



**GLEN N. RUPE**

**OIL PRODUCER**

Wichita Kansas 67202 — AM 2-3748

ERVIN MACEK #1 - SE-SE-SE of Section 17-14S-10W,  
Ellsworth County, Kansas

Page 1

2/11/71 - Leben Drilling Company moved in Rotary Tools.

2/12/71 - Spudded at 6:45 p.m.  
Set 8 5/8" Surface Casing at 249' cemented with 175  
sacks Cement. Plug was down at 11:45 p.m.

2/13/71 - Drilling at 249'.

2/14/71 - Drilling at 1370'.  
Top of ANHYDRITE 506' to 533' or +1203'  
Laughlin-Simmons elevation is 1706' Derrick Floor  
1709' Kelly Bushing

2/15/71 - Drilling at 2305'.

1:15 p.m. Drilling at 2452'  
Taking Drill Stem Test #1 from 2425' to 2450'  
in the TOPEKA.

<u>GRAND HAVEN</u>	<u>2077'</u>
<u>TOPEKA</u>	<u>2400'</u>
<u>Wilson Creek Zone</u>	<u>2440' or -731'</u>

2/16/71 - Drilling at 2530'

Drill Stem Test #1 from 2425' - 50'.  
Open 30 min., shut in 30; open 30 min.; shut in 30 min.  
Gas to surface too small to measure.  
Recovered 60' Mud.

Initial Shut In Pressure	840#
Initial Flow Pressure	56#
Final Flow Pressure	56#
Final Shut In Pressure	816#

Drill Stem Test #2 from 2505' - 30'.  
Open 30 min., shut in 30; open 30 min.; shut in 30 min.  
Recovered 130' Muddy Salt Water

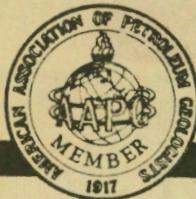
Initial Shut In Pressure	888#
Initial Flow Pressure	72#
Final Flow Pressure	104#
Final Shut In Pressure	824#

10:30 a.m. - Dick Foley called in advising the Well is  
running a good 8' to 10' higher than  
Larry Stephenson's SOUKUP to the East.  
The elvation will be re-run as the driller  
changed the location.

2/17/71 - Drilling at 2845' - Taking Drill Stem Test #3 from 2819' - 2845'  
Open 60 min., shut in 60 min., open 120 min., shut in 60 min.  
Had weak blow increased to fair blow. Recovered 150' oil  
cut mud, 330' gas in the pipe.

Initial Shut In Pressure	584#
Initial Flow Pressure	80#
Final Flow Pressure	96#
Final Shut In Pressure	552#

2/18/71 - Drilling at 3047' this morning.



ERVIN MACEK #1 - SE SE SE of Section 17-14S10W,  
Ellsworth County, Kansas

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February 19, 1971 - Rotary Total Depth 3175'  
Set 5½" at 2960' cemented with 200 sacks  
cement.  
Plug was down at 8:00 a.m. this morning.

Drill Stem Test #4 from 3158' - 3175'  
(Open 20 min., shut in 20 min.)

Recovered 10' Mud.

Initial Flow Pressure	32#
Final Flow Pressure	32#
Final Shut In Pressure	1071#

February

February 26, 1971 - (Lansing) and 3000 gals. 28%  
Perforated from 2820' to 2838' and pumped Retarded  
250 Gals. Mud Clean-Up Acid in--2/25/71. Acid.  
Let set overnight--swabbing out this morning.

Electric Log - Top of LANSING 2807'

February 27, 1971 - Swabbing 20 to 25 bbls. oil an hour.  
Setting Retrievable Bridging Plug--going up  
and test the Topeka and if all we get is gas--  
might use the gas across the road on the  
Vlcek and Pekarek Leases.

(Topeka  
February 28, 1971 - Perforated from 2442' to 2446' and acidized with  
2000 gals. 28% Retarded Acid.

Swabbed: Topeka 12 bbls. oil an hr. and  
Lansing 25 bbls. oil an hr. and  
no water.

ERVIN MACEK #1 - SE SE SE of Sec. 17-14S-10W, Ellsworth County, Kansas

	1	2	3	4
	Drlg. Contractor: <u>Leben Drilling Company (262-4471) (Brenda)</u>			
1	<u>Geologist: Dick Foley</u>		(If need anyone at Rig-Rig #3	
2			call Great Bend Office and ask	
3	2/15/71 Brenda with Leben called 10:30 a.m.		them to radio)	
4	2/12/71 - Spudded at 6:45 p.m.		<u>Partners:</u>	
5	Set 8 5/8" Surface Casing at 249' cemented with 175 sacks		Arthur Gorski	
6	cement.			
7	Plug was down at 11:45 p.m.			
8	2/13/71 - Drilling at 249'			
9	2/14/71 - Drilling at 1370'		Top ANHYDRITE 506' - 533' +1202'	
10	2/15/71 - Drilling at 2305'		2/19/71 <i>Ransom</i> elevation of new location	
11	Laughlin-Simmons elevation is 1706'		Derrick Floor 1706'	
12			1708' Kelly Busing	
13	2/16/71 Brenda with Leben:			
14	Drilling at 2530'		1:15 p.m. - Drlg at 2452'	
15			Taking DST #1 from 2425' to 2450'	
16	DST #1 from 2425' - 50'		in Topeka	
17	30-30-30-30.		GRAND HAVEN 2077'	
18	Gas to surface too small to measure.		TOPEKA 2400'	
19	Recovered 60' Mud.		WILSON CREEK ZONE 2440' or -75'	
20	ISHIP 840#			
21	IF 56#			
22	FF 56#			
23	FSHIP 816#			
24	DST #2 from 2505' - 30'			
25	30-30-30-30			
26	Recovered 130' Muddy Salt Water			
27	ISHIP 888#			
28	IF 72#			
29	FF 104#			
30	FSHIP 824#			
31	2/17 Drilling at 2845' - Taking DST #3			
32	10:30 a.m. Dick Foley called in -- the Well running a good 8' to 10'			
33	high to Larry Stephenson's SOUKUP to the East.			
34	Will have elevation re-run as the driller changed the			
35	location.			
36	2/18 Drilling at 3047' this morning.			
37	DST #3 from 2819 - 2845'			
38	(60-60-120-60) Had weak blow increased to fair blow.			
39	Recovered 150' oil cut mud,			
40	330' gas in the Pipe			
	ISIP 584#, IF 80#, FF 96#, FSIP 552#.			

*(over)*

1 2/19/71 RTD 3175' Set 5½" at 2960' cemented with 200 sacks cement. 1  
2 Plug was down at 8:00 a.m. today. 2

3  
4 DST #4 from 3158 to 3175' 3  
5 (open 20 min., shut in 20 min.) 4  
6 Recovered 10' Mud. 5

7 Initial Flow 32# 6  
8 Final Flow 32# 7  
9 Final Shut In Pressure 1071# 8

10 2/26/71 - Perforated from 2820' to 38', on 2/25/71 9  
11 Pumped 250 gals. Mud Clean-up Acid and let set overnight. 10  
12 Swabbing out this morning. 11

13 ELECTRIC LOG - TOP OF LANSING 2807' -1099 12  
14 1:45 p.m. Dick Foley - Well shut down for lunch and will give big 13  
15 "treatment" this afternoon. 14

16 2/27/71 - Swabbing 20 to 25 bbls. oil an hour. 15

17 Setting Retrievalbe Bridging Plug--going up to test TOPEKA 16  
18 and if all we get is gas--might use the gas across the road 17  
19 on the Vlcek and Pekarek Leases. 18  
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