



ROBERT PEKAREK #4 - SE SE NE of Sec. 20-14S-10W,
Ellsworth County, Kansas

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Drilling Contractor: AMERICAN DRILLING COMPANY

1 7/8 Intent to Drill filed by American Drilling Corporation

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3 7/18 American Drilling Corporation moving in on PEKAREK #4 (originally
4 R.N.H. Inc.'s #1 - SE SE NE of Sec. 20-14S-10W, Ellsworth) and wash
5 down to the original Total depth of 2844' and drill 100' of new hole
6 as we feel we can find a new Zone in the 90' Lansing.

7
8 Note: Runnels & Scotts

9 The reason you do not have ~~the~~^{your} Assignment on the PEKAREK
10 as yet--have been dealing with Rick Clinton with Clinton Oil Co
11 have made an offer of \$750,000.00--assuming you would go along
12 with sale if ~~finalized~~^{materialized}.

13 7/19 Drilled to 2944' on Friday and set ^{95 ft} 4 1/2" Casing at 2943' (95 Jts.)
14 estimated cemented with 225 sacks cement.

15 7/20 Waiting on Cement.

16
17 7/23 Double Drum Unit moved in and ran McCullough Gamma Neutron Log
18 through the cased hole--~~perforated~~^{IN THE 90' ZONE} from 2883 to 2888'.
19 Let set over night.

20 7/24 This morning had 150' fluid in the hole (1 bbl. water and 1/4 bbl. oil)
21 Swabbed until noon today. Pulled the Swab once every 1/2 hr and
22 recovered 50' of fluid per 1/2 hr.

23 IN THE 30' ZONE, WHICH IS the main producing formation in the field
24 perforated from 2822' to 2828' - 2 shots per foot--had good show of
25 free oil after perforation--getting ready (at 3:00 p.m.) to set
26 Retrievable Bridging Plug.

27 7/25 Set Retrievable Bridging Plug at 2860'. (Acid Engineers)
28 regular 15% acid and 250 gals. Mud Clean-up Acid. Formation broke down
29 at.

Treatment Resume:	Avg. Inj. Rate	6 BPM
	Avg. Trt. Press	100 psi
	Total Fluid Pumped	70
	Maximum Pressure	500#
	Minimum Pressure	100#
	I.S.I.P.	50#

36 Last night we swabbed for one (1) hour.

37 7/25 Today we found 1440' of fluid in the hole--started swabbing and were
38 averaging 33 bbls. oil per hour and no water. for 5 hrs.
39 2:30 p.m. - swabbed the Well to bottom and it would fill up 900' oil
40 per hour. Shut down at 3:30 p.m. and will set a Model D
Production Packer tomorrow and run tubing and rods.



PEKAREK #4 - SE SE NE of Section 20-14S-10W, Ellsworth County, Ks.

- July 17, 1969 - American Drilling Company moved in on PEKAREK #4 (originally R.N.H. Inc.'s #1 PEKAREK SE SE NE of Section 20-14S-10W)
- July 18, 1969 - Rigged up tools and washed down to the original total depth of 2844' and at noon drilling 100' of new hole as we feel we can find a new Zone in the 90' Lansing.
- July 19, 1969 - After drilling to 2944' yesterday--today set 4 1/2" Casing at 2943' (95 Jts.) cemented with ~~225~~ ¹⁵⁰ sacks cement.
- July 20, 1969 - Waiting on Cement
- July 21, 1969 - Waiting on Cement
- July 23, 1969 - Moved in Double Drum Unit--ran McCullough Gamma Ray Neutron Log through cased hole.
In the 90' Zone
Perforated from 2883 to 2888'.
Let set over night.
- July 24, 1969 - Had 150' fluid in the hole this morning--1 bbl. water and 1/4 bbl. oil. Swabbed until noon today--pulling the swab once every 1/2 hr. and recovered 50' of fluid per 1/2 hr.--mostly water with show of oil.
In the 30' Zone, which is the main producing formation in the field.
Perforated from 2822' to 2828' with 2 shots per foot--had good show of free oil after perforation.
3:00 p.m. - Getting ready to set Retrievable Bridging Plug
- July 25, 1969 - Yesterday, set Retrievable Bridging Plug at 2860'. (Acid Engineers) acidized with 1000 gals. regular 15% acid and 250 gals. Mud Clean-up Acid. Formation broke.
Treatment Resume: Avg. Inj. Rate 6 BPM
Avg. Trt. Press. 100 psi
Total Fluid Pumped 70
Maximum Pressure 500#
Minimum Pressure 100#
I.S.I.P. 50#
Last night swabbed for one (1) hour.
This morning found 1440' of fluid in the hole--started swabbing and were averaging 33 bbls. oil per hour and no water for five (5) hours.
2:30 p.m. -- Swabbed the Well to bottom and it would fi up 900' oil per hour. Shut down at 3:30 p.m. and will set a Model D Production Packer tomorrow and run Tubing and Rods.
LANISING (Electric Log Top) 2800' or -1121'
As per GNRupe 7/29/69

*copy to McCune
Thompson
Langston*