	State Geological Survey KANSASICPRIALERSANOG										. 1	7		
	KANSAS PRINLERSALIOG								s	s. <u>20 т. 14 _{R.} 11 w _W</u>				
7	API No. 15	/6/		20	2810 mber					.oc		-1		
	Operator								⊣ ՙ	County	640 A	<u>U</u>		
	Saline Basin Petr. Co										N N			
	119 S.Santa Fe Salina Kansas Well No. # 1 Leose Name HEINITZ									160				
	Footage Location 530 feet from (N) XXX 1090 feet from (E) (W) line Principal Contractor Geologist										160			
	Duke Drilling				Dick Foley Total Depth P.B.T.D.					L	cate well	correctly		
,	11-21-	-75							_] =	lev.: Gr				
_	Date Completed 11-26-75				Oil Purchaser					DF KB				
CASING RECORD														
Report of all strings set — surface, intermediate, production, etc.														
				using set		Setting depth	etting depth Type cement		,	Sacks		Type ond percent additives		
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		5½	8 5	/0	28 1 b	215		3 Jel]	. 50r	11.		·		
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	LINER RECORD						PERFORATION RECORD							
	Top, ft. Bottom, ft. Sa				ment	Shots	Shots per ft.			& type		Depth interval		
						_								
	TUBING RECORD ize Setting depth Packer set at									***				
ار	Size	se Setting depth Po			et at									
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD													
	Amount and kind of material used									Depth interval treated				
												······································		
			<u>.</u>											
					INITIAL PR	ODUCTION								
	Date of first production		Ī	Producing	method (flow	ing, pumping, g	, pumping, gas lift, etc.)							
	RATE OF PRODUCTION OII Gas						Water				Gas-oil ratio			
7	PER 24 HOURS Disposition of gas (venter	D & d, used on lease or :		bbl	s.		ACF	Producing	interval (bbls.	L	СГРВ		
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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Operator F.W? Vishnefske Well No. Lease Name D & A HEINITZ S20 T14 Rusill G WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. NAME DEPTH воттом TOP El.1696 K.B. Anhyd 540 575 Grandhaven 2135 -439 Tarkio Sand Howard 2411 -715 Topeka W.C. 2485 **-**789 Hebner **2**730 -1084 2750 Toronto -1054 Douglas Sd. 2764 -1068 Br, Lime 2818 -1122 Lansing 2830 -1134 2875 T.d. No Shows USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. Date 12-30 75