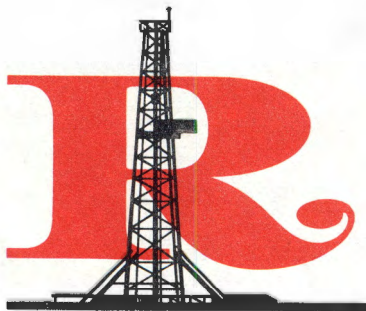


**RUPE OIL COMPANY**HOLT PROSPECTS/2 of 22; NE/4 of 27-14S-10W
Ellsworth County, KansasHOLT #1 - SW NE of Section 27-14S-10W, Ellsworth County, KansasDrilling Contractor: Jet Drilling Company
Wichita, KansasGeologist: Richard M. Foley
Wichita, KansasNovember 27, 1972 - Filed Intent to Drill with State Corporation
Commission.Ordered staking of location and elevation to be
run by Laughlin-Simmons.December 2, 1972 - Laughlin-Simmons staked location and run elevation.
1688' Ground
1693' Kelly Bushing

December 5, 1972 - Moving in Rotary Tools.

December 6, 1972 - Spudded and set 8 5/8" Surface Casing at 249', cemented
with 165 sacks Common Cement; 2% Gel; 3% Calcium Chlorid
Cement circulated. Plug was down at 4:30 a.m.
Waiting on cement.

December 7, 1972 - Drilling at 1255' this morning at 8:00 a.m.

December 8, 1972 - Drilling at 1970' at 8:00 a.m.

Geologist is out on Well. ANHYDRITE 476' to 501'
GRAND HAVEN LIME 2054'
DOVER 2075'
HEEBNER 2670'
TORONTO 2691'
DOUGLAS SAND 2704'
BROWN LIME 2765' -1072'
LANSING 2787' -1094'Took Drill Stem Test #1 in Topeka from 2401' to 2431'
open 2 hrs. Strong blow. Had 120' Gas; 65' Mud w/ few oil
specks. 30 minute pressures were Initial Flow 25#
Final Flow 50#, Initial Shut In Pressure 133# and Final
Shut In Pressure 142#.December 11, 1972 - Took Drill Stem Test #2 from 2860' to 2872' in the
80' break in the LANSING - had a real good show of oil
and gas. Tested for 3 Hrs. - had strong blow througho
Recovered 120' Gas

5' Oil

365' Muddy Water

In 30 minutes pressure 1023#

" " 996#

Initial Flow Pressure 38#

Final Flow Pressure 66#

Initial Shut In Pressure 76#

Final Shut In Pressure 209#

Will be testing the "C" Zone tonight.

Well still running 11' high to the Borrel Well.



RUPE OIL COMPANY

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HOLT PROSPECT

S/2 of 22; NE/4 of 27-14S-10W
Ellsworth County, Kansas

HOLT #1 - SW NE of Section 27-14S-10W, Ellsworth County, Kansas

December 12, 1972 - Took Drill Stem Test #3 from 2875' to 2880' in the 90' "C" Zone.

Tool open 90 minutes - had weak blow and died in 60 minutes. Recovered 30' Gas Cut Mud.

Initial Flow Pressure 19#

Final Flow Pressure 47#

Initial Shut In Pressure 875#

Final Shut In Pressure 570#

The main Zone (being the "C" Zone) we were looking for "pinched" out.

Drilling ahead at 2925'

December 13, 1972 - Total Rotary depth 2955'

Abandoning and plugging the Well by hand at

240' to 165' plugged with 25 sacks cement;

40' to 0' plugged with 10 sacks cement;
with 2 sacks cement in Rathole.

Lse #454 FRANKIE HOLT #1 - NE SW NE of Section 27-14S-10W, Page 1
Ellsworth County, Kansas S/2 of 22, NE/4 27-14S.
(2900' Lansing-Kansas City) 4 10W

Drilling Contractor: JET DRILLING CO.

Wichita, Kansas 263-0123

Geologist: Dick Foley, Wichita, Kansas 1683-1921

Staying at Midland Hotel, Wilson, Ks
Office #913-658-5100
Residence 1683-8265

11/22/72 Art Scott wf Jet Drilling called advising

INVESTORS

will be drilling HOLT #1

Mossey

11/27/72 ~~Location stake and elevation ordered by Art Scott~~
~~Location staked and elevation run by Laughlin/Simmons~~
~~today as per GNRupe--due to changing of location today.~~

Deitch, Jr

We filed "Intent to Drill" today

Bonat

Cohen

Higgins

Scanlon

12/6/72 - Toolpusher Hicks wf JET DRILLING called at 9:00 a.m. "collect"

advising set 8 5/8" Casing at 249' cemented with 165 sacks

Common Cement; 2% Gel, 3% Calcium Chloride. Cement circulated.

Plug down at 4:30 a.m. WOC

Laughlin-Simmons elevation

1688' Ground

1693' Kelly Bashing

12/7/72 - Drlg. at 1255' as per Lyle Hicks "collect" call

this morning from the Well area. Installing phone on Rig.

Hicks calling Foley for Well "instructions"--Foley will get them to him today.

12/8/72 - Drlg at 1970' as per Hicks "collect" call.

Foley was called at midnight.

Hicks picked ANHYDRITE 476' to 501'

LYLE HICKS
402 E. 4th
Hoisington, Ks.
67544

10:40 a.m. Foley called in from Well area:

says he picked ANHYDRITE 479' (but to use Hicks Anhydrite)

Grand Haven Lime 2054 or -369' (which is real high)

Dover 2075'

Circulate at 2076' - had no Sand. **TOPEKA 2382 -684**

Drilling ahead.

WILSON CREEK 2418' -725

12/11/72 - 11:00 a.m. GNR gave the following:

TOPEKA
HEEBNER 2670'

TORONTO 2691'

DOUGLAS SAND 2704'

BROWN LIME 2765' -1072'

LANSING 2787' -1094'

(*Lansing level Well run 11' to Borrell Well

DST #1 2401 - 2431' in Topeka open 2 hrs. strong blow.

120' Gas; 65' Mud wf few oil specks. 30 Min. Shut in

Pressures ISIP #133, FSIP 142# IF 25# FF 50#

DST #2 from 2860' -72' in 80' break in the LANSING

(hit a 5" break) had a real good show of oil & gas
blow off bottom of the bucket in 10 min

(cont)

FRANKIE HOLT - SW NE NE of Sec.27-14S-10W, Ellsworth County, Kansas

12/11/72 Dick Foley called GNR at ^{St. Francis} Hospital @ 3:00 p.m.
DST #2 from 2860 - 72' (80' Zone) 3 Hrs. open
 strong blow through out

120' Gas

5' Oil

365' Muddy Water

30 Minutes 1023#

30 Minutes 996#

IF 38# - 66#

FF 76# - 209#

Well still running 11' high to the Borrel

9:00 a.m. Be testing sometime tonight the "0" Zone being the 90' Zone
 12/12/72 GNR called in from home advising Foley called this morning
 and they were drilling at 2925'

Took DST #3 from 2875' to 2880' Open 90 minutes--weak blow
 and died in 60 min. Recovered 30' Gas Cut Mud

IF & FF 19# - 47#

ISIP & FSIP 875# & 570#

the main Zone we were looking for "pinched" out.

RTD 2955' - Plugged by hand and completed at 2:00 p.m. 12/12/72

240'-165' wf 25 sacks;

40'- 0' wf 10 sacks;

2 sacks in Rathole

Abandoning and plugging the Well by hand on 12/12/72