 0.393 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 1

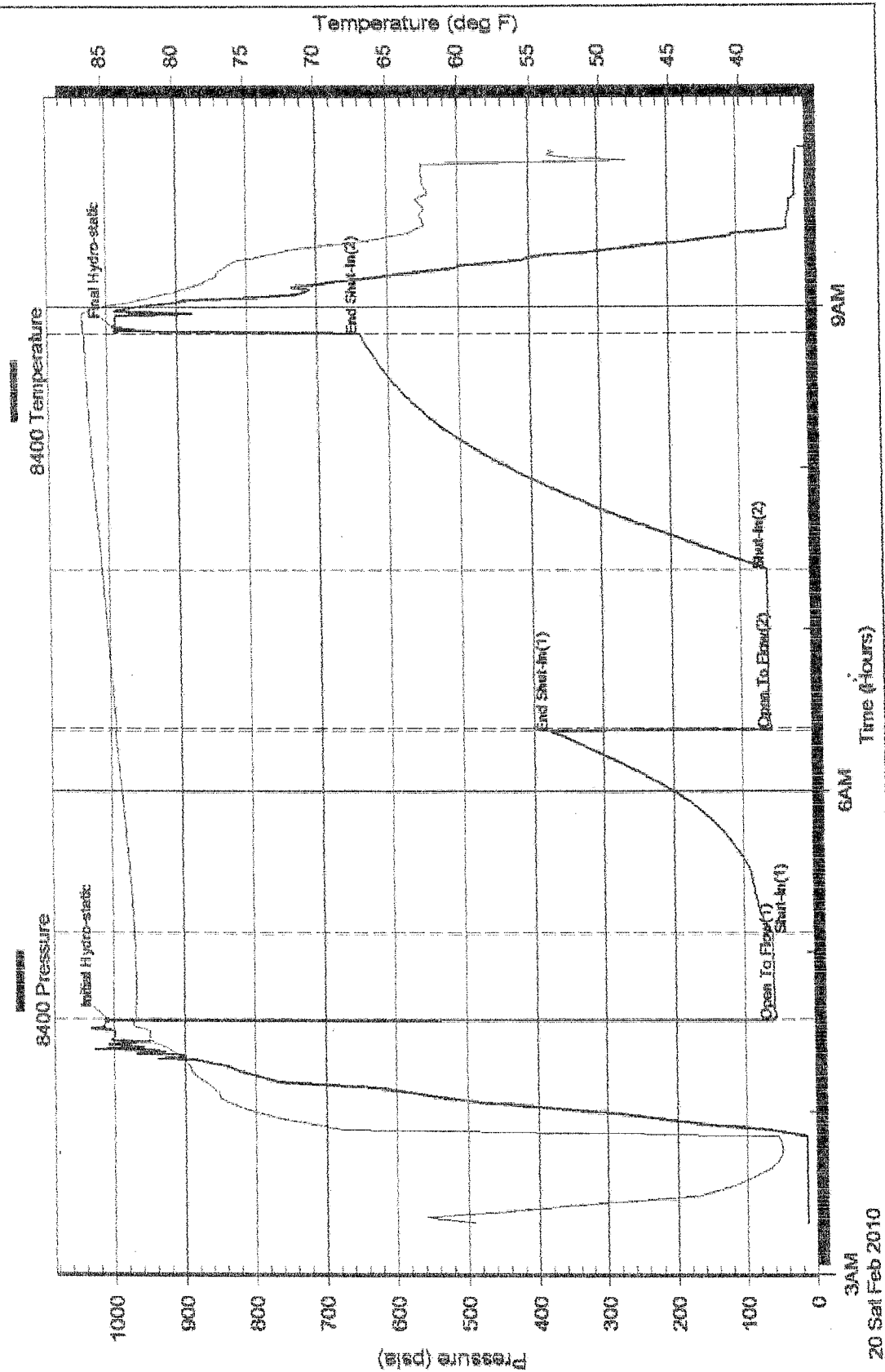
19-14-10W ELLSWORTH

TRANS PACIFIC OIL CORPORATION

Inside

Serial #: 8400

Pressure vs. Time



Printed: 2010.02.20 @ 10:13:40

Ref. No: 15895

Superior Testers Enterprises LLC

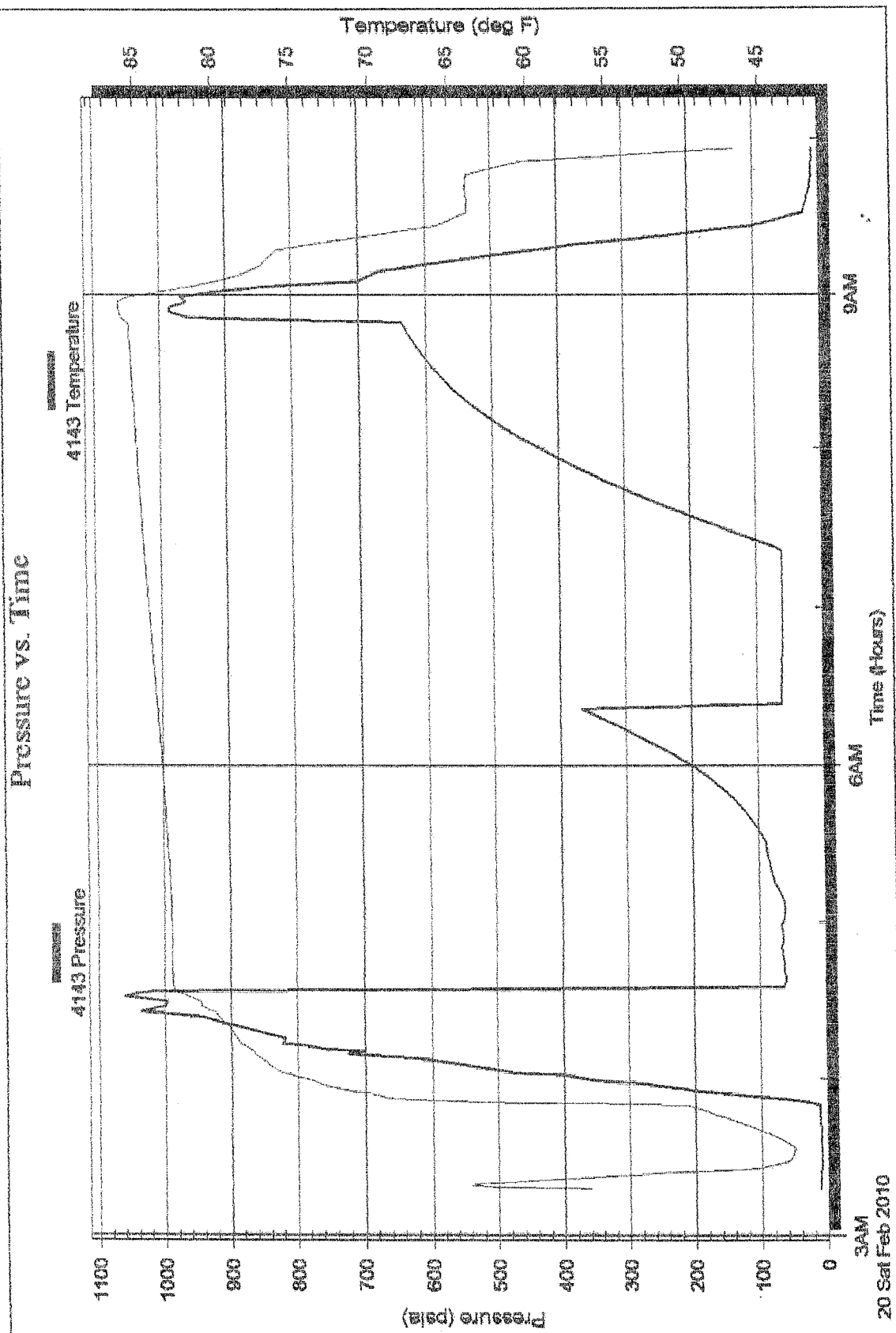
DST Test Number: 1

19-14-10W ELLSWORTH

Outside TRANS PACIFIC OIL CORPORATION

Serial #: 4143

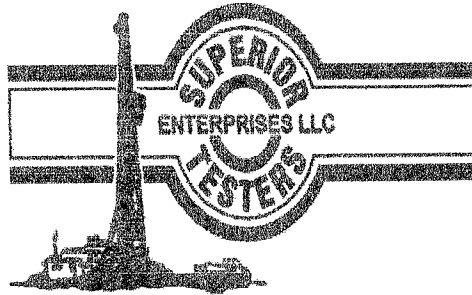
Pressure vs. Time



Printed: 2010.02.20 @ 10:14:00

Ref. No: 15895

Superior Testers Enterprises LLC



DRILL STEM TEST REPORT

Prepared For: **TRANS PACIFIC OIL CORPORATION**

100 S MAIN STE 200 WICHITA KS
67202+3735

ATTN: W. BRYCE BIDLEMAN

19-14-10W ELLSWORTH

FORD "A" #1-19

Start Date: 2010.02.20 @ 15:25:00

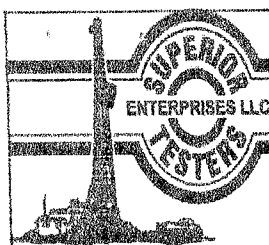
End Date: 2010.02.20 @ 21:47:30

Job Ticket #: 15896 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2010.02.20 @ 21:57:08

TRANS PACIFIC OIL CORPORATION
FORD "A" #1-19
19-14-10W ELLSWORTH
DST # 2
WILLARD SAND
2010.02.20



DRILL STEM TEST REPORT

TRANS PACIFIC OIL CORPORATION
100 S MAIN STE 200 WICHITA KS 67202+3735
ATTN: W. BRYCE BIDDLEMAN

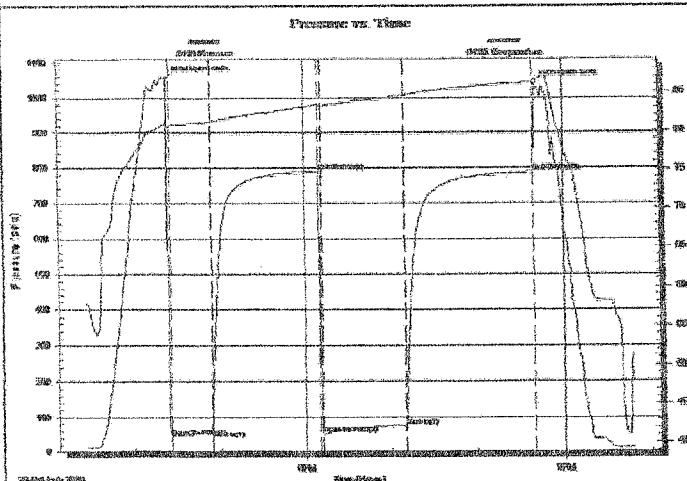
FORD "A" #1-19
19-14-10W ELLSWORTH
Job Ticket: 15896 DST#: 2
Test Start: 2010.02.20 @ 15:25:00

GENERAL INFORMATION:

Formation: **WILLARD SAND**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 16:25:00
Time Test Ended: 21:47:30
Test Type: Conventional Bottom Hole (Initial)
Tester: JARED SCHECK
Unit No: 3345- 85 - GB
Interval: 2145.00 ft (KB) To 2185.00 ft (KB) (TVD)
Total Depth: 2185.00 ft (KB) (TVD)
Hole Diameter: 6.88 inches Hole Condition: Fair
Reference Elevations: 1676.00 ft (KB)
1669.00 ft (CF)
KB to GRVCF: 7.00 ft

Serial #: 8400 Inside
Press@RunDepth: 72.06 psia @ 2180.00 ft (KB) Capacity: 5000.00 psia
Start Date: 2010.02.20 End Date: 2010.02.20 Last Calib.: 2010.02.20
Start Time: 15:25:00 End Time: 21:47:30 Time On Btm: 2010.02.20 @ 16:23:00
Time Off Btm: 2010.02.20 @ 20:40:30

TEST COMMENT: 30/INITIAL OPEN:STRONG BLOW BUILT BOTTOM OF BUCKET IN 1 MINUTE
75/INITIAL SHUT IN:NO BLOW BACK
60/FINAL OPEN:STRONG BLOW BUILT BOTTOM OF BUCKET IN 1 MINUTE
90/FINAL SHUT IN:NO BLOW BACK



PRESSURE SUMMARY

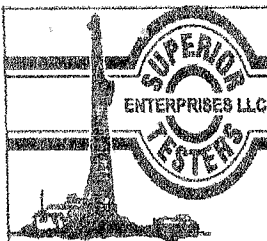
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1055.41	80.91	Initial Hydro-static
2	42.76	80.73	Open To Flow (1)
31	62.74	81.18	Shut-In(1)
108	791.17	83.38	End Shut-In(1)
109	51.71	83.23	Open To Flow (2)
168	72.06	84.57	Shut-In(2)
257	787.41	86.37	End Shut-In(2)
258	1040.45	86.66	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
53.00	MUD	0.74
2085.00	GAS IN PIPE	29.25

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
First Gas Rate	0.13	18.00	6.74
Last Gas Rate	0.13	36.00	13.47
Max. Gas Rate	0.13	36.00	13.47



DRILL STEM TEST REPORT

TOOL DIAGRAM

TRANS PACIFIC OIL CORPORATION
100 S MAIN STE 200 WICHITA KS 67202+3735
ATTN: W. BRYCE BIDLEMAN

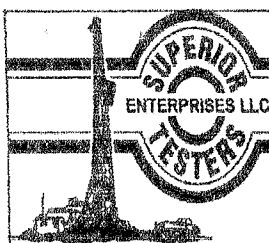
FORD "A" #1-19
19-14-10W ELLSWORTH
Job Ticket: 15896 DST#: 2
Test Start: 2010.02.20 @ 15:25:00

Tool Information

Drill Pipe:	Length: 2140.00 ft	Diameter: 3.80 inches	Volume: 30.02 bbl	Tool Weight: 10000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 37000.00 lb
		Total Volume:	30.02 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 30000.00 lb
Depth to Top Packer:	2145.00 ft			Final 30000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	40.00 ft			
Tool Length:	63.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			2123.00		
Shut-In Tool	5.00			2128.00		
Hydroic Tool	5.00			2133.00		
Safety Joint	2.00			2135.00		
Packer	5.00			2140.00	23.00	Bottom Of Top Packer
Packer	5.00			2145.00		
Perforations	35.00			2180.00		
Recorder	0.00	8400	Inside	2180.00		
Recorder	0.00	4143	Outside	2180.00		
Bullnose	5.00			2185.00	40.00	Bottom Packers & Anchor
Total Tool Length:		63.00				



DRILL STEM TEST REPORT

FLUID SUMMARY

TRANS PACIFIC OIL CORPORATION

FORD "A" #1-19

100 S MAIN STE 200 WICHITA KS 67202+3735

19-14-10W ELLSWORTH

Job Ticket: 15896

DST#: 2

ATTN: W. BRYCE BIDDLEMAN

Test Start: 2010.02.20 @ 15:25:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 53.00 sec/qt

Water Loss: 7.60 in³

Resistivity: ohm.m

Salinity: 5900.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

Water Salinity:

deg API

ppm

ft

bbl

psia

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
53.00	MUD	0.743
2085.00	GAS IN PIPE	29.247

Total Length: 2138.00 ft Total Volume: 29.990 bbl

Num Fluid Samples: 0

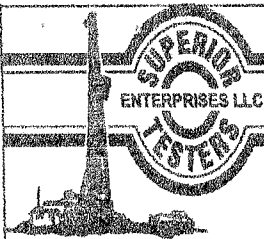
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: SEE GAS REPORT



DRILL STEM TEST REPORT

GAS RATES

TRANS PACIFIC OIL CORPORATION

FORD "A" #1-19

100 S MAIN STE 200 WICHITA KS 67202+3735

19-14-10W ELLSWORTH

Job Ticket: 15896

DST#: 2

ATTN: W. BRYCE BIDDLEMAN

Test Start: 2010.02.20 @ 15:25:00

Gas Rates Information

Temperature: 59 (deg F)

Relative Density: 0.65

Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
1	10	0.13	18.00	6.74
1	20	0.13	23.00	8.61
1	30	0.13	29.00	10.85
2	0	0.13	21.00	7.86
2	10	0.13	29.00	10.85
2	20	0.13	33.00	12.35
2	30	0.13	35.00	13.10
2	40	0.13	36.00	13.47
2	50	0.13	36.00	13.47
2	60	0.13	36.00	13.47

DST Test Number: 2

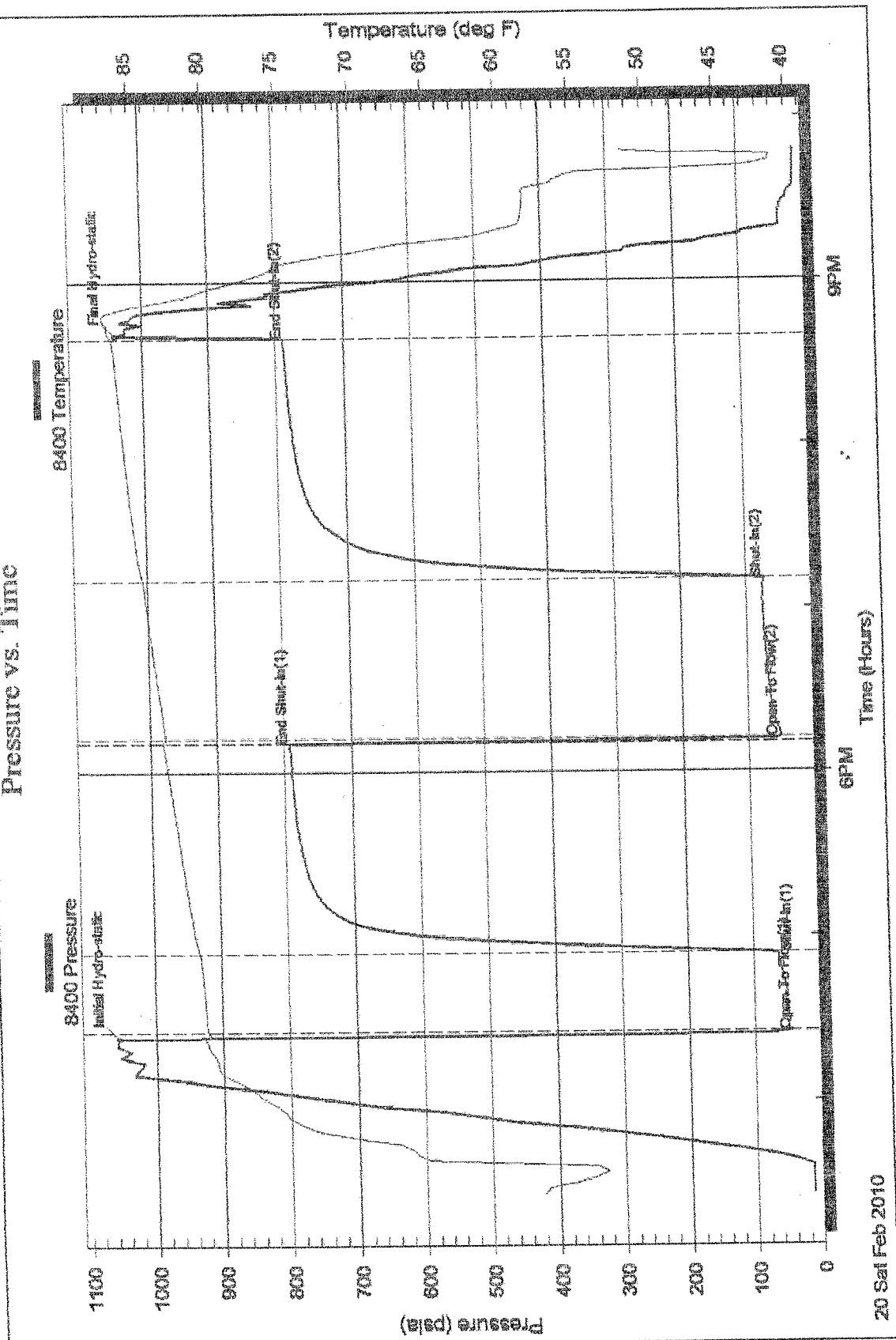
19-14-10W ELLSWORTH

TRANS PACIFIC OIL CORPORATION

Inside

Serial #: 8400

Pressure vs. Time



Printed: 2010-02-20 @ 21:57:10

Ref. No: 15896

Superior Testers Enterprises LLC

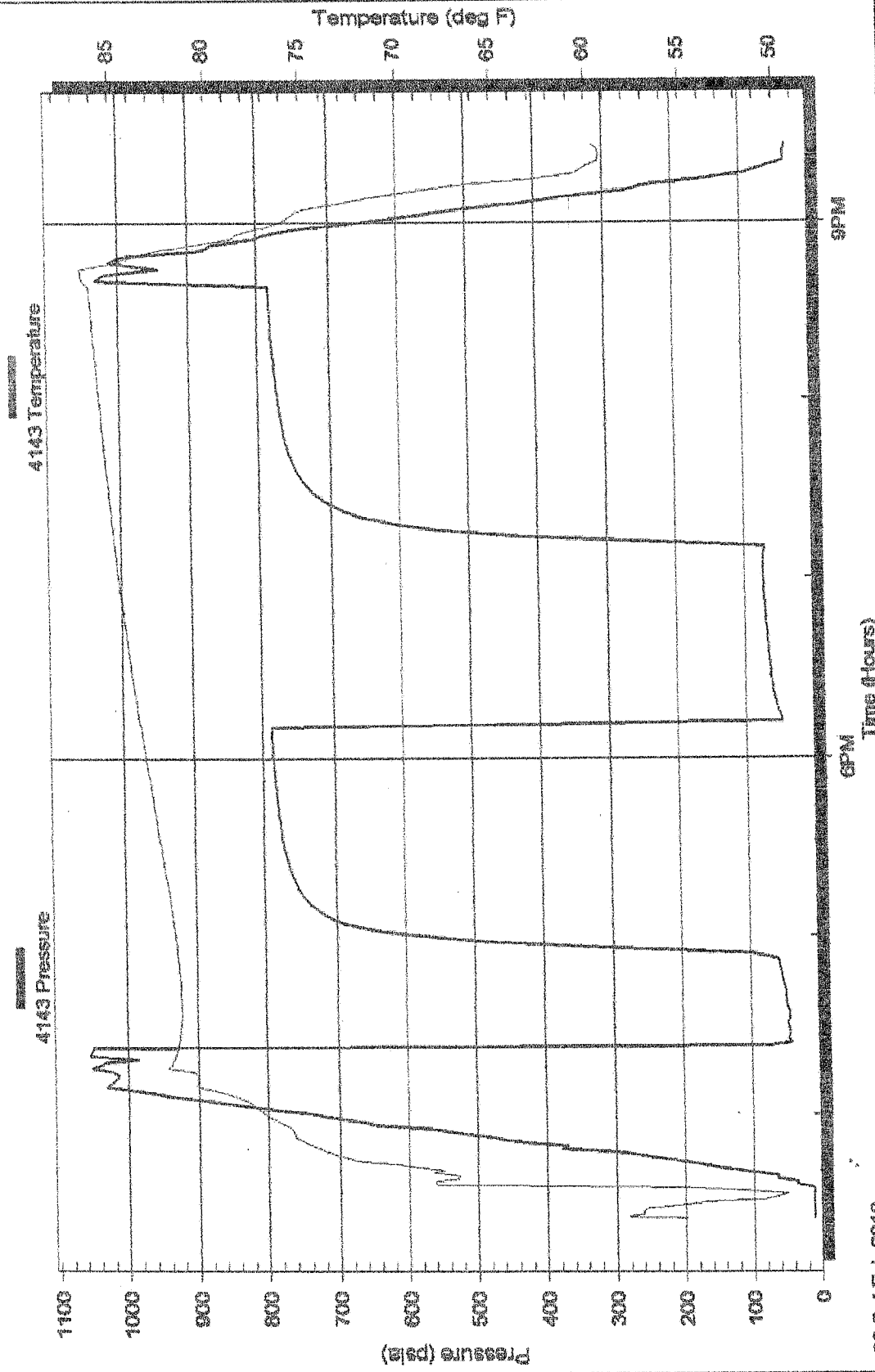
DST Test Number: 2

18-14-10W ELLSWORTH

Outside TRANS PACIFIC OIL CORPORATION

Serial #: 4143

Pressure vs. Time

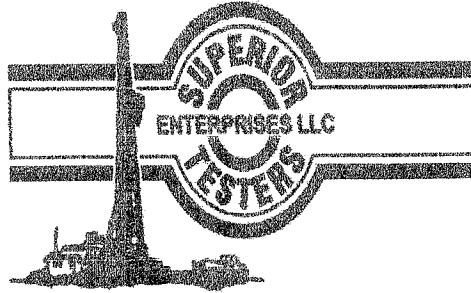


20 Sat Feb 2010

Printed: 2010.02.20 @ 21:57:10

Ref. No: 15896

Superior Testers Enterprises LLC



DRILL STEM TEST REPORT

Prepared For: **TRANS PACIFIC OIL CORPORATION**

100 S MAIN STE 200 WICHITA KS
67202+3735

ATTN: W. BRYCE BIDLEMAN

19-14-10W ELLSWORTH

FORD "A" #1-19

Start Date: 2010.02.21 @ 11:44:00

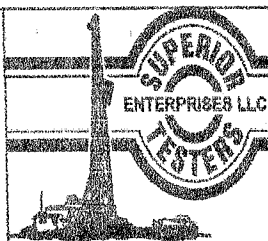
End Date: 2010.02.21 @ 18:42:30

Job Ticket #: 15897 DST #: 3

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2010.02.21 @ 18:55:56

TRANS PACIFIC OIL CORPORATION
FORD "A" #1-19
19-14-10W ELLSWORTH
DST # 3
TOPER
2010.02.21



DRILL STEM TEST REPORT

TRANS PACIFIC OIL CORPORATION

FORD "A" #1-19

100 S MAIN STE 200 WICHITA KS 67202+3735

19-14-10W ELLSWORTH

ATTN: W. BRYCE BIDDLEMAN

Job Ticket: 15897

DST#: 3

Test Start: 2010.02.21 @ 11:44:00

GENERAL INFORMATION:

Formation: **TOPEKA**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:15:10

Time Test Ended: 18:42:30

Test Type: Conventional Bottom Hole (Initial)

Tester: JARED SCHECK

Unit No: 3345-85- GB

Interval: 2392.00 ft (KB) To 2433.00 ft (KB) (TVD)

Total Depth: 2433.00 ft (KB) (TVD)

Hole Diameter: 6.88 inches Hole Condition: Fair

Reference Elevations: 1676.00 ft (KB)

1669.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8400

Inside

Press@RunDepth: 49.57 psia @ 2428.00 ft (KB)

Capacity: 5000.00 psia

Start Date: 2010.02.21

End Date:

2010.02.21

Last Calib.:

2010.02.21

Start Time: 11:44:00

End Time:

18:42:30

Time On Btm:

2010.02.21 @ 13:14:30

Time Off Btm:

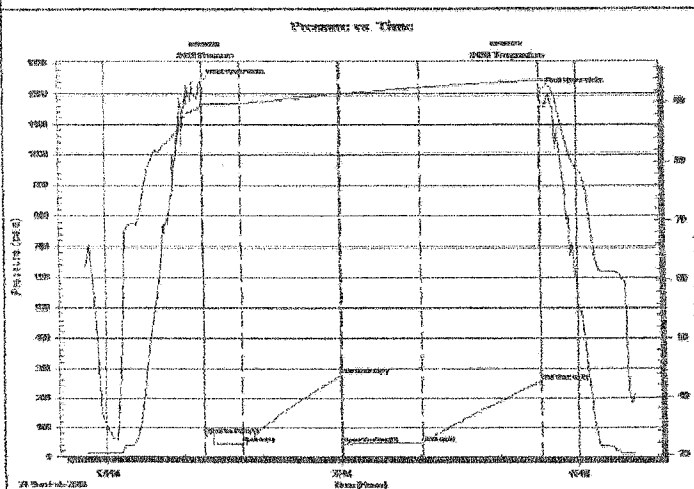
2010.02.21 @ 17:32:00

TEST COMMENT: 30/INITIAL OPEN:STRONG BLOW BUILT BOTTOM OF BUCKET IN 5 MINUTES

60/INITIAL SHUT IN:NO BLOW BACK

75/FINAL OPEN:STRONG BLOW BUILT BOTTOM OF BUCKET IN 1 MINUTE

90/FINAL SHUT IN:NO BLOW BACK



PRESSURE SUMMARY

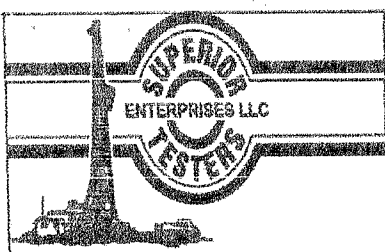
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1237.92	89.77	Initial Hydro-static
1	73.47	89.59	Open To Flow (1)
31	45.52	89.70	Shut-in(1)
106	277.49	91.44	End Shut-in(1)
107	45.43	91.40	Open To Flow (2)
167	49.57	92.50	Shut-in(2)
257	255.70	93.68	End Shut-in(2)
258	1207.64	93.93	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	SLIGHTLY OIL CUT MUD 3%O 97%M	0.28
45.00	GAS IN PIPE	0.63

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



DRILL STEM TEST REPORT

TOOL DIAGRAM

TRANS PACIFIC OIL CORPORATION

FORD "A" #1-19

100 S MAIN STE 200 WICHITA KS 67202+3735

19-14-10W ELLSWORTH

Job Ticket: 15897

DST#: 3

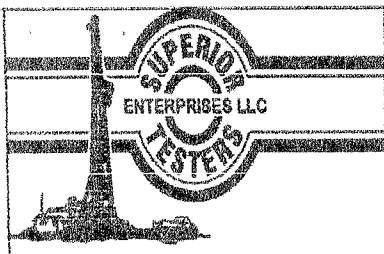
ATTN: W. BRYCE BIDDLEMAN

Test Start: 2010.02.21 @ 11:44:00

Tool Information

Drill Pipe:	Length: 2390.00 ft	Diameter: 3.80 inches	Volume: 33.53 bbl	Tool Weight: 10000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 38000.00 lb
		Total Volume:	33.53 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 33000.00 lb
Depth to Top Packer:	2392.00 ft			Final 33000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	41.00 ft			
Tool Length:	64.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			2370.00		
Shut-In Tool	5.00			2375.00		
Hydroic Tool	5.00			2380.00		
Safety Joint	2.00			2382.00		
Packer	5.00			2387.00	23.00	Bottom Of Top Packer
Packer	5.00			2392.00		
Perforations	36.00			2428.00		
Recorder	0.00	8400	Inside	2428.00		
Recorder	0.00	4143	Outside	2428.00		
Bullnose	5.00			2433.00	41.00	Bottom Packers & Anchor
Total Tool Length:	64.00					



DRILL STEM TEST REPORT

FLUID SUMMARY

TRANS PACIFIC OIL CORPORATION

FORD "A" #1-19

100 S MAIN STE 200 WICHITA KS 67202+3735

19-14-10W ELLSWORTH

ATTN: W. BRYCE BIDDLEMAN

Job Ticket: 15897

DST#: 3

Test Start: 2010.02.21 @ 11:44:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 51.00 sec/qt

Water Loss: 8.80 in³

Resistivity: ohm.m

Salinity: 8000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psia

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	SLIGHTLEY OIL CUT MUD 3%O 97%M	0.281
45.00	GAS IN PIPE	0.631

Total Length: 65.00 ft

Total Volume: 0.912 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 3

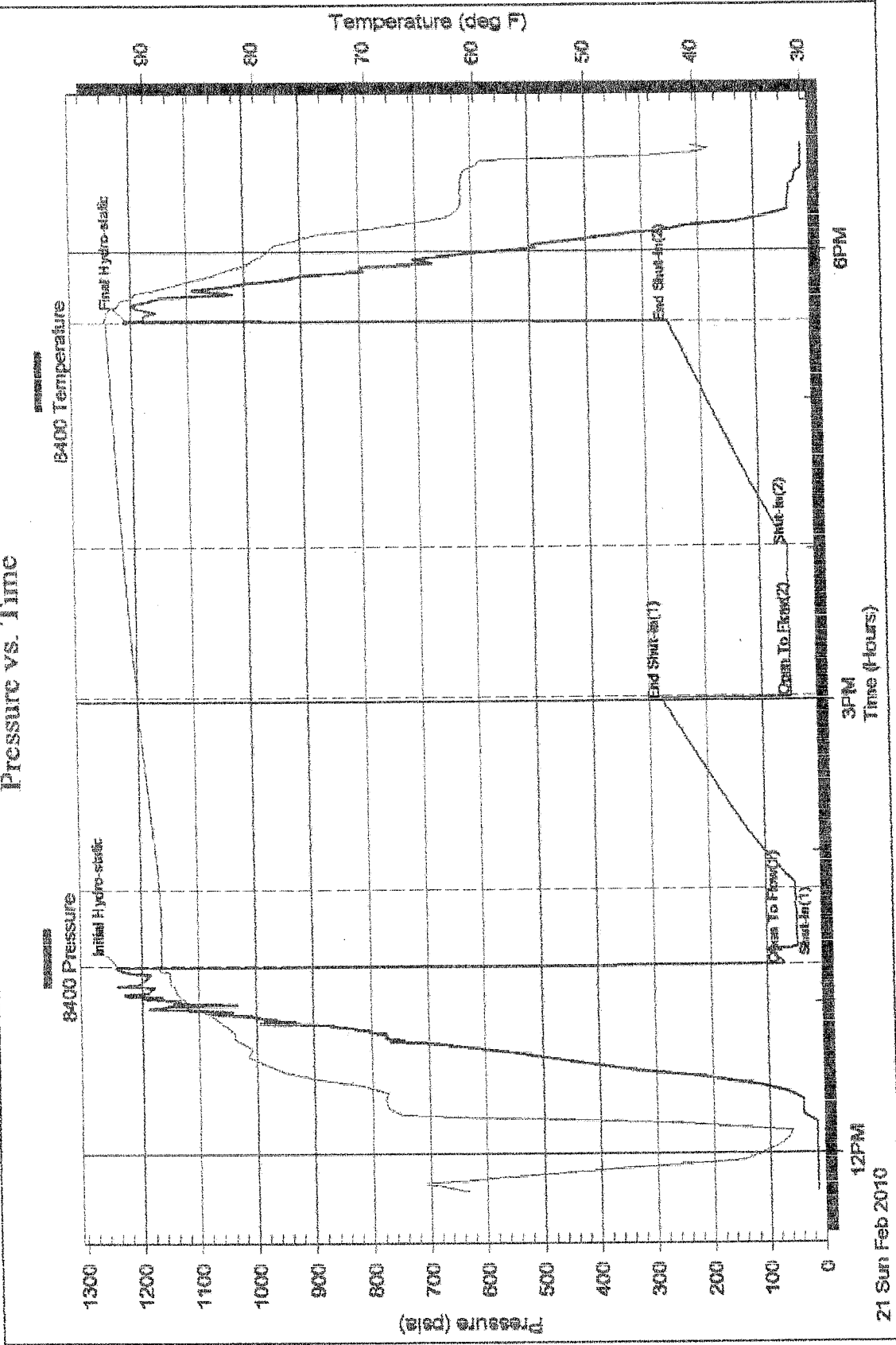
10-14-10W ELLSWORTH

TRANS PACIFIC OIL CORPORATION

Inside

Serial #: 8400

Pressure vs. Time



Printed: 2010 02 21 @ 18:57:28

Ref. No: 15897

Superior Testers Enterprises LLC

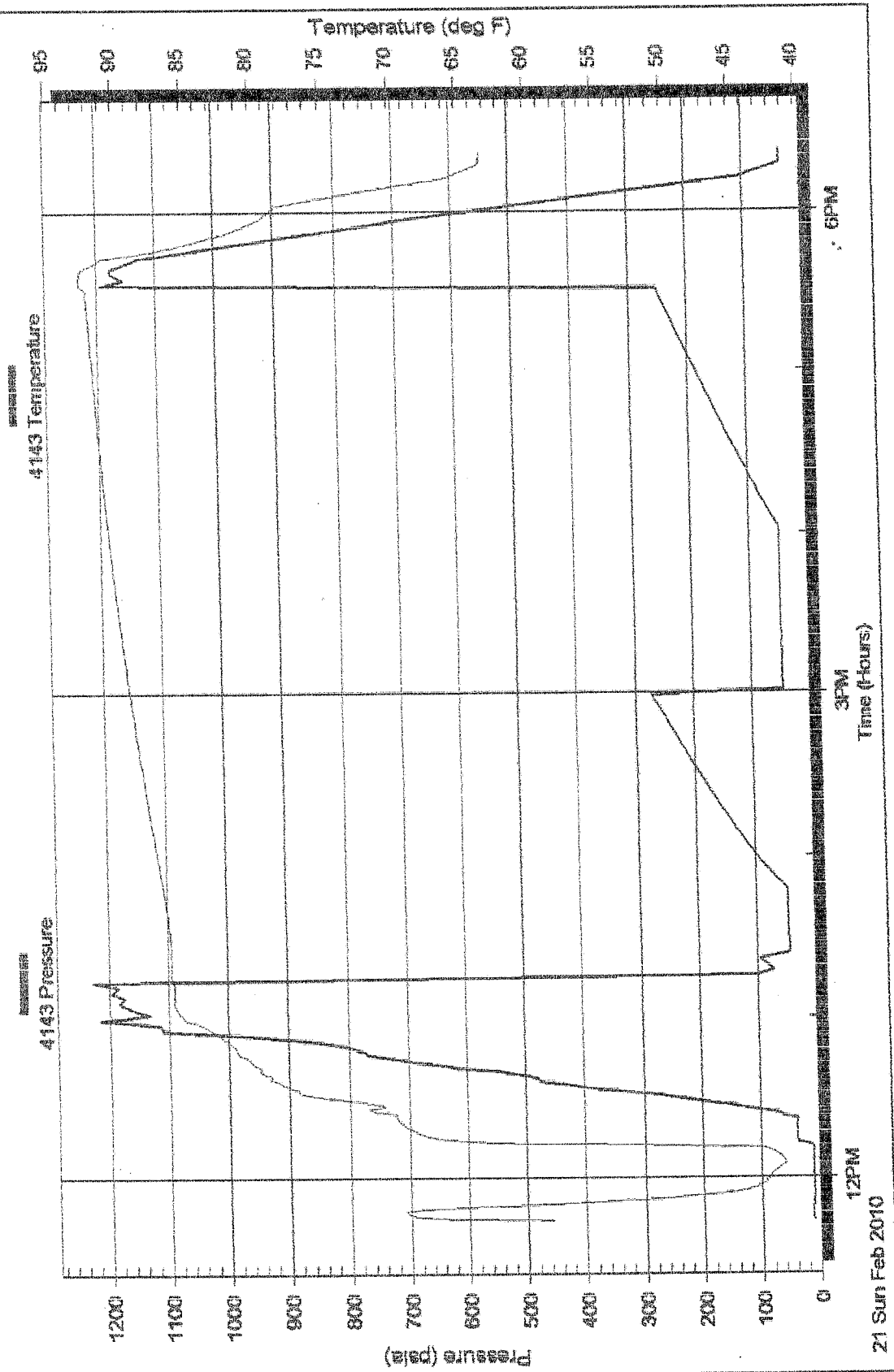
DST Test Number: 3

19-14-10W ELLSWORTH

Outside TRANS PACIFIC OIL CORPORATION

Serial #: 4143

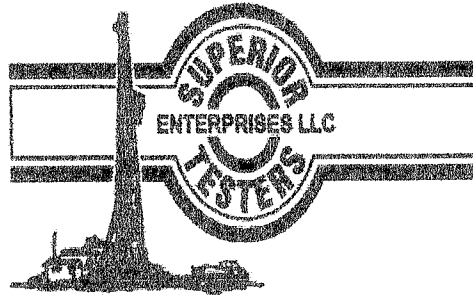
Pressure vs. Time



Printed: 2010.02.21 @ 18:57:31

Ref. No: 15297

Superior Testers Enterprises LLC



DRILL STEM TEST REPORT

Prepared For: **TRANS PACIFIC OIL CORPORATION**

100 S MAIN STE 200 WICHITA KS
67202+3735

ATTN: W. BRYCE BIDLEMAN

19-14-10W ELLSWORTH

FORD "A" #1-19

Start Date: 2010.02.22 @ 01:35:00

End Date: 2010.02.22 @ 08:27:30

Job Ticket #: 15898 DST #: 4

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2010.02.22 @ 08:41:53

TRANS PACIFIC OIL CORPORATION

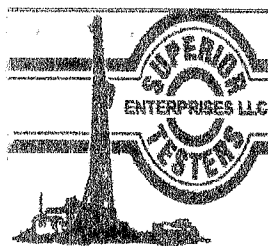
FORD "A" #1-19

19-14-10W ELLSWORTH

DST # 4

TOPEKA "C" S DEER CREEK

2010.02.22



DRILL STEM TEST REPORT

TRANS PACIFIC OIL CORPORATION

FORD "A" #1-19

100 S MAIN STE 200 WICHITA KS 67202-3735

19-14-10W ELLSWORTH

Job Ticket: 15898

DST#: 4

ATTN: W. BRYCE BIDDLEMAN

Test Start: 2010.02.22 @ 01:35:00

GENERAL INFORMATION:

Formation: TOPEKA "C" DEER CRE

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:35:20

Time Test Ended: 08:27:30

Test Type: Conventional Bottom Hole (Initial)

Tester: JARED SCHECK

Unit No: 3345-85-GB

Interval: 2434.00 ft (KB) To 2500.00 ft (KB) (TVD)

Reference Elevations: 1676.00 ft (KB)

Total Depth: 2500.00 ft (KB) (TVD)

1669.00 ft (CF)

Hole Diameter: 6.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: 8400

Inside

Press@RunDepth: 239.89 psia @ 2495.00 ft (KB)

Capacity: 5000.00 psia

Start Date: 2010.02.22

End Date:

2010.02.22

Last Calib.: 2010.02.22

Start Time: 01:35:00

End Time:

08:27:30

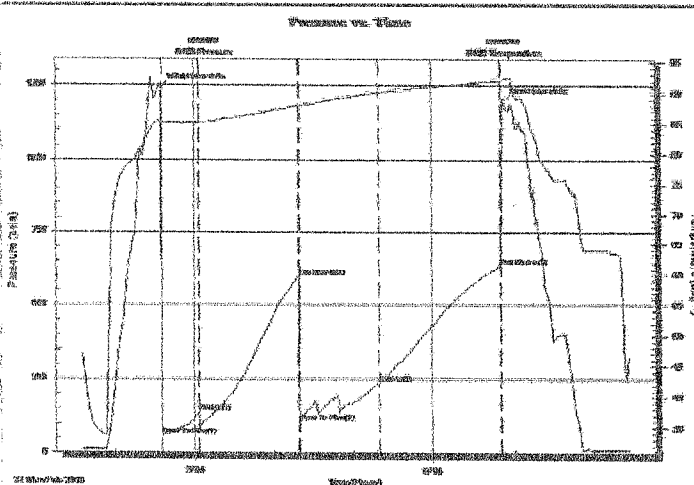
Time On Btm: 2010.02.22 @ 02:35:00

Time Off Btm: 2010.02.22 @ 06:52:30

TEST COMMENT: 30/INITIAL OPEN:WEAK BUT BUILDING BLOW BUILT 6 1/2 INCHES INTO WATER IN 30 MINUTES

75/INITIAL SHUT IN:NO BLOW BACK

60/FINAL OPEN:WEAK BUT BUILDING BLOW BUILT 4 1/2 INCHES INTO BUCKET IN 60 MINUTES BLOW DIED OFF AFTER 40 MINUTES



PRESSURE SUMMARY

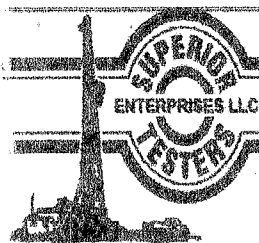
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1242.55	85.66	Initial Hydro-static
1	59.89	85.28	Open To Flow (1)
29	138.51	85.30	Shut-In(1)
105	509.82	87.94	End Shut-In(1)
106	105.54	87.89	Open To Flow (2)
165	239.89	90.15	Shut-In(2)
256	634.99	92.12	End Shut-In(2)
258	1198.30	92.28	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	MUD	0.91

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

TOOL DIAGRAM

TRANS PACIFIC OIL CORPORATION

FORD "A" #1-19

100 S MAIN STE 200 WICHITA KS 67202+3735

19-14-10W ELLSWORTH

Job Ticket: 15898

DST#: 4

ATTN: W. BRYCE BIDDLEMAN

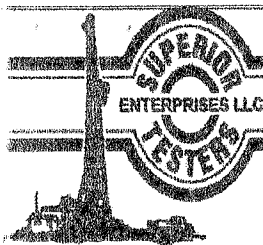
Test Start: 2010.02.22 @ 01:35:00

Tool Information

Drill Pipe:	Length: 2416.00 ft	Diameter: 3.80 inches	Volume: 33.89 bbl	Tool Weight: 10000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Full Loose: 38000.00 lb
			Total Volume: 33.89 bbl	Tool Chased 2.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 33000.00 lb
Depth to Top Packer:	2434.00 ft			Final 33000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	66.00 ft			
Tool Length:	95.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments: TOOL CHASED 2 FEET TO BOTTOM

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2406.00	
Shut-In Tool	5.00			2411.00	
Hydroic Tool	5.00			2416.00	
Jars	6.00			2422.00	
Safety Joint	2.00			2424.00	
Packer	5.00			2429.00	29.00 Bottom Of Top Packer
Packer	5.00			2434.00	
Change Over Sub	0.75			2434.75	
Drill Pipe	31.50			2466.25	
Change Over Sub	0.75			2467.00	
Perforations	28.00			2495.00	
Recorder	0.00	8400	Inside	2495.00	
Recorder	0.00	4143	Outside	2495.00	
Bullnose	5.00			2500.00	66.00 Bottom Packers & Anchor
Total Tool Length:		95.00			



DRILL STEM TEST REPORT

FLUID SUMMARY

TRANS PACIFIC OIL CORPORATION

FORD "A" #1-19

100 S MAIN STE 200 WICHITA KS 67202+3735

19-14-10W ELLSWORTH

Job Ticket: 15898

DST#: 4

ATTN: W. BRYCE BIDDLEMAN

Test Start: 2010.02.22 @ 01:35:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 51.00 sec/qt

Water Loss: 8.80 in³

Resistivity: ohm.m

Salinity: 8000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psia

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	MUD	0.912

Total Length: 65.00 ft Total Volume: 0.912 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: TOOL CHASED 2 FEET TO BOTTOM

DST Test Number: 4

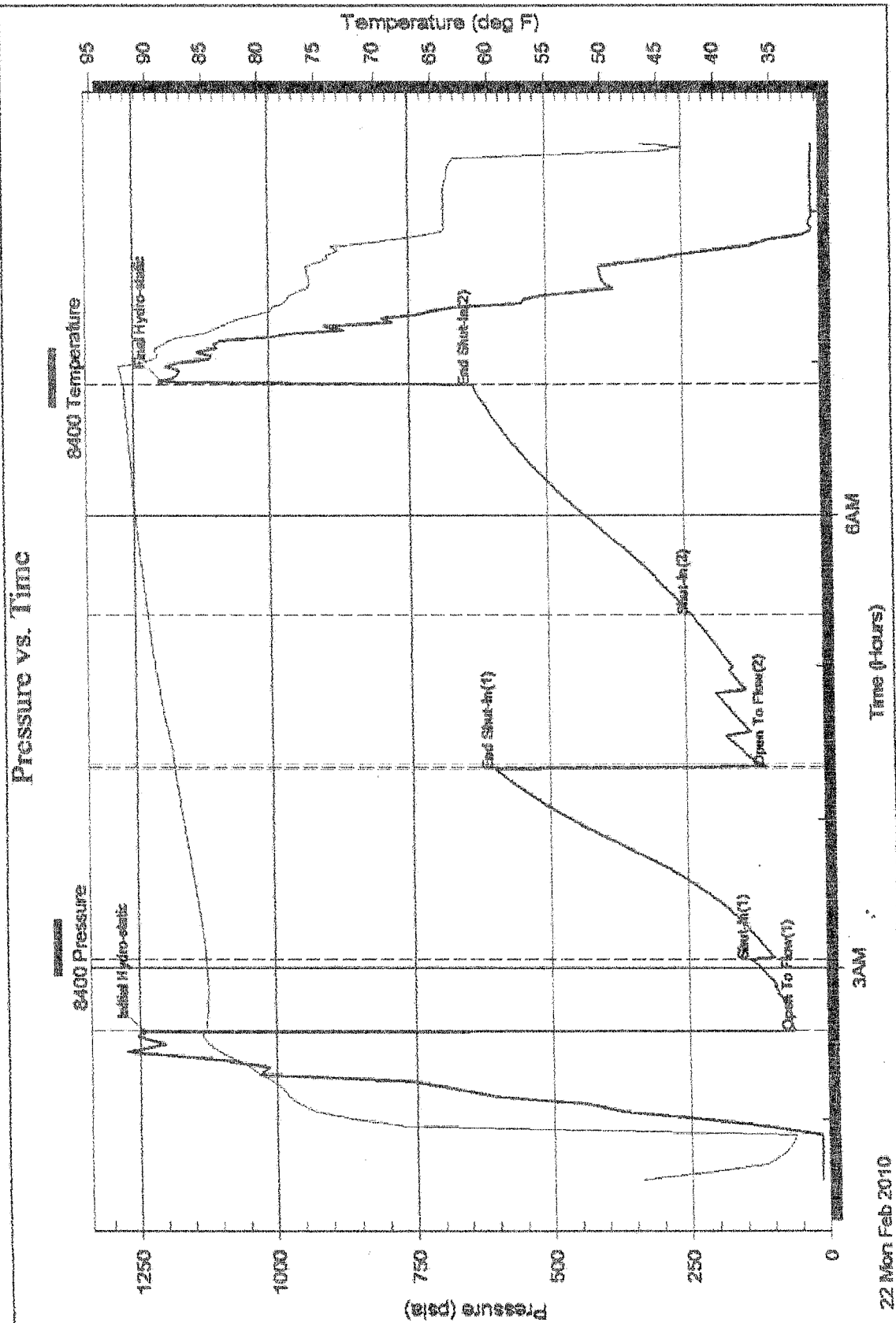
19-14-10W ELLSWORTH

TRANS PACIFIC OIL CORPORATION

Inside

Serial #: 8400

Pressure vs. Time



Printed: 2010 02 22 @ 08:41:55

Ref. No: 15898

Superior Testers Enterprises LLC

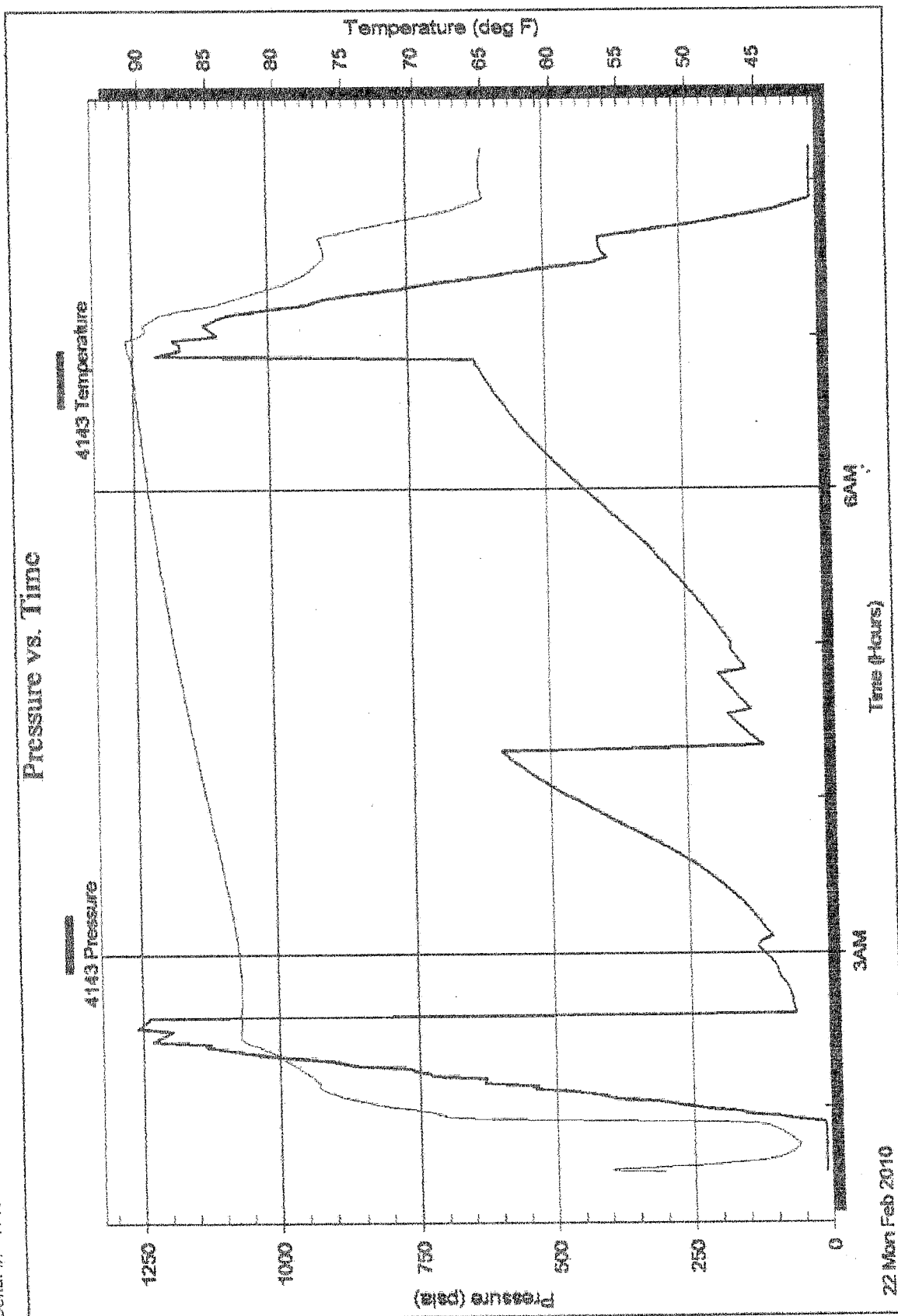
UST Test Number: 4

19-14-10W ELLSWORTH

Outside TRANS PACIFIC OIL CORPORATION

Serial #: 4143

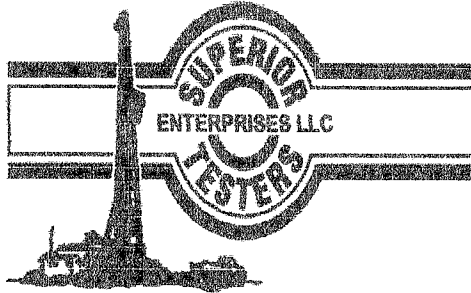
Pressure vs. Time



Printed: 2010 02 22 @ 08:41:56

Ref. No: 15898

Superior Testers Enterprises LLC



DRILL STEM TEST REPORT

Prepared For: **TRANS PACIFIC OIL CORPORATION**

100 S MAIN STE 200 WICHITA KS
67202+3735

ATTN: W. BRYCE BIDLEMAN

19-14-10W ELLSWORTH

FORD "A" #1-19

Start Date: 2010.02.23 @ 01:10:00

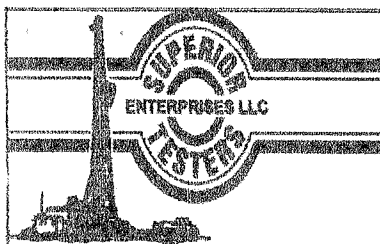
End Date: 2010.02.23 @ 08:31:00

Job Ticket #: 15899 DST #: 5

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2010.02.23 @ 08:38:36

TRANS PACIFIC OIL CORPORATION
FORD "A" #1-19
19-14-10W ELLSWORTH
DST # 5
LANSING 30' ZONE
2010.02.23



DRILL STEM TEST REPORT

TRANS PACIFIC OIL CORPORATION

FORD "A" #1-19

100 S MAIN STE 200 WICHITA KS 67202+3735

19-14-10W ELLSWORTH

Job Ticket: 15899

DST#: 5

ATTN: W. BRYCE BIDDLEMAN

Test Start: 2010.02.23 @ 01:10:00

GENERAL INFORMATION:

Formation: LANSING 30' ZONE

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:39:50

Time Test Ended: 08:31:00

Test Type: Conventional Bottom Hole (Initial)

Tester: JARED SCHECK

Unit No: 3345-85 -GB

Interval: 2776.00 ft (KB) To 2810.00 ft (KB) (TVD)

Reference Elevations: 1676.00 ft (KB)

Total Depth: 2810.00 ft (KB) (TVD)

1669.00 ft (CF)

Hole Diameter: 6.88 inches Hole Condition: Fair

KB to GRVCF: 7.00 ft

Serial #: 8400

Inside

Press@RunDepth: 182.44 psia @ 2805.00 ft (KB)

Capacity: 5000.00 psia

Start Date: 2010.02.23

End Date:

2010.02.23

Last Calib.:

2010.02.23

Start Time: 01:10:00

End Time:

08:31:00

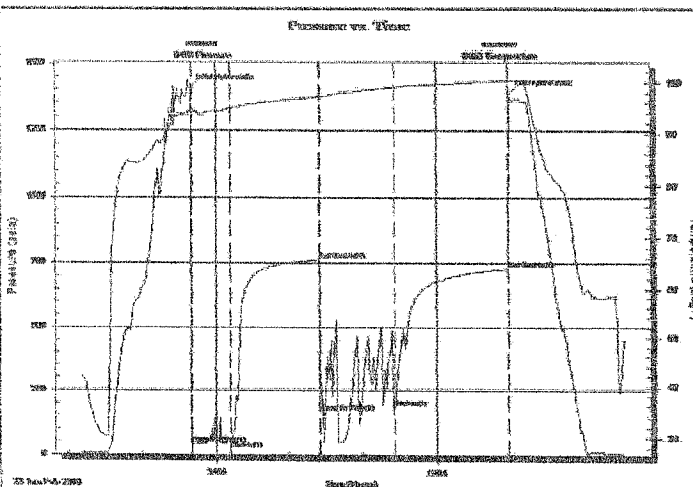
Time On Btm:

2010.02.23 @ 02:39:30

Time Off Btm:

2010.02.23 @ 06:56:30

TEST COMMENT: 30/INITIAL OPEN:WEAK BUT BUILDING BLOW BUILT 1 1/2 INCHES INTO WATER IN 30 MINUTES
75/INITIAL SHUT IN:NO BLOW BACK
60/FINAL OPEN:VERY WEAK BUT BUILDING BLOW BUILT 1/2 INCH INTO BUCKET IN 60 MINUTES
90/FINAL SHUT IN:NO BLOW BACK



PRESSURE SUMMARY

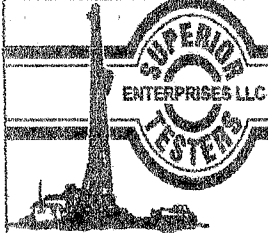
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1409.26	94.41	Initial Hydro-static
1	42.09	94.18	Open To Flow (1)
32	53.31	94.78	Shut-in (1)
105	762.45	97.15	End Shut-in (1)
106	161.97	96.84	Open To Flow (2)
167	182.44	99.08	Shut-in (2)
257	728.96	100.39	End Shut-in (2)
257	1390.17	100.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	MUD	0.28

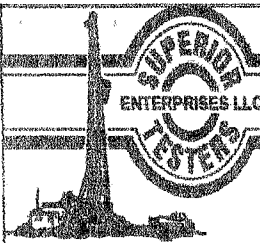
Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
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	DRILL STEM TEST REPORT		TOOL DIAGRAM
	TRANS PACIFIC OIL CORPORATION		FORD "A" #1-19
	100 S MAIN STE 200 WICHITA KS 67202+3735		19-14-10W ELLSWORTH
ATTN: W. BRYCE BIDDLEMAN		Job Ticket: 15899	DST#: 5
		Test Start: 2010.02.23 @ 01:10:00	

Tool Information			
Drill Pipe:	Length: 2775.00 ft	Diameter: 3.80 inches	Volume: 38.93 bbl
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl
		Total Volume: 38.93 bbl	
Drill Pipe Above KB:	23.00 ft		
Depth to Top Packer:	2775.00 ft		
Depth to Bottom Packer:	ft		
Interval between Packers:	35.00 ft		
Tool Length:	58.00 ft		
Number of Packers:	2	Diameter:	6.75 inches
Tool Comments:			

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2753.00	
Shut-In Tool	5.00			2758.00	
Hydroic Tool	5.00			2763.00	
Safety Joint	2.00			2765.00	
Packer	5.00			2770.00	23.00 Bottom Of Top Packer
Packer	5.00			2775.00	
Perforations	30.00			2805.00	
Recorder	0.00	8400	Inside	2805.00	
Recorder	0.00	4143	Outside	2805.00	
Bullnose	5.00			2810.00	35.00 Bottom Packers & Anchor
Total Tool Length:		58.00			

	DRILL STEM TEST REPORT		FLUID SUMMARY
	TRANS PACIFIC OIL CORPORATION		FORD "A" #1-19
	100 S MAIN STE 200 WICHITA KS 67202+3735		19-14-10W ELLSWORTH
	ATTN: W. BRYCE BIDDLEMAN		Job Ticket: 15899 DST#: 5 Test Start: 2010.02.23 @ 01:10:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	45.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	10.40 in ³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psia		
Salinity:	9200.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	MUD	0.281

Total Length:	20.00 ft	Total Volume:	0.281 bbl	
Num Fluid Samples:	0	Num Gas Bombs:	0	Serial #:
Laboratory Name:		Laboratory Location:		
Recovery Comments:				

DST Test Number: 5

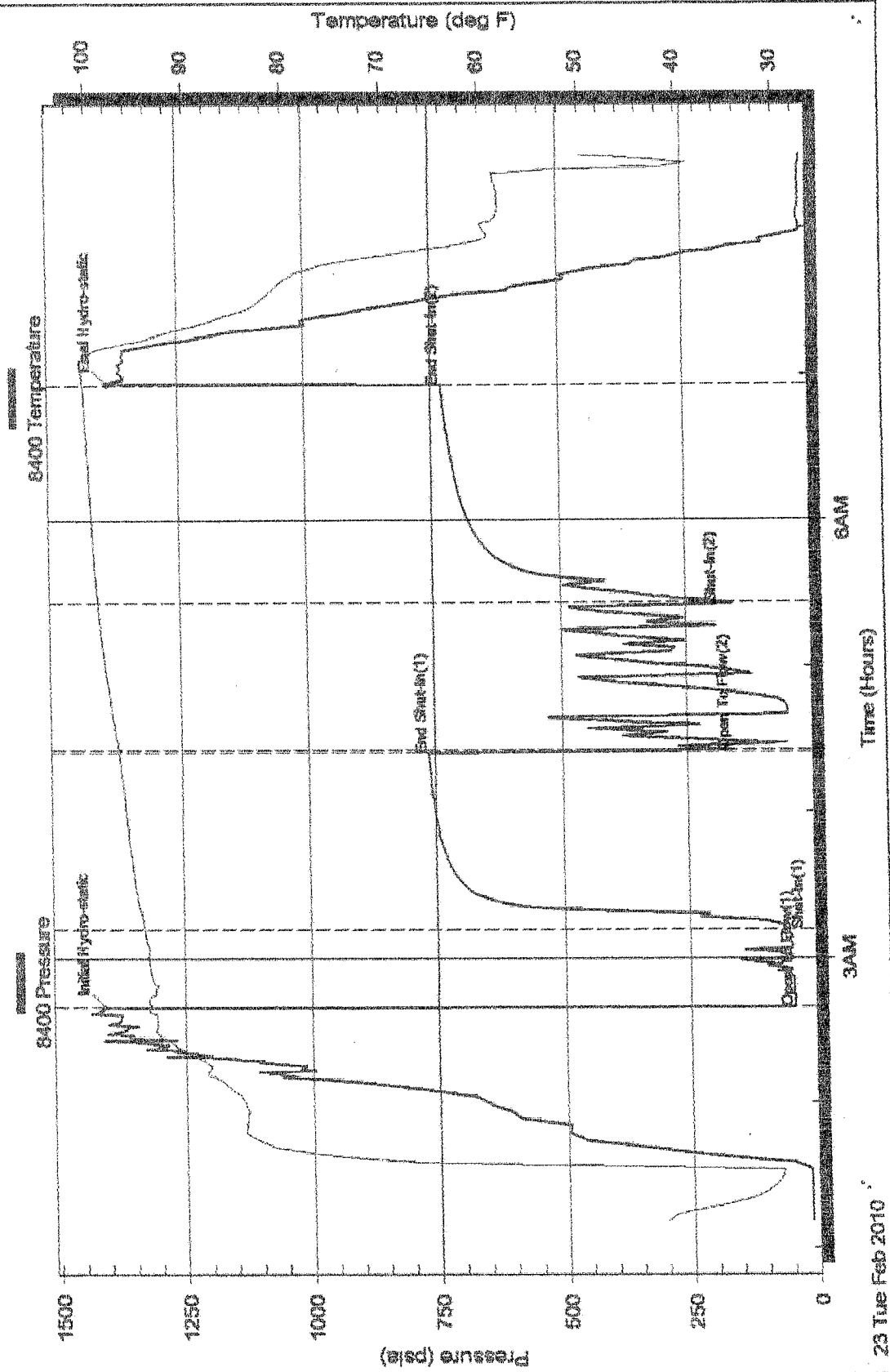
19-14-10W ELLSWORTH

TRANS PACIFIC OIL CORPORATION

Inside

Serial #: 8400

Pressure vs. Time



Printed: 2010.02.23 @ 08:38:38

Ref. No: 15899

Superior Testers Enterprises LLC

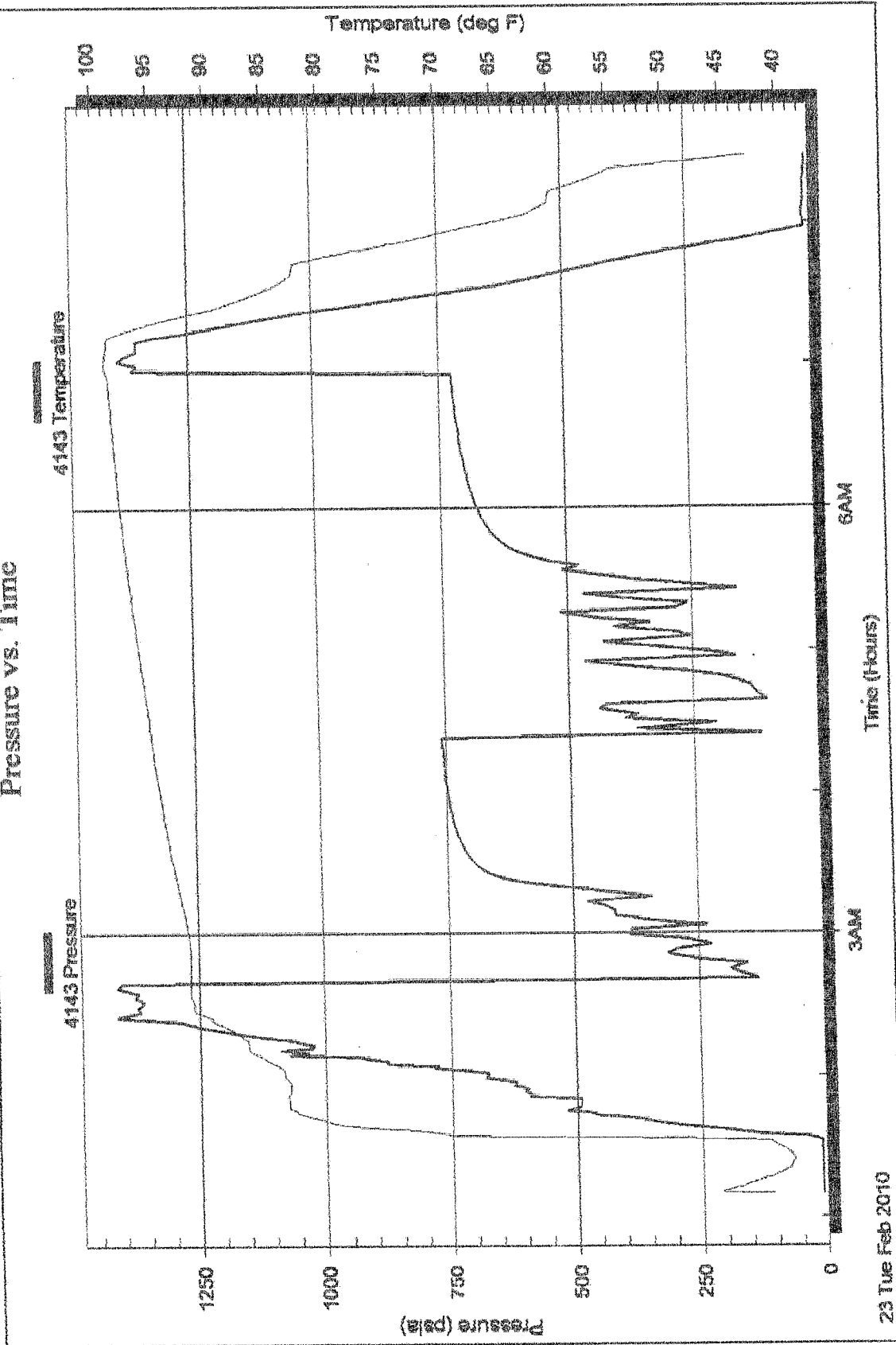
DST Test Number: 5

19-14-10W ELLSWORTH

Outside TRANS PACIFIC OIL CORPORATION

Serial #: 4143

Pressure vs. Time

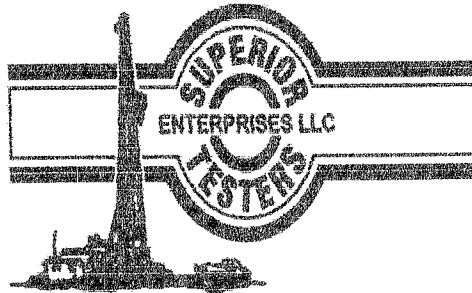


23 Tue Feb 2010

Ref. No: 15899

Superior Testers Enterprises LLC

Printed: 2010.02.23 @ 08:38:38



DRILL STEM TEST REPORT

Prepared For: **TRANS PACIFIC OIL CORPORATION**

100 S MAIN STE 200 WICHITA KS
67202+3735

ATTN: W. BRYCE BIDLEMAN

19-14-10W ELLSWORTH

FORD "A" #1-19

Start Date: 2010.02.23 @ 15:15:00

End Date: 2010.02.23 @ 22:08:30

Job Ticket #: 15900 DST #: 6

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2010.02.23 @ 22:02:00

TRANS PACIFIC OIL CORPORATION

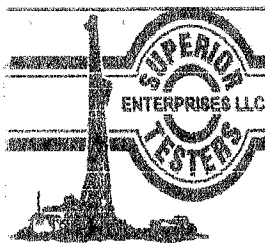
FORD "A" #1-19

19-14-10W ELLSWORTH

DST # 6

LANSING 30' ZONE

2010.02.23



DRILL STEM TEST REPORT

TRANS PACIFIC OIL CORPORATION
100 S MAIN STE 200 WICHITA KS 67202+3735
ATTN: W. BRYCE BIDDLEMAN

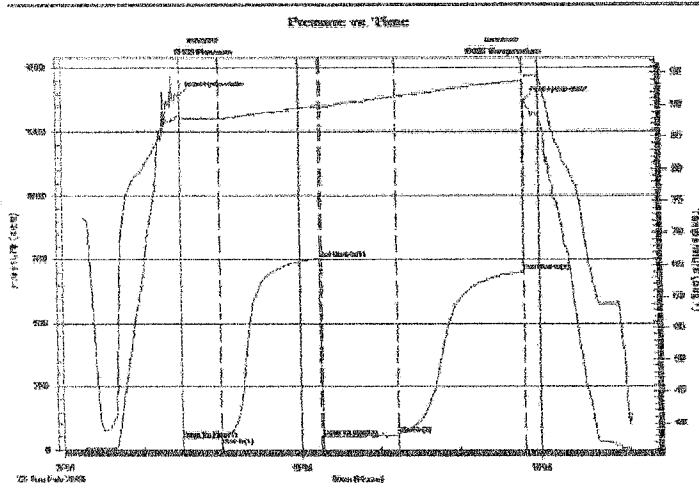
FORD "A" #1-19
19-14-10W ELLSWORTH
Job Ticket: 15900 DST#: 6
Test Start: 2010.02.23 @ 15:15:00

GENERAL INFORMATION:

Formation: LANSING 30' ZONE
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 16:29:30
Time Test Ended: 22:08:30
Interval: 2776.00 ft (KB) To 2810.00 ft (KB) (TVD)
Total Depth: 2810.00 ft (KB) (TVD)
Hole Diameter: 6.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: JARED SCHECK
Unit No: 3345-85-GB
Reference Elevations: 1676.00 ft (KB)
1669.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 8400 Outside
Press@RunDepth: 60.39 psia @ 2805.00 ft (KB)
Start Date: 2010.02.23 End Date: 2010.02.23
Start Time: 15:15:00 End Time: 22:08:30
Capacity: 5000.00 psia
Last Calib.: 2010.02.23
Time On Btm: 2010.02.23 @ 16:29:20
Time Off Btm: 2010.02.23 @ 20:49:00

TEST COMMENT: 30/INITIAL OPEN:WEAK BUT BUILDING BLOW BUILT 1 1/8 INTO WATER IN 30 MINUTES
75/INITIAL SHUT IN:NO BLOW BACK
60/FINAL OPEN:VERY WEAK BUT BUILDING BLOW BUILT 1 1/4 INTO WATER IN 60 MINUTES
90/FINAL SHUT IN:NO BLOW BACK



PRESSURE SUMMARY

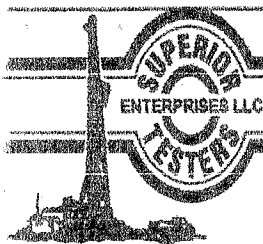
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1393.84	88.35	Initial Hydro-static
1	42.12	87.68	Open To Flow (1)
30	50.04	87.94	Shut-In(1)
107	755.96	88.90	End Shut-In(1)
108	48.70	89.77	Open To Flow (2)
165	60.39	91.29	Shut-In(2)
259	705.60	93.83	End Shut-In(2)
260	1374.51	94.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	MUD	0.42

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

TOOL DIAGRAM

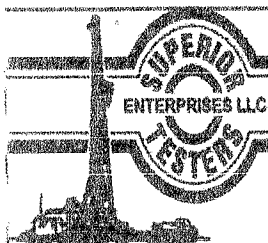
TRANS PACIFIC OIL CORPORATION
100 S MAIN STE 200 WICHITA KS 67202+3735
ATTN: W. BRYCE BIDLEMAN

FORD "A" #1-19
19-14-10W ELLSWORTH
Job Ticket: 15900 DST#: 6
Test Start: 2010.02.23 @ 15:15:00

Tool Information

Drill Pipe:	Length: 2775.00 ft	Diameter: 3.80 inches	Volume: 38.93 bbl	Tool Weight: 10000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 39000.00 lb
		Total Volume:	38.93 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 34000.00 lb
Depth to Top Packer:	2776.00 ft			Final 34000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	34.00 ft			
Tool Length:	57.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2754.00	
Shut-In Tool	5.00			2759.00	
Hydroic Tool	5.00			2764.00	
Safety Joint	2.00			2766.00	
Packer	5.00			2771.00	23.00 Bottom Of Top Packer
Packer	5.00			2776.00	
Perforations	29.00			2805.00	
Recorder	0.00	4143	Inside	2805.00	
Recorder	0.00	8400	Outside	2805.00	
Bullnose	5.00			2810.00	34.00 Bottom Packers & Anchor
Total Tool Length:		57.00			



DRILL STEM TEST REPORT

FLUID SUMMARY

TRANS PACIFIC OIL CORPORATION
100 S MAIN STE 200 WICHITA KS 67202+3735
ATTN: W. BRYCE BIDDLEMAN

FORD "A" #1-19
19-14-10W ELLSWORTH
Job Ticket: 15900 DST#: 6
Test Start: 2010.02.23 @ 15:15:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 43.00 sec/qt
Water Loss: 9.60 in³
Resistivity: ohm-in
Salinity: 8500.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psia

Oil API:
Water Salinity: deg API
ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	MUD	0.421

Total Length: 30.00 ft Total Volume: 0.421 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

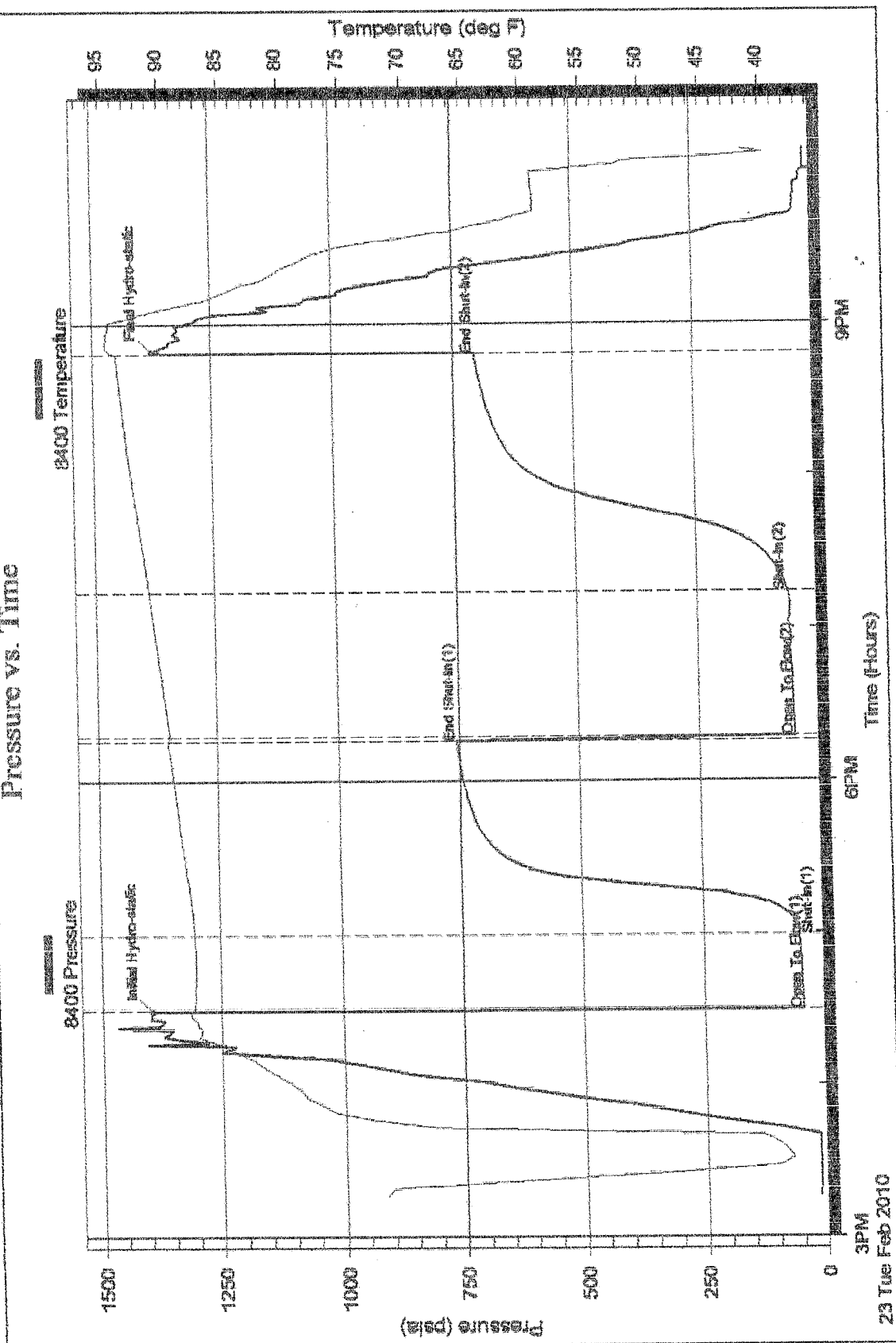
DST Test Number: 6

19-14-10W ELLSWORTH

Outside TRANS PACIFIC OIL CORPORATION

Serial #: 8400

Pressure vs. Time

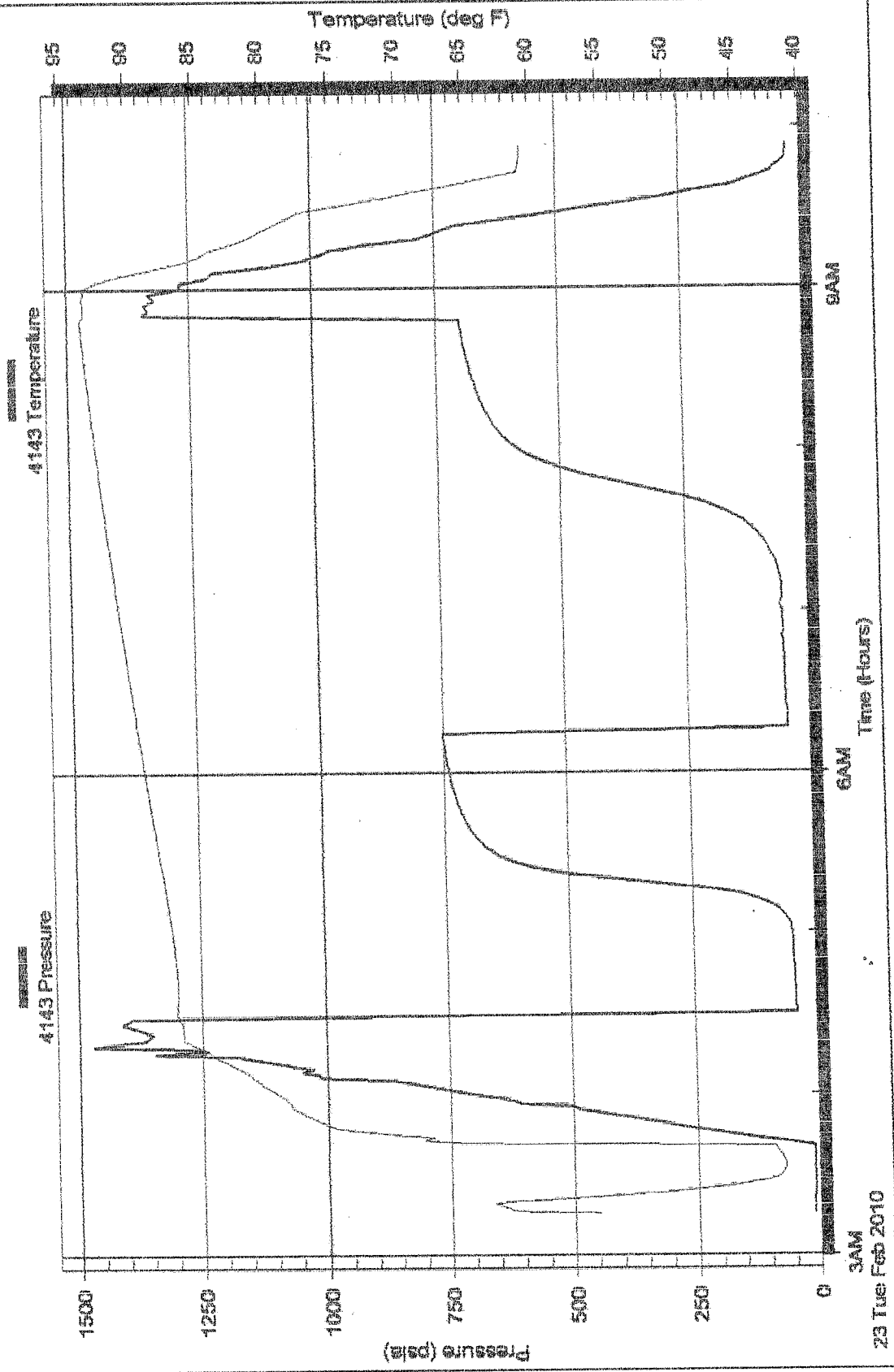


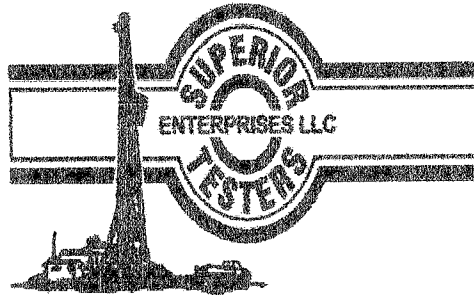
Printed: 2010.02.23 @ 22:02:02

Ref. No: 15900

Superior Testers Enterprises LLC

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **TRANS PACIFIC OIL CORPORATION**

100 S MAIN STE 200 WICHITA KS
67202+3735

ATTN: W. BRYCE BIDLEMAN

19-14-10W ELLSWORTH

FORD "A" #1-19

Start Date: 2010.02.24 @ 05:50:00

End Date: 2010.02.24 @ 13:03:00

Job Ticket #: 16276 DST #: 7

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2010.02.24 @ 15:26:02

TRANS PACIFIC OIL CORPORATION

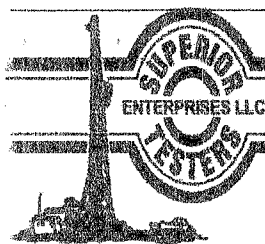
FORD "A" #1-19

19-14-10W ELLSWORTH

DST # 7

LANSING 80' ZONE

2010.02.24



DRILL STEM TEST REPORT

TRANS PACIFIC OIL CORPORATION
100 S MAIN STE 200 WICHITA KS 67202+3735
ATTN: W. BRYCE BIDDLEMAN

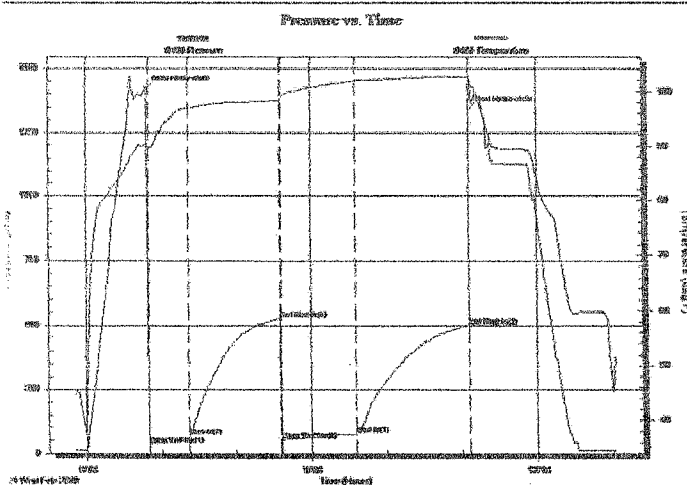
FORD "A" #1-19
19-14-10W ELLSWORTH
Job Ticket: 16276 DST#: 7
Test Start: 2010.02.24 @ 05:50:00

GENERAL INFORMATION:

Formation: **LANGING 80' ZONE**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:50:20
Time Test Ended: 13:03:00
Test Type: Conventional Bottom Hole (Initial)
Tester: JARED SCHECK
Unit No: 33445-85-CB
Interval: 2845.00 ft (KB) To 2864.00 ft (KB) (TVD)
Total Depth: 2864.00 ft (KB) (TVD)
Reference Elevations: 1676.00 ft (KB)
Hole Diameter: 6.88 inches-Hole Condition: Fair
KB to GR/CF: 7.00 ft

Serial #: 8400 Inside
Press@RunDepth: 74.16 psia @ 2859.00 ft (KB) Capacity: 5000.00 psia
Start Date: 2010.02.24 End Date: 2010.02.24 Last Calib.: 2010.02.24
Start Time: 05:51:00 End Time: 13:03:00 Time On Btm: 2010.02.24 @ 06:49:00
Time Off Btm: 2010.02.24 @ 11:06:30

TEST COMMENT: 30/INITIAL OPEN:FAIR BLOW BUILT BOTTOM OF BUCKET IN 26 MINUTES
75/INITIAL SHUT IN:NO BLOW BACK
60/FINAL OPEN:FAIR BLOW BUILT BOTTOM OF BUCKET IN 50 MINUTES
90/FINAL SHUT IN:NO BLOW BACK



PRESSURE SUMMARY

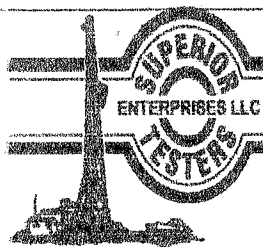
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1420.89	90.24	Initial Hydro-static
2	36.42	89.91	Open To Flow (1)
34	69.81	97.06	Shut-in(1)
107	523.72	98.42	End Shut-in(1)
108	55.52	98.88	Open To Flow (2)
167	74.16	101.91	Shut-in(2)
257	496.93	102.84	End Shut-in(2)
258	1341.24	103.03	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	MUDDY WATER 40%M 60%W	0.84
30.00	S OIL CUT WATERY MUD 5%O 15%W	0.42
90.00	GAS IN PIPE	1.26

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

TOOL DIAGRAM

TRANS PACIFIC OIL CORPORATION

FORD "A" #1-19

100 S MAIN STE 200 WICHITA KS 67202-3735

19-14-10W ELLSWORTH

Job Ticket: 16276

DST#: 7

ATTN: W. BRYCE BIDELEMAN

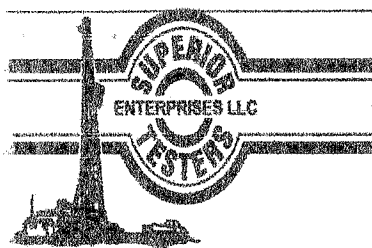
Test Start: 2010.02.24 @ 05:50:00

Tool Information

Drill Pipe:	Length: 2837.00 ft	Diameter: 3.80 inches	Volume: 39.80 bbl	Tool Weight: 10000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 40000.00 lb
		Total Volume:	39.80 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 35000.00 lb
Depth to Top Packer:	2845.00 ft			Final 36000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	19.00 ft			
Tool Length:	42.00 ft			
Number of Packers:	2	Diameter:	6.75 inches	

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			2823.00		
Shut-In Tool	5.00			2828.00		
Hydroic Tool	5.00			2833.00		
Safety Joint	2.00			2835.00		
Packer	5.00			2840.00	23.00	Bottom Of Top Packer
Packer	5.00			2845.00		
Perforations	14.00			2859.00		
Recorder	0.00	8400	Inside	2859.00		
Recorder	0.00	4143	Outside	2859.00		
Bullnose	5.00			2864.00	19.00	Bottom Packers & Anchor
Total Tool Length:		42.00				



DRILL STEM TEST REPORT

FLUID SUMMARY

TRANS PACIFIC OIL CORPORATION
100 S MAIN STE 200 WICHITA KS 67202+3735
ATTN: W. BRYCE BIDDLEMAN

FORD "A" #1-19
19-14-10W ELLSWORTH
Job Ticket: 16276 DST#: 7
Test Start: 2010.02.24 @ 05:50:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 47.00 sec/qt
Water Loss: 9.19 in³
Resistivity: ohm.m
Salinity: 8400.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psia

Oil API:
Water Salinity: deg API
ppm

Recovery Information

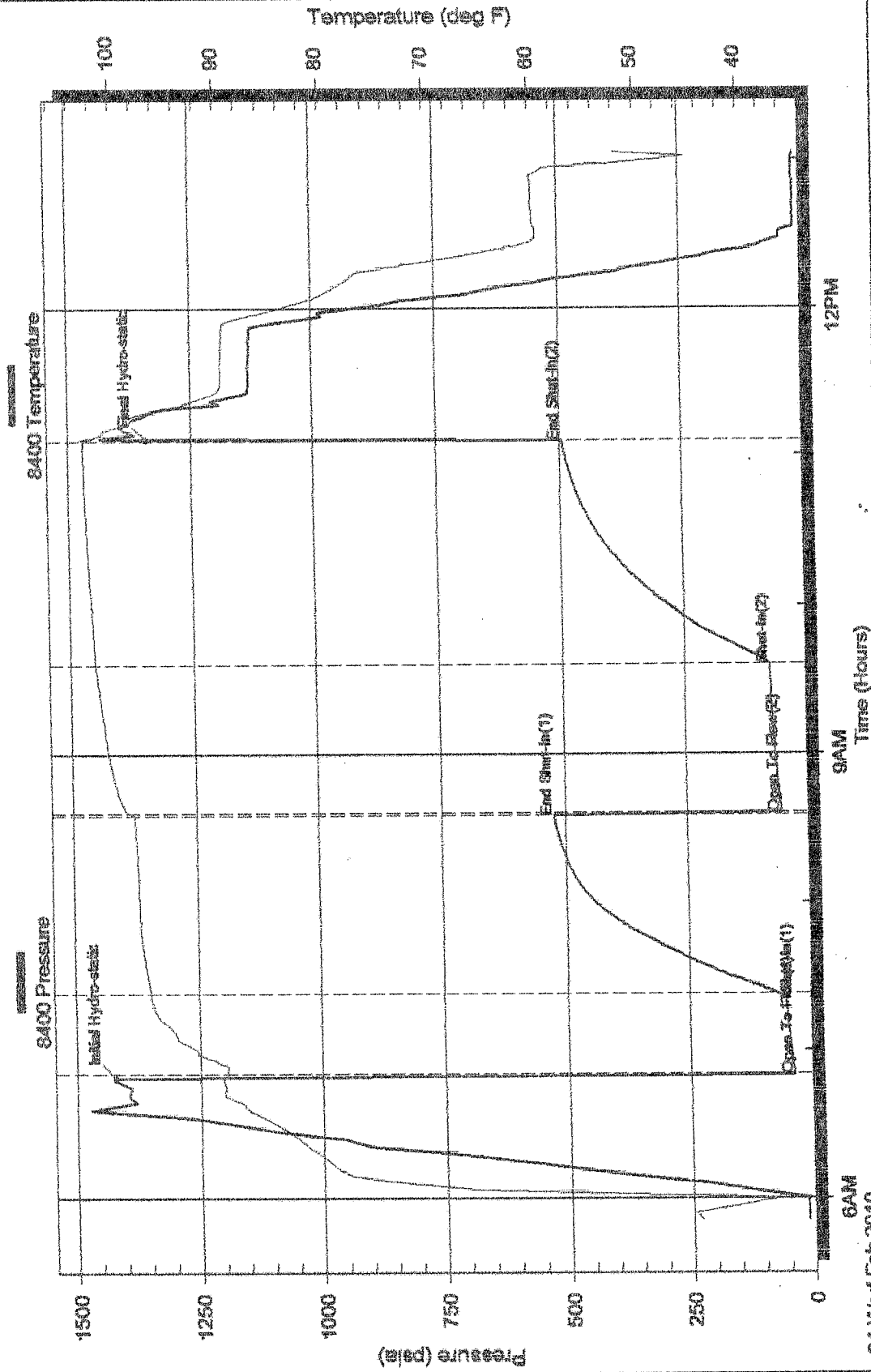
Recovery Table

Length ft	Description	Volume bbl
60.00	MUDDY WATER 40%M 60%W	0.842
30.00	S OIL CUT WATERY MUD 5%O 15%W	0.421
90.00	GAS IN PIPE	1.262

Total Length: 180.00 ft Total Volume: 2.525 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: CHLORIDES 34,000

Pressure vs. Time



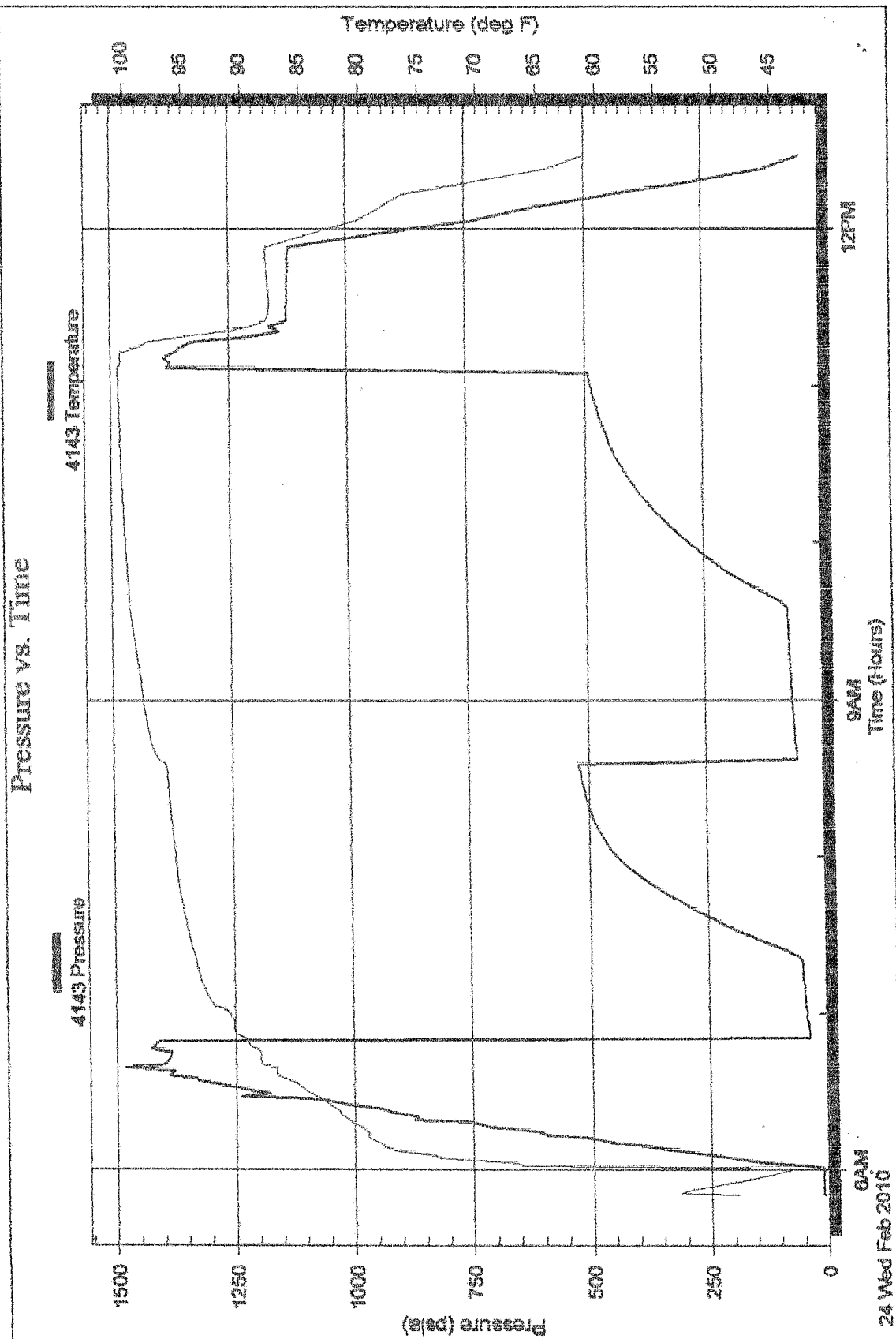
DST Test Number: 7

19-14-10W ELLSWORTH

Outside TRANS PACIFIC OIL CORPORATION

Serial #: 4143

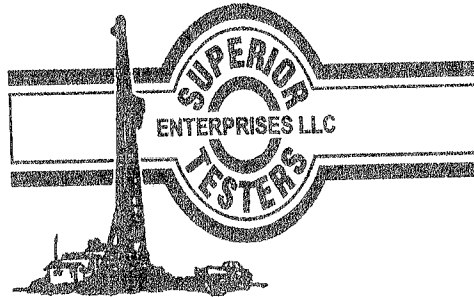
Pressure vs. Time



Printed: 2010.02.24 @ 15:26:03

Ref. No: 16276

Superior Testers Enterprises LLC



DRILL STEM TEST REPORT

Prepared For: **TRANS PACIFIC OIL CORPORATION**

100 S MAIN STE 200 WICHITA KS
67202+3735

ATTN: W. BRYCE BIDLEMAN

19-14-10W ELLSWORTH

FORD "A" #1-19

Start Date: 2010.02.24 @ 20:25:00

End Date: 2010.02.25 @ 03:47:30

Job Ticket #: 16277 DST #: 8

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2010.02.25 @ 04:19:21

TRANS PACIFIC OIL CORPORATION

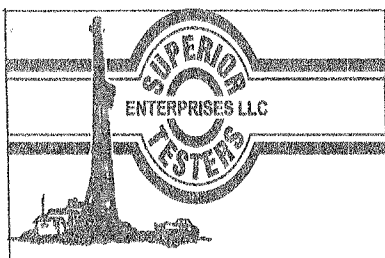
FORD "A" #1-19

19-14-10W ELLSWORTH

DST # 8

LANSING KC 60° + 1

2010.02.25



DRILL STEM TEST REPORT

TRANS PACIFIC OIL CORPORATION

FORD "A" #1-19

100 S MAIN STE 200 WICHITA KS 67202+3735

19-14-10W ELLSWORTH

ATTN: W. BRYCE BIDDLEMAN

Job Ticket: 16277

DST#: 8

Test Start: 2010.02.24 @ 20:25:00

GENERAL INFORMATION:

Formation: LANSING KC 90' + 1

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:57:10

Time Test Ended: 03:47:30

Test Type: Conventional Bottom Hole (Initial)

Tester: JARED SCHECK

Unit No: 3345-85-GB

Interval: 2867.00 ft (KB) To 2882.00 ft (KB) (TVD)

Total Depth: 2882.00 ft (KB) (TVD)

Hole Diameter: 6.88 inches Hole Condition: Fair

Reference Elevations: 1676.00 ft (KB)

1669.00 ft (CF)

KB to GRVCF: 7.00 ft

Serial #: 8400

Inside

Press@RunDepth: 110.57 psia @ 2875.00 ft (KB)

Capacity: 5000.00 psia

Start Date: 2010.02.24

End Date:

2010.02.25

Last Calib.: 2010.02.25

Start Time: 20:26:00

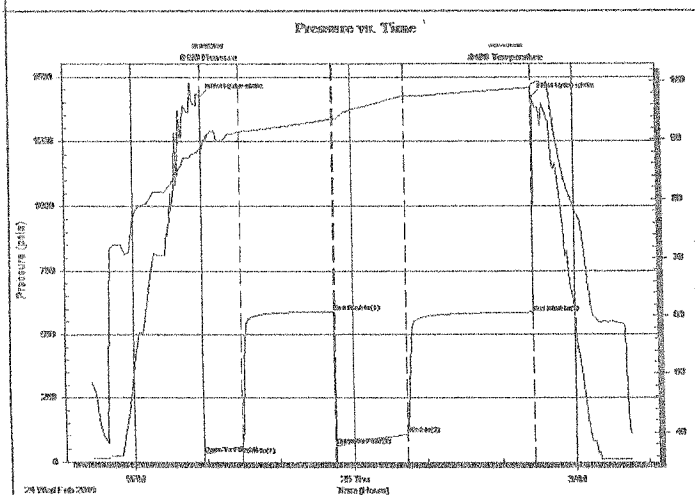
End Time:

03:47:30

Time On Btm: 2010.02.24 @ 21:56:50

Time Off Btm: 2010.02.25 @ 02:27:00

TEST COMMENT: 30/INITIAL OPEN: FAIR BUILDING BLOW BUILT 1/2 INCH FROM THE BOTTOM OF BUCKET IN 30 MINUTES
75/INITIAL SHUT IN: NO BLOW BACK
60/FINAL OPEN: FAIR BLOW BUILT BOTTOM OF BUCKET IN 43 MINUTES
90/FINAL SHUT IN: NO BLOW BACK



PRESSURE SUMMARY

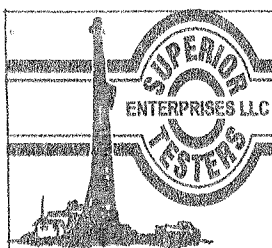
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1422.81	88.43	Initial Hydro-static
1	31.43	87.88	Open To Flow (1)
32	61.83	91.36	Shut-In(1)
108	589.79	93.47	End Shut-In(1)
109	64.42	93.31	Open To Flow (2)
167	110.57	97.51	Shut-In(2)
270	586.20	98.87	End Shut-In(2)
271	1420.94	99.34	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	GIP	0.84
120.00	SPOT OIL CT WATER 1%O 99%W	1.68

Gas Rates

	Choke (Inches)	Pressure (psia)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

TRANS PACIFIC OIL CORPORATION
100 S MAIN STE 200 WICHITA KS 67202+3735
ATTN: W. BRYCE BIDDLEMAN

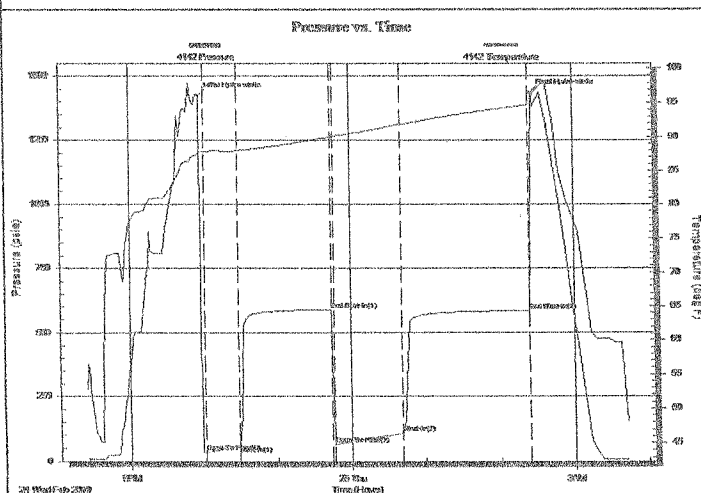
FORD "A" #1-19
19-14-10W ELLSWORTH
Job Ticket: 16277 DST#: 8
Test Start: 2010.02.24 @ 20:25:00

GENERAL INFORMATION:

Formation: LANSING KC 90' + 1
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 21:57:10
Time Test Ended: 03:47:30
Test Type: Conventional Bottom Hole (Initial)
Tester: JARED SCHECK
Unit No: 3345-85-GB
Interval: 2867.00 ft (KB) To 2882.00 ft (KB) (TVD)
Total Depth: 2882.00 ft (KB) (TVD)
Hole Diameter: 6.88 inches Hole Condition: Fair
Reference Elevations: 1676.00 ft (KB)
1669.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 4142 Outside
Press@RunDepth: 583.76 psia @ 2875.00 ft (KB) Capacity: 5000.00 psia
Start Date: 2010.02.24 End Date: 2010.02.25 Last Calib.: 2010.02.25
Start Time: 20:25:01 End Time: 03:43:10 Time On Btm: 2010.02.24 @ 21:56:10
Time Off Btm: 2010.02.25 @ 02:26:10

TEST COMMENT: 30/INITIAL OPEN: FAIR BUILDING BLOW BUILT 1/2 INCH FROM THE BOTTOM OF BUCKET IN 30 MINUTES
75/INITIAL SHUT IN: NO BLOW BACK
60/FINAL OPEN: FAIR BLOW BUILT BOTTOM OF BUCKET IN 43 MINUTES
90/FINAL SHUT IN: NO BLOW BACK



PRESSURE SUMMARY

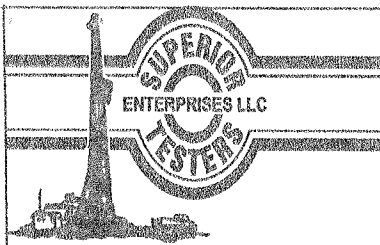
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1423.28	87.68	Initial Hydro-static
4	35.70	87.89	Open To Flow (1)
32	61.14	88.00	Shut-In (1)
108	587.64	89.99	End Shut-In (1)
110	64.33	90.06	Open To Flow (2)
166	107.78	91.81	Shut-In (2)
268	583.76	94.72	End Shut-In (2)
270	1435.21	95.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	GIP	0.84
120.00	SPOT OIL CT WATER 1% O 99% W	1.68

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

FLUID SUMMARY

TRANS PACIFIC OIL CORPORATION

FORD "A" #1-19

100 S MAIN STE 200 WICHITA KS 67202+3735

19-14-10W ELLSWORTH

Job Ticket: 16277

DST#: 8

ATTN: W. BRYCE BIDDLEMAN

Test Start: 2010.02.24 @ 20:25:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 47.00 sec/qt

Water Loss: 9.20 in³

Resistivity: ohm.m

Salinity: 8200.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psia

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	GIP	0.842
120.00	SPOT OIL CT WATER 1% O 99%W	1.683

Total Length: 180.00 ft Total Volume: 2.525 bbl

Num Fluid Samples: 0

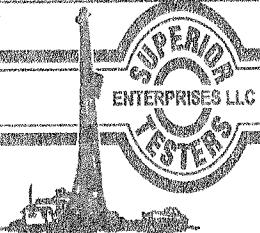
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: CHLORIDES 110,000

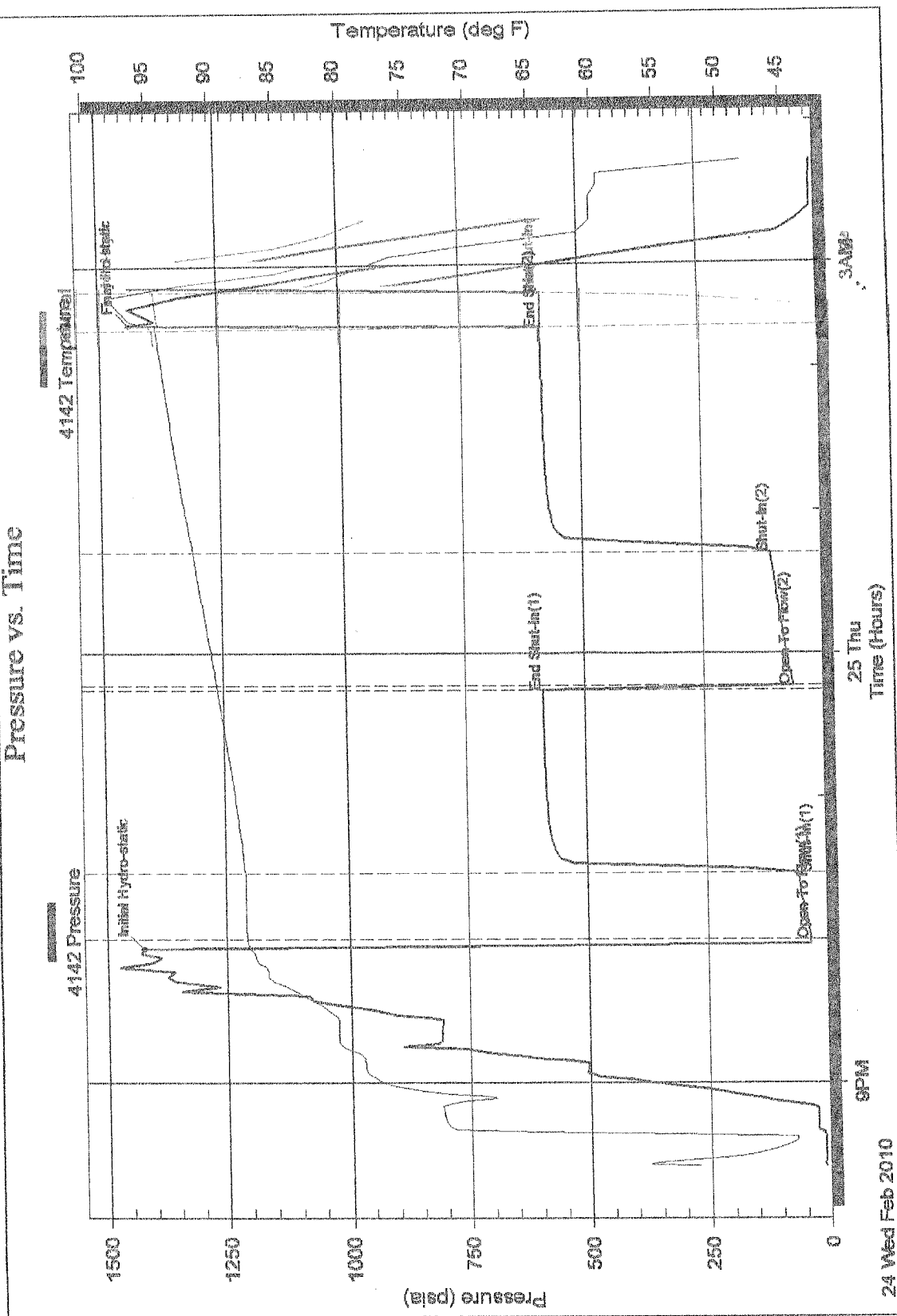
	DRILL STEM TEST REPORT		TOOL DIAGRAM																																																																																												
	TRANS PACIFIC OIL CORPORATION 100 S MAIN STE 200 WICHITA KS 67202+3735 ATTN: W. BRYCE BIDLEMAN	FORD "A" #1-19 19-14-10W ELLSWORTH Job Ticket: 16277 DST#: 8 Test Start: 2010.02.24 @ 20:25:00																																																																																													
Tool Information																																																																																															
Drill Pipe:	Length: 2861.00 ft	Diameter: 3.80 inches	Volume: 40.13 bbl	Tool Weight: 10000.00 lb																																																																																											
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb																																																																																											
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 41000.00 lb																																																																																											
		Total Volume: 40.13 bbl		Tool Chased 0.00 ft																																																																																											
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 35000.00 lb																																																																																											
Depth to Top Packer:	2867.00 ft			Final 35000.00 lb																																																																																											
Depth to Bottom Packer:	ft																																																																																														
Interval between Packers:	13.00 ft																																																																																														
Tool Length:	42.00 ft																																																																																														
Number of Packers:	2	Diameter:	6.75 inches																																																																																												
Tool Comments:																																																																																															
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 25%;">Tool Description</th> <th style="width: 10%;">Length (ft)</th> <th style="width: 10%;">Serial No.</th> <th style="width: 10%;">Position</th> <th style="width: 10%;">Depth (ft)</th> <th style="width: 10%;">Accum. Lengths</th> <th style="width: 25%;"></th> </tr> </thead> <tbody> <tr> <td>Change Over Sub</td> <td>1.00</td> <td></td> <td></td> <td>2839.00</td> <td>-999999.00</td> <td></td> </tr> <tr> <td>Shut-In Tool</td> <td>5.00</td> <td></td> <td></td> <td>2844.00</td> <td>-999999.00</td> <td></td> </tr> <tr> <td>Hydroic Tool</td> <td>5.00</td> <td></td> <td></td> <td>2849.00</td> <td>-999999.00</td> <td></td> </tr> <tr> <td>Jars</td> <td>6.00</td> <td></td> <td></td> <td>2855.00</td> <td>-999999.00</td> <td></td> </tr> <tr> <td>Safety Joint</td> <td>2.00</td> <td></td> <td></td> <td>2857.00</td> <td>-999999.00</td> <td></td> </tr> <tr> <td>Packer</td> <td>5.00</td> <td></td> <td></td> <td>2862.00</td> <td>29.00</td> <td>Bottom Of Top Packer</td> </tr> <tr> <td>Packer</td> <td>5.00</td> <td></td> <td></td> <td>2867.00</td> <td>-999999.00</td> <td></td> </tr> <tr> <td>Perforations</td> <td>8.00</td> <td></td> <td></td> <td>2875.00</td> <td>-999999.00</td> <td></td> </tr> <tr> <td>Recorder</td> <td>0.00</td> <td>8400</td> <td>Inside</td> <td>2875.00</td> <td>-999999.00</td> <td></td> </tr> <tr> <td>Recorder</td> <td>0.00</td> <td>4142</td> <td>Outside</td> <td>2875.00</td> <td>-999999.00</td> <td></td> </tr> <tr> <td>Bullnose</td> <td>5.00</td> <td></td> <td></td> <td>2880.00</td> <td>13.00</td> <td>Bottom Packers & Anchor</td> </tr> <tr> <td colspan="2" style="text-align: right;">Total Tool Length:</td> <td colspan="4">42.00</td> <td></td> </tr> </tbody> </table>					Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths		Change Over Sub	1.00			2839.00	-999999.00		Shut-In Tool	5.00			2844.00	-999999.00		Hydroic Tool	5.00			2849.00	-999999.00		Jars	6.00			2855.00	-999999.00		Safety Joint	2.00			2857.00	-999999.00		Packer	5.00			2862.00	29.00	Bottom Of Top Packer	Packer	5.00			2867.00	-999999.00		Perforations	8.00			2875.00	-999999.00		Recorder	0.00	8400	Inside	2875.00	-999999.00		Recorder	0.00	4142	Outside	2875.00	-999999.00		Bullnose	5.00			2880.00	13.00	Bottom Packers & Anchor	Total Tool Length:		42.00				
Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths																																																																																										
Change Over Sub	1.00			2839.00	-999999.00																																																																																										
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Perforations	8.00			2875.00	-999999.00																																																																																										
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Total Tool Length:		42.00																																																																																													

DST Test Number: 8

19-14-10W ELLSWORTH

Serial #: 4142 Outside TRANS PACIFIC OIL CORPORATION

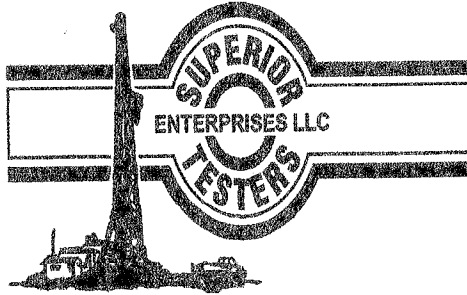
Pressure vs. Time



Printed: 2010.02.25 @ 04:19:23

Ref. No: 16277

Superior Testers Enterprises LLC



DRILL STEM TEST REPORT

Prepared For: **TRANS PACIFIC OIL CORPORATION**

100 S MAIN STE 200 WICHITA KS
67202+3735

ATTN: W. BRYCE BIDLEMAN

19-14-10W ELLSWORTH

FORD "A" #1-19

Start Date: 2010.02.25 @ 13:51:00

End Date: 2010.02.25 @ 20:17:30

Job Ticket #: 16278 DST #: 9

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2010.02.25 @ 21:03:42

TRANS PACIFIC OIL CORPORATION

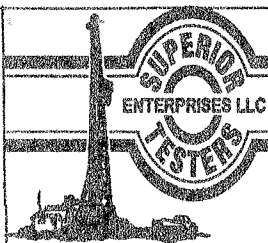
FORD "A" #1-19

19-14-10W ELLSWORTH

DST # 9

KC 180 ZONE

2010.02.25



DRILL STEM TEST REPORT

TRANS PACIFIC OIL CORPORATION

FORD "A" #1-19

100 S MAIN STE 200 WICHITA KS 67202+3735

19-14-10W ELLSWORTH

Job Ticket: 16278

DST#: 9

ATTN: W. BRYCE BIDDLEMAN

Test Start: 2010.02.25 @ 13:51:00

GENERAL INFORMATION:

Formation: KC 180 ZONE

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:39:50

Time Test Ended: 20:17:30

Test Type: Conventional Bottom Hole (Initial)

Tester: JARED SCHECK

Unit No: 33245-GB-85

Interval: 2948.00 ft (KB) To 2965.00 ft (KB) (TVD)

Reference Elevations: 1676.00 ft (KB)

Total Depth: 2965.00 ft (KB) (TVD)

1669.00 ft (CF)

Hole Diameter: 6.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: 8400

Inside

Press@RunDepth: 34.93 psia @ 2961.00 ft (KB)

Capacity: 5000.00 psia

Start Date: 2010.02.25

End Date:

2010.02.25

Last Calib.: 2010.02.25

Start Time: 13:51:00

End Time:

20:17:30

Time On Btm: 2010.02.25 @ 15:39:40

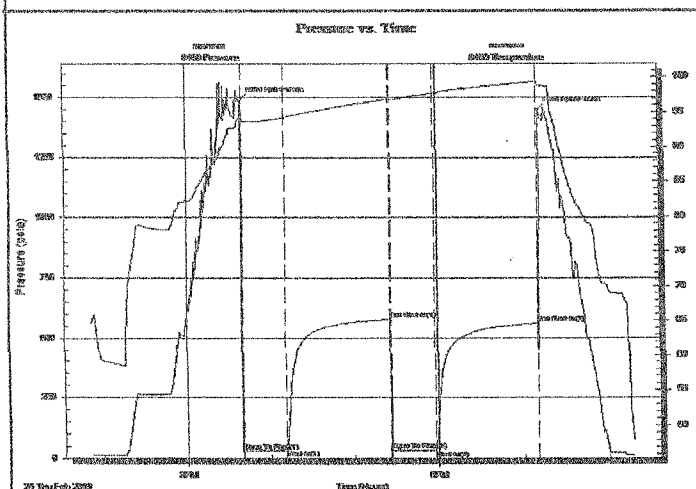
Time Off Btm: 2010.02.25 @ 19:11:30

TEST COMMENT: 30/INITIAL OPEN: VERY WEAK SURFACE BLOW BUILT 1/2 INCH INTO BUCKET IN 30 MINUTES

75/INITIAL SHUT IN: NO BLOW BACK

30/FINAL OPEN: VERY WEAK SURFACE BLOW DIED OFF AFTER 15 MINUTES

60/FINAL SHUT IN: NO BLOW BACK



PRESSURE SUMMARY

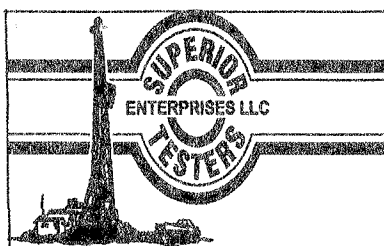
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1487.97	94.02	Initial Hydro-static
1	31.18	93.26	Open To Flow (1)
31	39.00	94.16	Shut-In (1)
107	575.86	96.86	End Shut-In (1)
107	34.34	96.65	Open To Flow (2)
138	34.93	97.64	Shut-In (2)
211	559.93	99.38	End Shut-In (2)
212	1448.70	98.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
6.00	MJD	0.08

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

TRANS PACIFIC OIL CORPORATION
100 S MAIN STE 200 WICHITA KS 67202+3735
ATTN: W. BRYCE BIDDLEMAN

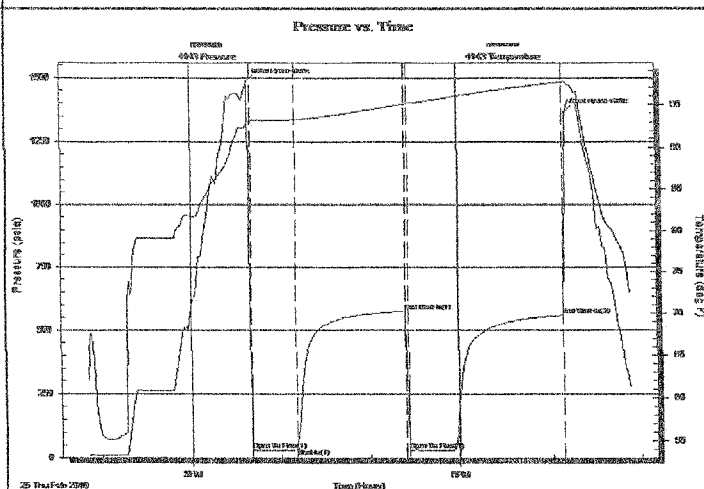
FORD "A" #1-19
19-14-10W ELLSWORTH
Job Ticket: 16278 DST#: 9
Test Start: 2010.02.25 @ 13:51:00

GENERAL INFORMATION:

Formation: **KC 180 ZONE**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 15:39:50
Time Test Ended: 20:17:30
Interval: **2948.00 ft (KB) To 2965.00 ft (KB) (TVD)**
Total Depth: 2965.00 ft (KB) (TVD)
Hole Diameter: 6.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: JARED SCHECK
Unit No: 33245-GB-85
Reference Elevations: 1676.00 ft (KB)
1669.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: **4143** Outside
Press@RunDepth: 557.25 psia @ 2962.00 ft (KB)
Start Date: 2010.02.25 End Date: 2010.02.25
Start Time: 13:51:00 End Time: 19:52:09
Capacity: 5000.00 psia
Last Calib.: 2010.02.25
Time On Btm: 2010.02.25 @ 15:38:10
Time Off Btm: 2010.02.25 @ 19:10:10

TEST COMMENT: 30/INITIAL OPEN:VERY WEAK SURFACE BLOW BUILT 1/2 INCH INTO BUCKET IN 30 MINUTES
75/INITIAL SHUT IN: NO BLOW BACK
30/FINAL OPEN:VERY WEAK SURFACE BLOW DIED OFF AFTER 15 MINUTES
60/FINAL SHUT IN:NO BLOW BACK



PRESSURE SUMMARY

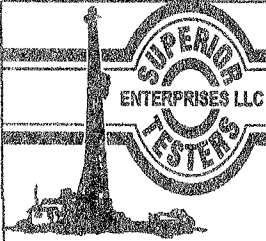
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1486.00	92.79	Initial Hydro-static
2	32.36	93.09	Open To Flow (1)
32	39.41	93.24	Shut-In(1)
107	573.35	95.10	End Shut-In(1)
108	33.35	95.18	Open To Flow (2)
210	557.25	97.73	End Shut-In(2)
212	1365.85	97.84	Final Hydro-static

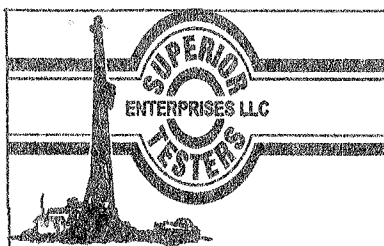
Recovery

Length (ft)	Description	Volume (bbl)
6.00	MUD	0.08

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
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		DRILL STEM TEST REPORT		TOOL DIAGRAM																																																																															
TRANS PACIFIC OIL CORPORATION 100 S MAIN STE 200 WICHITA KS 67202+3735 ATTN: W. BRYCE BIDDLEMAN		FORD "A" #1-19 19-14-10W ELLSWORTH Job Ticket: 16278 DST#: 9 Test Start: 2010.02.25 @ 13:51:00																																																																																	
Tool Information																																																																																			
Drill Pipe:	Length: 2927.00 ft	Diameter: 3.80 inches	Volume: 41.06 bbl	Tool Weight:	10000.00 lb																																																																														
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb																																																																														
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	40000.00 lb																																																																														
			Total Volume: 41.06 bbl	Tool Chased	0.00 ft																																																																														
Drill Pipe Above KB:	8.00 ft			String Weight: Initial	35000.00 lb																																																																														
Depth to Top Packer:	2948.00 ft			Final	35000.00 lb																																																																														
Depth to Bottom Packer:	ft																																																																																		
Interval between Packers:	17.00 ft																																																																																		
Tool Length:	46.00 ft																																																																																		
Number of Packers:	2	Diameter:	6.75 inches																																																																																
Tool Comments:																																																																																			
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Tool Description</th> <th style="text-align: center;">Length (ft)</th> <th style="text-align: center;">Serial No.</th> <th style="text-align: center;">Position</th> <th style="text-align: center;">Depth (ft)</th> <th style="text-align: center;">Accum. Lengths</th> </tr> </thead> <tbody> <tr> <td>Change Over Sub</td> <td style="text-align: center;">1.00</td> <td></td> <td></td> <td style="text-align: center;">2920.00</td> <td></td> </tr> <tr> <td>Shut-in Tool</td> <td style="text-align: center;">5.00</td> <td></td> <td></td> <td style="text-align: center;">2925.00</td> <td></td> </tr> <tr> <td>Hydroic Tool</td> <td style="text-align: center;">5.00</td> <td></td> <td></td> <td style="text-align: center;">2930.00</td> <td></td> </tr> <tr> <td>Jars</td> <td style="text-align: center;">6.00</td> <td></td> <td></td> <td style="text-align: center;">2936.00</td> <td></td> </tr> <tr> <td>Safety Joint</td> <td style="text-align: center;">2.00</td> <td></td> <td></td> <td style="text-align: center;">2938.00</td> <td></td> </tr> <tr> <td>Packer</td> <td style="text-align: center;">5.00</td> <td></td> <td></td> <td style="text-align: center;">2943.00</td> <td style="text-align: center;">29.00 Bottom Of Top Packer</td> </tr> <tr> <td>Packer</td> <td style="text-align: center;">5.00</td> <td></td> <td></td> <td style="text-align: center;">2948.00</td> <td></td> </tr> <tr> <td>Perforations</td> <td style="text-align: center;">12.00</td> <td></td> <td></td> <td style="text-align: center;">2960.00</td> <td></td> </tr> <tr> <td>Recorder</td> <td style="text-align: center;">1.00</td> <td style="text-align: center;">8400</td> <td style="text-align: center;">Inside</td> <td style="text-align: center;">2961.00</td> <td></td> </tr> <tr> <td>Recorder</td> <td style="text-align: center;">1.00</td> <td style="text-align: center;">4143</td> <td style="text-align: center;">Outside</td> <td style="text-align: center;">2962.00</td> <td></td> </tr> <tr> <td>Bullnose</td> <td style="text-align: center;">3.00</td> <td></td> <td></td> <td style="text-align: center;">2965.00</td> <td style="text-align: center;">17.00 Bottom Packers & Anchor</td> </tr> <tr> <td colspan="2" style="text-align: right;">Total Tool Length:</td> <td colspan="4" style="text-align: center;">46.00</td> </tr> </tbody> </table>						Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	Change Over Sub	1.00			2920.00		Shut-in Tool	5.00			2925.00		Hydroic Tool	5.00			2930.00		Jars	6.00			2936.00		Safety Joint	2.00			2938.00		Packer	5.00			2943.00	29.00 Bottom Of Top Packer	Packer	5.00			2948.00		Perforations	12.00			2960.00		Recorder	1.00	8400	Inside	2961.00		Recorder	1.00	4143	Outside	2962.00		Bullnose	3.00			2965.00	17.00 Bottom Packers & Anchor	Total Tool Length:		46.00			
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DRILL STEM TEST REPORT

FLUID SUMMARY

TRANS PACIFIC OIL CORPORATION

FORD "A" #1-19

100 S MAIN STE 200 WICHITA KS 67202+3735

19-14-10W ELLSWORTH

Job Ticket: 16278

DST#: 9

ATTN: W. BRYCE BIDDLEMAN

Test Start: 2010.02.25 @ 13:51:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psia

Salinity: 10500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
6.00	MUD	0.084

Total Length: 6.00 ft

Total Volume: 0.084 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

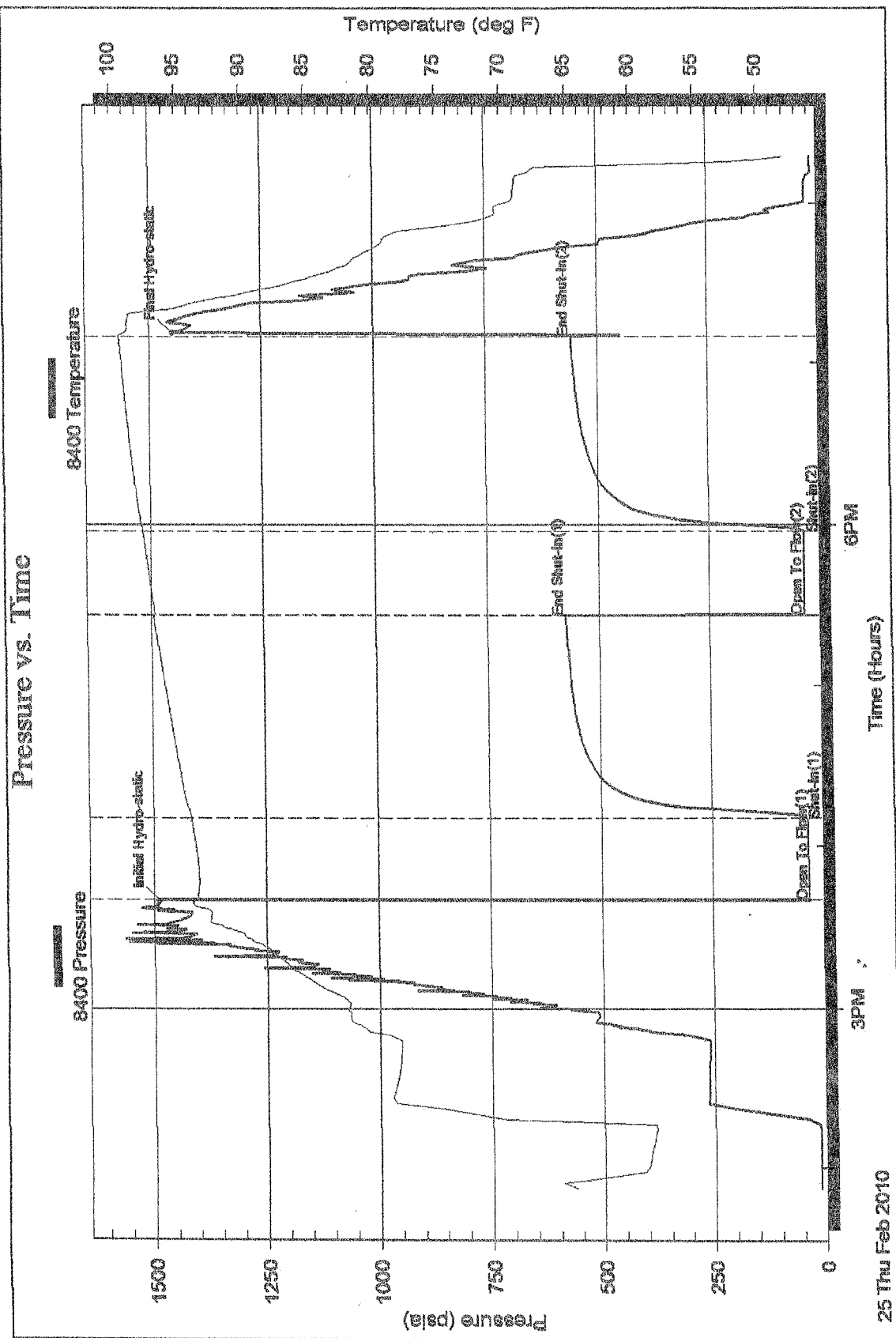
DST Test Number: 9

19-14-10W ELLSWORTH

TRANS PACIFIC OIL CORPORATION

Inside

Serial #: 8400



Printed: 2010.02.25 @ 21:03:44

Ref. No: 16278

Superior Testers Enterprises LLC

DST Test Number: 9

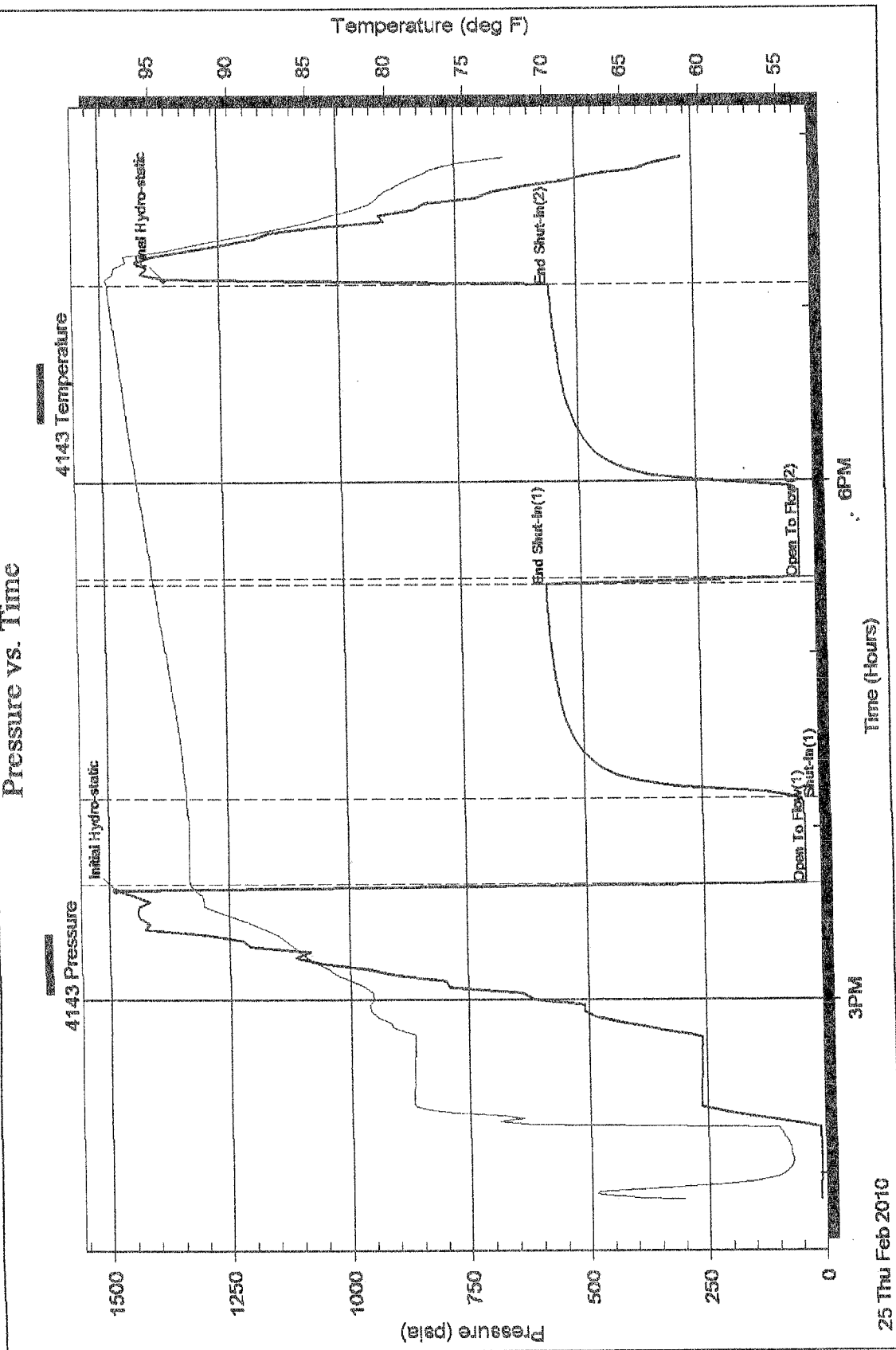
19-14-10W ELLSWORTH

TRANS PACIFIC OIL CORPORATION

Outside

Serial #: 4143

Pressure vs. Time



Printed: 2010.02.25 @ 21:03:44

Ref. No: 16278

Superior Testers Enterprises LLC