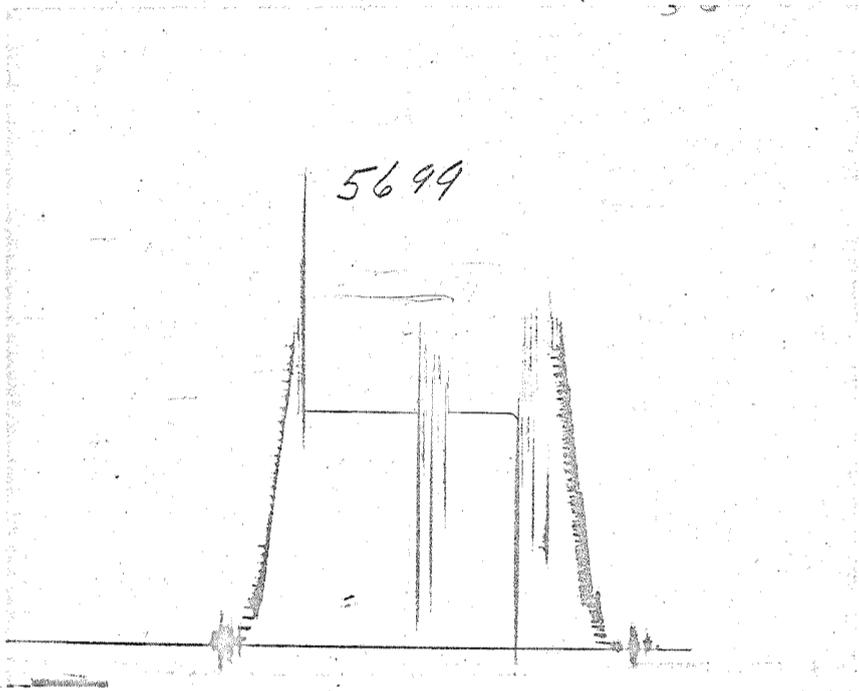


Date 7-13-68

DRILL STEM TEST RECOVERY REPORT

Ticket No. 5699



Company Will Ash Contractor American Drilling Co.

Well No. B-5 Lease Borell County Ellsworth Sec. 20 Twp 14 Rng 10

Test No. 1 Size Hole 7 7/8" Packer Size 6 3/4" Drill Pipe Size 4 1/2" F.H.

Interval Tested From 2406' To 2426' Depth of Well 2426' Size Choke 5/8"

Fluid Recovered In Drill Pipe Temp. _____ Elev. _____

Initial Hyd. _____ P.S.I. Final Hyd. _____ P.S.I.

First Initial Flow Pressure _____ P.S.I. Opened Tool 10:03 ~~10:00~~ P.M.

First Final Flow Pressure _____ P.S.I. First Flow Pres. 20 Min.

Initial Closed-in Pressure 943 P.S.I. Initial Closed-in Pres. 30 Min.

Second Initial Flow Pressure _____ P.S.I. Second Flow Pres. 45 Min.

Second Final Flow Pressure _____ P.S.I. Final Closed-in Pres. 90 Min.

Final Closed-in Pressure 943 P.S.I.

Blow Strong Surging Blow, Flushed Tool.

Recovery 270' Drlg. Mud.

Remarks _____

Approved By Larry Stephenson

Tester Williams

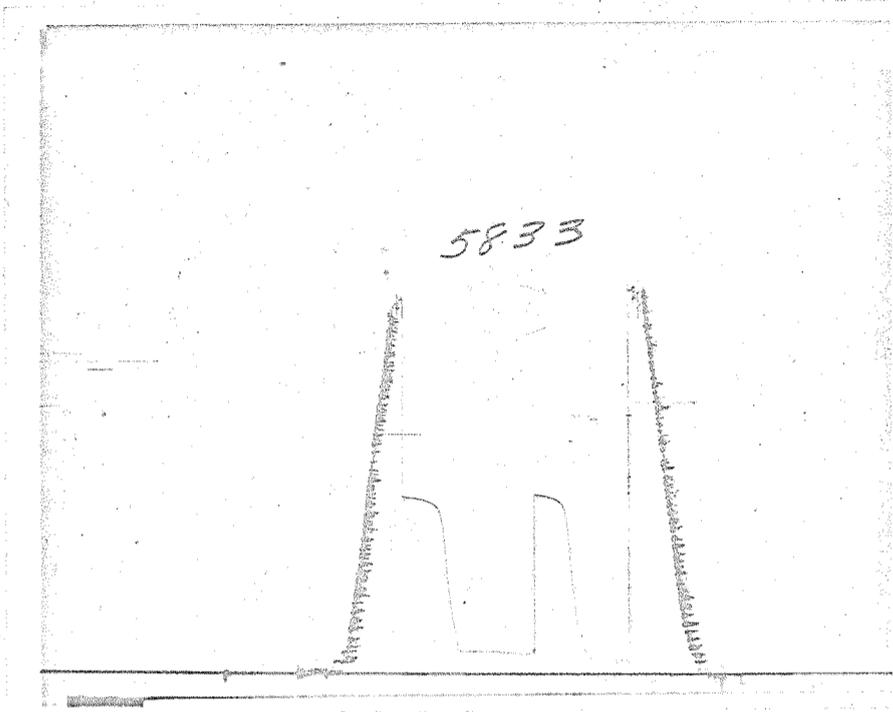


OIL WELL CEMENTING INC.

Date 7-17-68

DRILL STEM TEST RECOVERY REPORT

Ticket No. 5833



Company Will P. Ash Contractor American Drilling Co.

Well No. B-5 Lease Borell County Ellsworth Sec. _____ Twp Rng

Test No. 3 Size Hole 7 7/8" Packer Size 6 3/4" Drill Pipe Size 4 1/2"

Interval Tested From 2792' To 2817' Depth of Well 2817' Size Choke 5/8"

Fluid Recovered In Drill Pipe Temp. _____ Elev. _____

Initial Hyd. 1811 P.S.I. Final Hyd. _____ P.S.I.

First Initial Flow Pressure _____ P.S.I. Opened Tool. 3:00 A.M. ~~###~~

First Final Flow Pressure 74 P.S.I. First Flow Pres. 30 Min.

Initial Closed-in Pressure 838 P.S.I. Initial Closed-in Pres. 45 Min.

Second Initial Flow Pressure _____ P.S.I. Second Flow Pres. 60 Min.

Second Final Flow Pressure 99 P.S.I. Final Closed-in Pres. 45 Min.

Final Closed-in Pressure 838 P.S.I.

Blow Strong Throughout Test.

Recovery 1116' Gas in Drill Pipe

30' Hvy. Oil Cut Mud.

120' Hvy. Gas & Mud Cut Oil. -- 60' Clean Oil.

Remarks _____

Approved By Larry Stephenson Tester Cecil Lewis