

## WILDCAT TESTING COMPANY

P. O. BOX 617

PHONE 793-9278

GREAT BEND. KANSAS

## DRILL STEM TEST REPORT

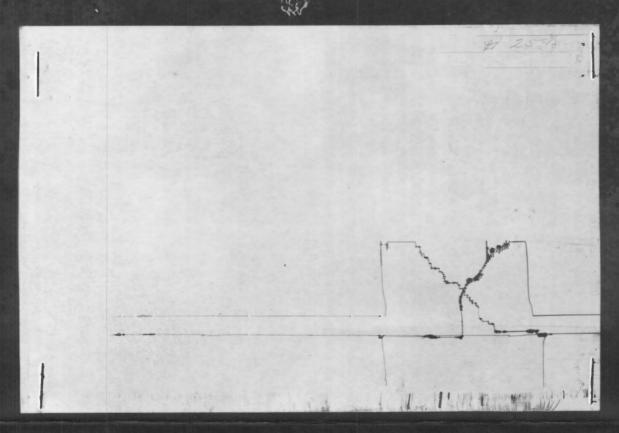
LEASE SCORUS WELL NO. 2

DRILL STEM TEST RECOVERY REPORT

PORT

WILDCAT TESTING COMPANY

Date 1-20-71



Company AMERICAN DRLG. CO.&INT.	Contractor 173	
Well No. 2 Lease SOUKUP		
Test No. 1 Size Hole7_7/8	Packer Size 6 3/4	Drill Pipe Size 4½ XXX X.H.
Interval Tested From 2096 To 2115	Depth of Well 2115	
Fluid Recovered In FLEX ZI T		
Initial Hyd. 1250		
First Initial Flow Pressure 150		3;50 A.M. TIME
First Final Flow Pressure 150		
Initial Closed-in Pressure 150		
Second Initial Flow Pressure 150		
Second Final Flow Pressure 150		
Final Closed-in Pressure 150		
Blow PAIR TO GOOD BLOW T RU-		

Recovery 120 FT. CAS IN TIPE

210 FT. OIL & GAS CUT MUD

30 FT. VERY PRAYY OIL 2 GRS CUT MUD

Remarks

ADDRESS BY RICHARD M. FOLLY Tester ED FILBERN

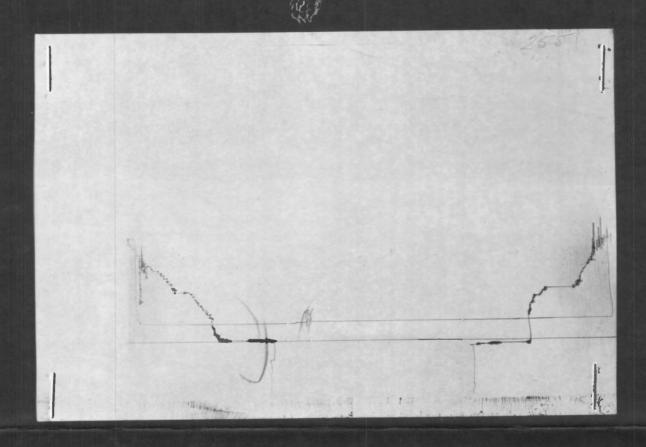
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WILDCAT TESTING COMPANY

Date 1-20-71

Ticket No

255



	PERVATIONAL RES.	Contr.		DALA. CO.		
Well No. 2 Lease						
Test No. 2 Size Hole	7 7/8 Packer		3/4 D		± х.ч.	
Interval Tested From 2447	то 2469					
Fluid Recovered In PLECEE.						
Initial Hyd. 1480						
First Initial Flow Pressure	190			3:05		PMX.
First Final Flow Pressure	190					
Initial Closed-in Pressure						
Second Initial Flow Pressure	190					
Second Final Flow Pressure	190					
Final Closed in Pressure						
Blow FAIR BLOW T						

P 375 FT. S

45 FT. OIL STECKED & CAS OUT MUD

Remarks

Approved by RICHARD M. FOL X

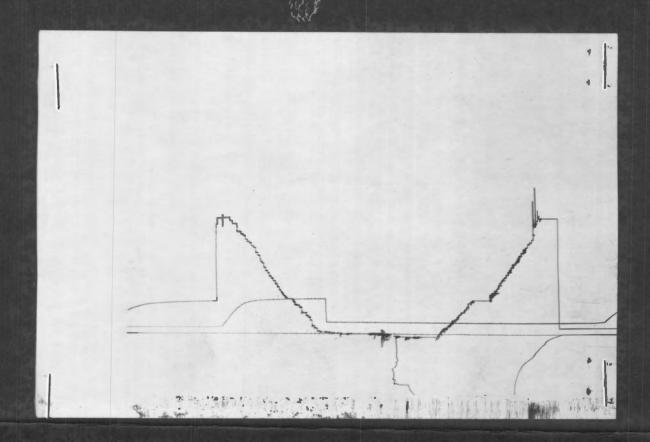
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DRILL STEM TEST RECOVERY REPORT



Ticket No. 56

Date 1-20-71



Company ALCERTO AND LIVE	DRMATIONAL	S. Cont	ractor TEPIC	AN ORICO.	
Well No. 2 Lease SC	ULUP				
Test No 3 Size Hole	7 <b>7/8</b> Packer		3/4		
Interval Tested From 2837	то 2864				1/2
Fluid Recovered In FIEX EIG					
Initial Hyd. 1710					
First Initial Flow Pressure	150			3:35	xxxx PM
First Final Flow Pressure	150				
Initial Closed in Pressure	700				
Second Initial Flow Pressure					
Second Final Flow Pressure	305				
Final Closed in Pressure					
Blow STRONG BLOW T	Lil-our rise				

Recovery 1200 FT. GAS IN FIFE

70 PT MILEAVY OTHER GAS OUT OIL SENTISON

130 FT. GASSY CIL

Remarks

Approved By RIC ARD M. POLEY

Tester ED PHILBURN

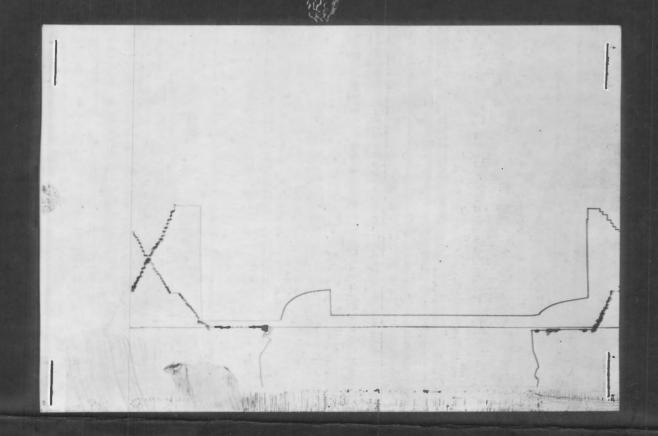
DRILL STEM TEST RECOVERY REPORT

PORT

ILSON. KS. 67490

Date 1-20-71

Ticket No. 257



Company A. V. 10211 Co. 1	HILLER KI	D. Contrac		Bull Ou.	
Well No. 2 Lease					
Test No 4 Size Hole	7 7/8 Packe		3/4		
Interval Tested From 2900					
Fluid Recovered In FLEX	SIGNE				
Initial Hyd. 1800				1800	
First Initial Flow Pressure	40			6:10	A M XXX
First Final Flow Pressure					
Initial Closed in Pressure	670				
Second Initial Flow Pressure	310				
Second Final Flow Pressure					
Final Closed in Pressure	620				
Blow PAIR BLOW III	RU-OUT YEST				

Recovery 120 FT. GAS

5 FT. OIL

175 FT. MUNDY SALT APER IS TRACE THE OTHER FOR OF TOOL

Remarks

Approved By RICHARD POLY Tester DIFF