

OIL WELL CEMENTING INC.

Date 1-22-

DRILL STEM TEST RECOVERY REPORT

Ticket No. 5314



Company Will P. Ash Contractor American Drlg. Co.

Well No. 1-B Lease Barell County Ellsworth Sec. 20 Rg. 14 Twp. 10

Test No. 1 Size Hole 7 7/8 Packer Size 6 3/4 Drill Pipe Size 4 1/2

Interval Tested From 2811 To 2830 Depth of Well 2830 Size Choke 5/8

Fluid Recovered In _____ Temp. _____ Elev. _____

Initial Hyd. 1479 P.S.I. Final Hyd. _____ P.S.I.

First Initial Flow Pressure 33 P.S.I. Opened Tool 8:30 A.M. #111

First Final Flow Pressure _____ P.S.I. First Flow Pres. 30 Min.

Initial Closed-in Pressure 733 P.S.I. Initial Closed-in Pres. 30 Min.

Second Initial Flow Pressure _____ P.S.I. Second Flow Pres. 30 Min.

Second Final Flow Pressure 41 P.S.I. Final Closed-in Pres. 30 Min.

Final Closed-in Pressure 707 P.S.I.

Blow Strong Thru-out Test

Recovery 10' Watery Mud 50' Oil & Gas cut Mud

Remarks _____

Approved By L.G. Stephenson Tester Boucher

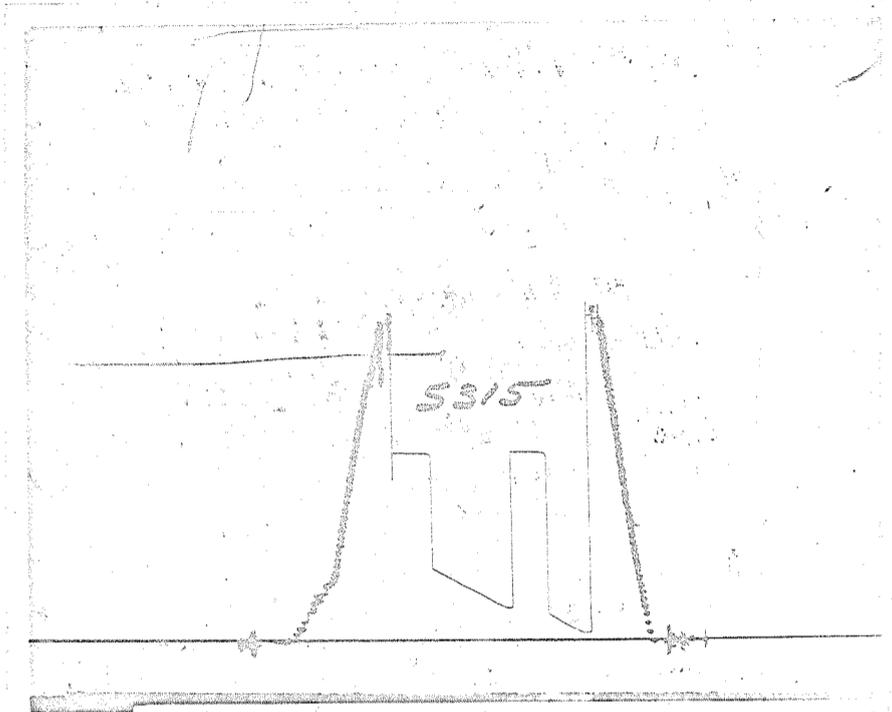


OIL WELL CEMENTING INC.

Date 1-22-68

DRILL STEM TEST RECOVERY REPORT

Ticket No. 5315



Company Will P. Ash Contractor American Drlg. Co.

Well No. 1-Bn Lease Barell County Ellsworth Sec. 20 Rg. 14 Twp. 10

Test No. 2 Size Hole 7 7/8 Packer Size 6 3/4 Drill Pipe Size 4 1/2

Interval Tested From 2894 To 2902 Depth of Well 2902 Size Choke 5/8

Fluid Recovered In _____ Temp. _____ Elev. _____

Initial Hyd. 1563 P.S.I. Final Hyd. _____ P.S.I.

First Initial Flow Pressure 141 P.S.I. Opened Tool 9:30 ~~###~~ P.M.

First Final Flow Pressure _____ P.S.I. First Flow Pres. 30 Min.

Initial Closed-in Pressure 868 P.S.I. Initial Closed-in Pres. 30 Min.

Second Initial Flow Pressure _____ P.S.I. Second Flow Pres. 60 Min.

Second Final Flow Pressure 307 P.S.I. Final Closed-in Pres. 30 Min.

Final Closed-in Pressure 868 P.S.I.

Blow Strong Thru-out Test

Recovery 680' salt water no show of oil

Remarks _____

Approved By L.G. Stephenson Tester Boucher