WEI	LL COMPLETI	ON REPORT	OND	KA	NSAS		($O^{-\varepsilon}$	MICH State Or	900/04/1019 (2019) HTA, 011/24 14_R10 <mark>&</mark>		
	LLER'S LOG											
API	No. 15 —	053 County		Loc. <u>C W2</u>	2 SE SE NE							
Operat	or	County	<u>20</u>	umber				⟨	County Ells	sworth		
	Davies & Co	o., Inc.						:		640 Acres		
Address	5		Suite 101	Tulsa,	Okla 741	35			160	60		
Well N	4501 East 31st Street, Suite 101 Tulsa, Okla 74135 Lease Name Frank G. Hlaus											
Footage	Coolage Location											
330 feet from (N) (S) line 495 feet from (E) XW line Of NE/4												
	& B Drill	ina	Ge	ologist .Tarry	Green				160	160		
Spud De		Date Completed	Tot	al Depth	P.B.T.D.				Loce	ate well correctly		
8/19/80		12/8/80		2310'	1		242 *		Locate well correctly 1746.3'			
Direction	onal Deviation		1	and/or Gas P			· · ·	┪.	DF 1752' KB 1754'			
			Na	atural Ga				any	/F			
				CASING	RECORD Of	Am	nerica	а				
R	Report of all strings	s set — surface, i	intermediate	, production, et	tc.							
P	urpose of string	Size hole drilled	Size casing se (in O.D.)	Weight lbs/ft.	Setting depth		Type cem	ent	Socks	Type and percent additives		
Surface		12-1/4"	8-5/8	" 20#	409'	С	Common		180	3% c.c., 2% gel		
Ca	sing	9.5# 8rd	. R-3		2309'	C	Common		150	10% salt		
				 								
			DEREC				PRATION RECORD					
Top, ft. Bottom, ft. S				cement	Shate				Size & type Depth interval			
,		ottom, 11.		cement	4			Jets	2161'-2164'			
	TUBING RECORD		RD			4			Jets	2138'-2143'		
Size	2-3/8" OD 54	etting depth	Packer	set at	1				, , , ,	2130 -2113		
EUE	8rd.	2150'										
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD											
		Amount and kind of material used							D	Depth interval treated		
Stimulate - 1000 gal, 15% Acid followed w/10,000# 20/40 sd. lst & 2nd Tarkio Sand + 55,000# 10/20 Sand fracture using 1260 bbls. jelled KCL water.												
INITIAL PRODUCTION Date of first production Producing method (flowing, pumping, gas lift, etc.)												
	aiting for pipeline.											
	OF PRODUCTION 4 HOURS	Oil		Gas	250	v	Water		G	as-oil ratio		
PER 2	4 HOURS tion of gas (vented,	used on lease or a		bis.	259	MCF	Product	ng interval	bbls.	СЕРВ		
Disposi	or yes (vented,	and ou lease of t	uid /					_	O SAND	~		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Konsos, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

David C. Davies Signature

President

January 27, 1981

Date

Title

16-14-10W State Geologicus Statis WICHITA, ERANCH

DRILLERS LOG

August 27, 1980

#1-16 Frank G. Hlaus C W/2 SE/4 SE/4 NE/4 Sec. 16-14S-10W Ellsworth County, Kansas

OPERATOR:

Davies & Company, Inc.

CONTRACTOR:

B & B Drilling, Inc.

COMMENCED:

August 19, 1980

COMPLETED:

August 24, 1980

8-5/8" @ 409' w/180 sx

0	410	Shale
410	548	Shale & Redbed
548	572	Anhydrite
572	2310	Shale & Shells
2310		RTD 4-1/2" @ 2309' w/150 sx

We certify that the above and foregoing is a true and correct copy of the log on the #1-16 Frank G. Hlaus located in Ellsworth County, Kansas.

B & B DRILLING, INC.

Dill Lobon

President

Subscribed and sworn to before me this 27th day of August, 1980.

Sedewick County, Us. My Appl. Exp. Jan. 22, 1983

Betty M Abbott

Notary Publi