



OIL WELL SERVICE INC.

Date 10/2/68

DRILL STEM TEST RECOVERY REPORT

Ticket No. 6114

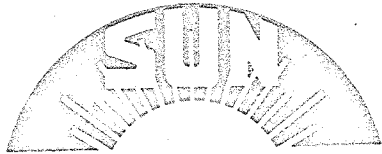


Company Will P. Ash Contractor American Drlg. Co.
Well No. 4 Lease Kratky County Ellsworth Sec. 20 Twp 14 Rng 10
Test No. 1 Size Hole 7 7/8 Packer Size 6 3/4 Drill Pipe Size 4 1/2 X. H.
Interval Tested From 2431 To 2467 Depth of Well 2467 Size Choke 5/8
Fluid Recovered In _____ Temp. 100 Elev. _____
Initial Hyd. 1525 P.S.I. Final Hyd. _____ P.S.I.
First Initial Flow Pressure 36 P.S.I. Opened Tool 11:15 ~~11:16~~ P.M.
First Final Flow Pressure _____ P.S.I. First Flow Pres. 20 Min.
Initial Closed-in Pressure 607 P.S.I. Initial Closed-in Pres. 30 Min.
Second Initial Flow Pressure 46 P.S.I. Second Flow Pres. 30 Min.
Second Final Flow Pressure _____ P.S.I. Final Closed-in Pres. 30 Min.
Final Closed-in Pressure 147 P.S.I.
Blow Fair Thru-Out Test

Recovery 105' Shi. Oil & Gas Cut Mud

Remarks _____

Approved By Stephenson Tester Lewis

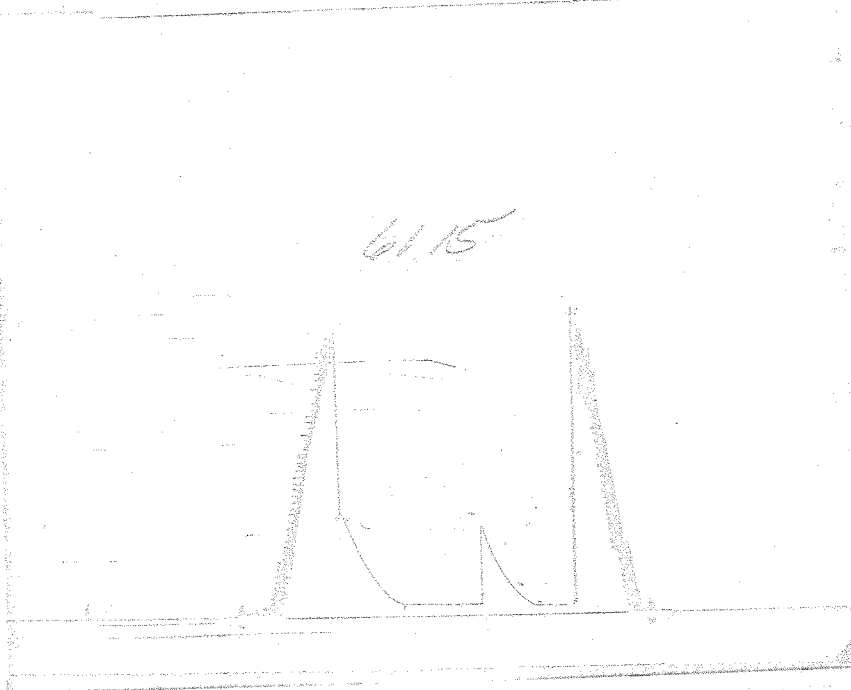


OIL WELL CEMENTING INC.

Date 10/3/68

DRILL STEM TEST RECOVERY REPORT

Ticket No. 6115



Company Will P. Ash Contractor American Drlg. Co.
Well No. 4 Lease Kratky County Ellsworth Sec. 20 Twp 14 Rng 10
Test No. 2 Size Hole 7 7/8 Packer Size 6 3/4 Drill Pipe Size 4 1/2 X. H.
Interval Tested From 2821 To 2848 Depth of Well 2848 Size Choke 5/8
Fluid Recovered In _____ Temp. 102 Elev. _____
Initial Hyd. 1627 P.S.I. Final Hyd. _____ P.S.I.
First Initial Flow Pressure 38 P.S.I. Opened Tool 6:55 A.M. ~~P.M.~~
First Final Flow Pressure _____ P.S.I. First Flow Pres. 30 Min.
Initial Closed-in Pressure 471 P.S.I. Initial Closed-in Pres. 45 Min.
Second Initial Flow Pressure 48 P.S.I. Second Flow Pres. 60 Min.
Second Final Flow Pressure _____ P.S.I. Final Closed-in Pres. 45 Min.
Final Closed-in Pressure 626 P.S.I.
Blow Fair Thru-Out Test

Recovery 682' Gas in Pipe 110' Hvy. Oil & Gas Cut Mud

Remarks _____

Approved By Stephenson Tester Lewis