



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 040398 14843

OCT 04 2010

Well Name & No. Diabal #1 Test No. 1 Date 9-30-10
 Company Mai oil OPER. INC Elevation 1615 KB 1607 GL
 Address 8411 PRESTON RD ste 800 DALLAS TX 75225-5520
 Co. Rep / Geo. Kit Noah Rig Southwind #3
 Location: Sec. 35 Twp. 14s Rge. 10W Co. Ellsworth State Ks

Interval Tested 2722-2750 Zone Tested Lans 30'2N
 Anchor Length 28' Drill Pipe Run 2723 Mud Wt. 8.9
 Top Packer Depth 2717 Drill Collars Run 0 Vis 62
 Bottom Packer Depth 2722 Wt. Pipe Run 0 WL 9.2
 Total Depth 2750 Chlorides 2800 ppm System LCM 0

Blow Description IF: BOB, 20 min.

IS: No Return

FF: BOB, Immediately

FS: No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>475</u>	<u>GIP</u>				
<u>20</u>	<u>60 cm</u>	<u>5%</u>	<u>10%</u>		<u>85%</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 20 BHT 100 Gravity 1125 API RW @ °F Chlorides ppm

(A) Initial Hydrostatic 1333
 (B) First Initial Flow 12
 (C) First Final Flow 14
 (D) Initial Shut-In 247
 (E) Second Initial Flow 15
 (F) Second Final Flow 18
 (G) Final Shut-In 226
 (H) Final Hydrostatic 1308

☒ Test 1125
☐ Jars
☐ Safety Joint
☐ Circ Sub
☐ Hourly Standby
☒ Mileage 120 RT 150
☐ Sampler
☐ Straddle
☐ Shale Packer
☐ Extra Packer
☐ Extra Recorder
☐ Day Standby
☐ Accessibility
 Sub Total 1275

T-On Location 1246
 T-Started 1552
 T-Open 1705
 T-Pulled 2005
 T-Out 2125
 Comments
☐ Ruined Shale Packer
☐ Ruined Packer
☐ Extra Copies
 Sub Total 0
 Total 1275

Initial Open 45
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 45

Approved By Kit Noah

Our Representative Andy Can

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 040399

OCT 04 2010

BY:

Well Name & No. Dinbal #1 Test No. 2 Date 10-1-10
 Company MA: oil oper. inc. Elevation 1615 KB 1607 GL
 Address 8411 Preston RD Ste 800 Dallas TX 75225-5320
 Co. Rep / Geo. Kitt Noah Rig Southwind #3
 Location: Sec. 35 Twp. 14s Rge. 10W Co. Ellsworth State Ks

Interval Tested 2769-2810 Zone Tested LKC 70-90
 Anchor Length 41' Drill Pipe Run 2779 Mud Wt. 8.9
 Top Packer Depth 2764 Drill Collars Run 0 Vis 62
 Bottom Packer Depth 2769 Wt. Pipe Run 0 WL 9.2
 Total Depth 2810 Chlorides 2800 ppm System LCM 0

Blow Description IF: WEAK, surface
IS: NO RETURN
FF: WEAK surface
FS: NO RETURN

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>SBOSM</u>	<u>5</u>	<u>5</u>	<u>90</u>	<u>0</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 20' BHT 99 Gravity 1125 API RW @ ° F Chlorides ppm
 (A) Initial Hydrostatic 1364 ☒ Test 1125 T-On Location 0536
 (B) First Initial Flow 1364 ☐ Jars 0601
 (C) First Final Flow 19 ☐ Safety Joint 0745
 (D) Initial Shut-In 567 ☐ Circ Sub 0945
 (E) Second Initial Flow 21 ☐ Hourly Standby 1058
 (F) Second Final Flow 23 ☒ Mileage 120 RT 150
 (G) Final Shut-In 210 ☐ Sampler
 (H) Final Hydrostatic 1327 ☐ Straddle

Initial Open 30 ☐ Shale Packer
 Initial Shut-In 30 ☐ Shale Packer
 Final Flow 30 ☐ Extra Packer
 Final Shut-In 30 ☐ Extra Recorder
 Sub Total 1275 ☐ Day Standby
 Total 1275 ☐ Accessibility
 MP/DST Disc't

Approved By Kitt Noah

Our Representative Andy Cur

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