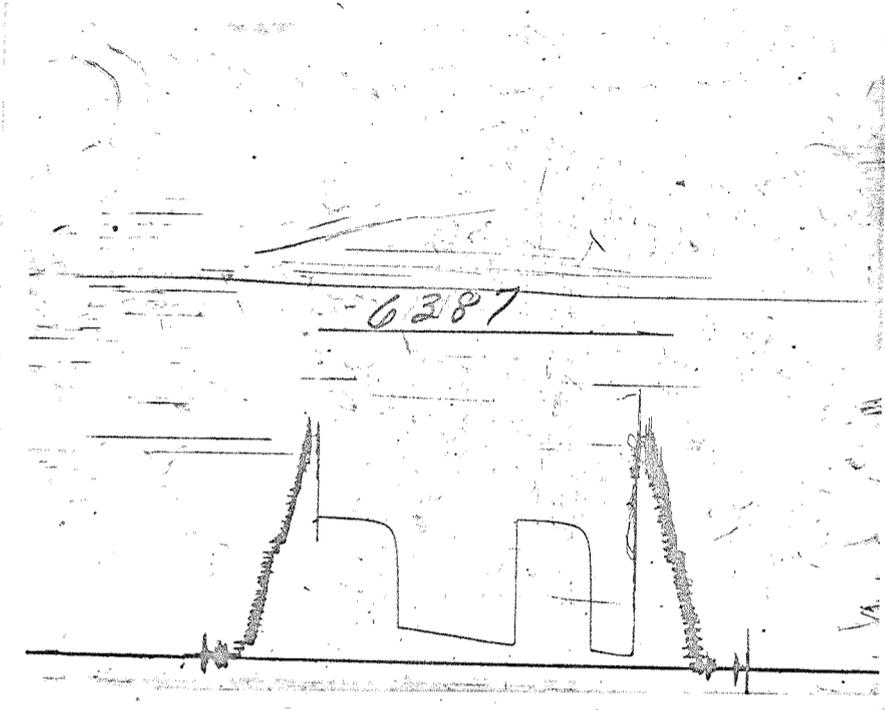


OIL WELL CEMENTING INC.

Date 8/4/69

DRILL STEM TEST RECOVERY REPORT

Ticket No. 16387



Company Will P. Ash Contractor American Drlg.

Well No. 1 Lease Small County Russell Sec. \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_

Test No. 1 Size Hole 7 7/8 Packer Size 6 3/4 Drill Pipe Size 4 1/2 F.H.

Interval Tested From 2091 To 2115 Depth of Well 2115 Size Choke 5/8

Fluid Recovered In \_\_\_\_\_ Temp. 94 Elev. \_\_\_\_\_

Initial Hyd. 1212 P.S.I. Final Hyd. \_\_\_\_\_ P.S.I.

First Initial Flow Pressure 48 P.S.I. Opened Tool 2:13 A.M. # ###

First Final Flow Pressure 76 P.S.I. First Flow Pres. 30 Min.

Initial Closed-in Pressure 752 P.S.I. Initial Closed-in Pres. 60 Min.

Second Initial Flow Pressure 96 P.S.I. Second Flow Pres. 90 Min.

Second Final Flow Pressure 163 P.S.I. Final Closed-in Pres. 60 Min.

Final Closed-in Pressure 742 P.S.I.

Blow Fair Thru-Out Test

Recovery 300' Muddy Salt Water

Remarks \_\_\_\_\_

Approved By Foley Tester Philbern

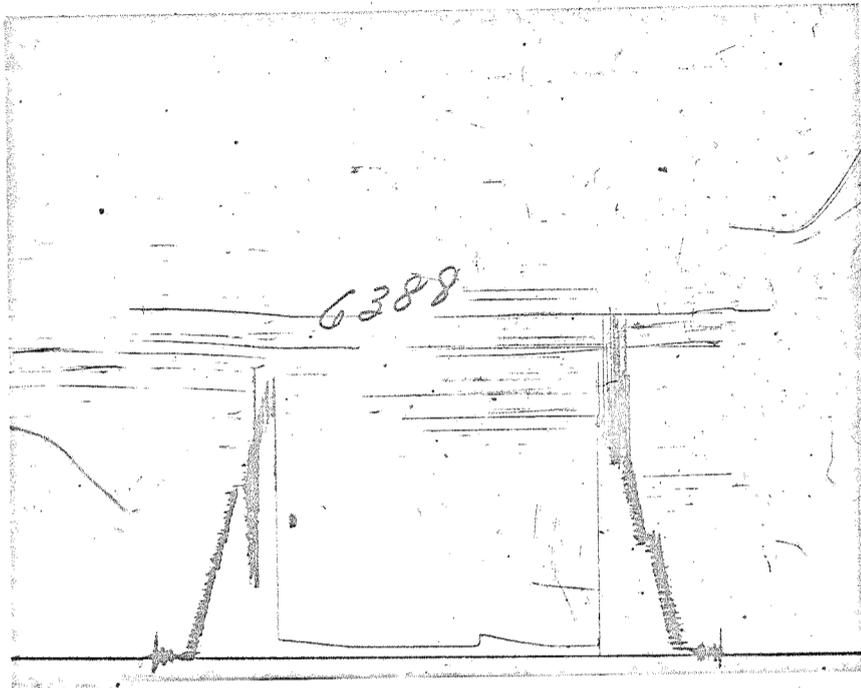


OIL WELL CEMENTING INC.

Date 8/5/69

DRILL STEM TEST RECOVERY REPORT

Ticket No. 6388



Company Will P. Ash Contractor American Drlg.

Well No. 1 Lease Small County Russell Sec. \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_

Test No. 2 Size Hole 7 7/8 Packer Size 6 3/4 Drill Pipe Size 4 1/2 E.H.

Interval Tested From 2440 To 2470 Depth of Well 2470 Size Choke 5/8

Fluid Recovered In \_\_\_\_\_ Temp. 96 Elev. \_\_\_\_\_

Initial Hyd. 1409 P.S.I. Final Hyd. \_\_\_\_\_ P.S.I.

First Initial Flow Pressure 38 P.S.I. Opened Tool 2:28 A.M. ~~###~~

First Final Flow Pressure \_\_\_\_\_ P.S.I. First Flow Pres. 30 Min.

Initial Closed-in Pressure 105 P.S.I. Initial Closed-in Pres. 60 Min.

Second Initial Flow Pressure 38 P.S.I. Second Flow Pres. 90 Min.

Second Final Flow Pressure \_\_\_\_\_ P.S.I. Final Closed-in Pres. 60 Min.

Final Closed-in Pressure 76 P.S.I.

Blow Fair Thru-Out Test

Recovery 135' Gas In Pipe 45' Oil & Gas Cut Mud

Remarks \_\_\_\_\_

Approved By Ash

Tester Philbern

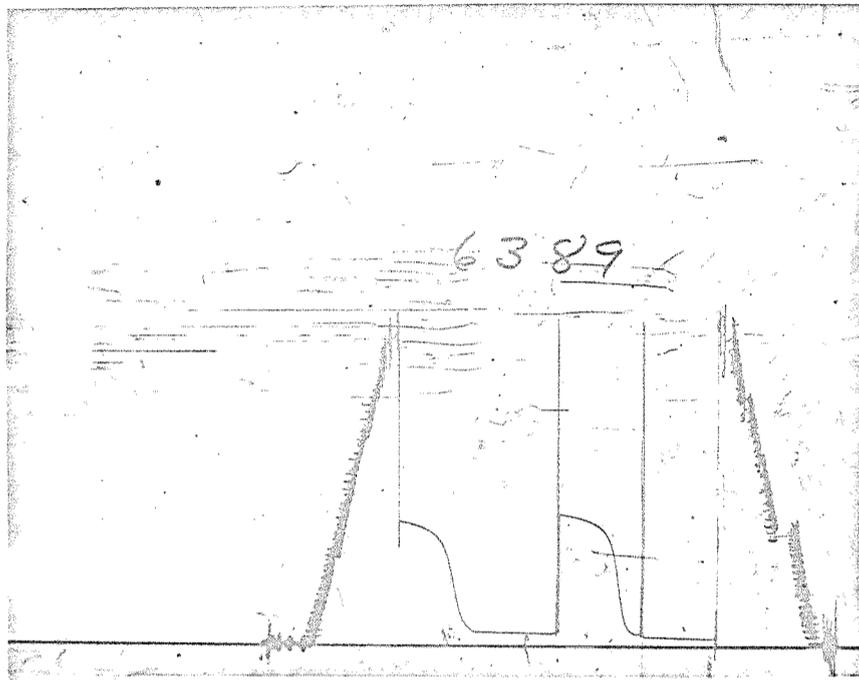


OIL WELL CEMENTING INC.

Date 8/6/69

DRILL STEM TEST RECOVERY REPORT

Ticket No. 6389



Company Will P. Ash Contractor American Drlg.

Well No. 1 Lease Small County Russell Sec. \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_

Test No. 3 Size Hole 7 7/8 Packer Size 6 3/4 Drill Pipe Size 4 1/2 P.H.

Interval Tested From 2825 To 2845 Depth of Well 2845 Size Choke 5/8

Fluid Recovered In \_\_\_\_\_ Temp. 101 Elev. \_\_\_\_\_

Initial Hyd. ## 1677 P.S.I. Final Hyd. \_\_\_\_\_ P.S.I.

First Initial Flow Pressure 38 P.S.I. Opened Tool 8:49 ### P.M.

First Final Flow Pressure \_\_\_\_\_ P.S.I. First Flow Pres. 60 Min.

Initial Closed-in Pressure 674 P.S.I. Initial Closed-in Pres. 60 Min.

Second Initial Flow Pressure \_\_\_\_\_ P.S.I. Second Flow Pres. 60 Min.

Second Final Flow Pressure \_\_\_\_\_ P.S.I. Final Closed-in Pres. 60 Min.

Final Closed-in Pressure 645 P.S.I.

Blow Weak Steady Blow Thru-Out Test

Recovery 90' Slight Oil & Gas Cut Drlg. Mud

Remarks \_\_\_\_\_

Approved By Foley Tester Philbern