

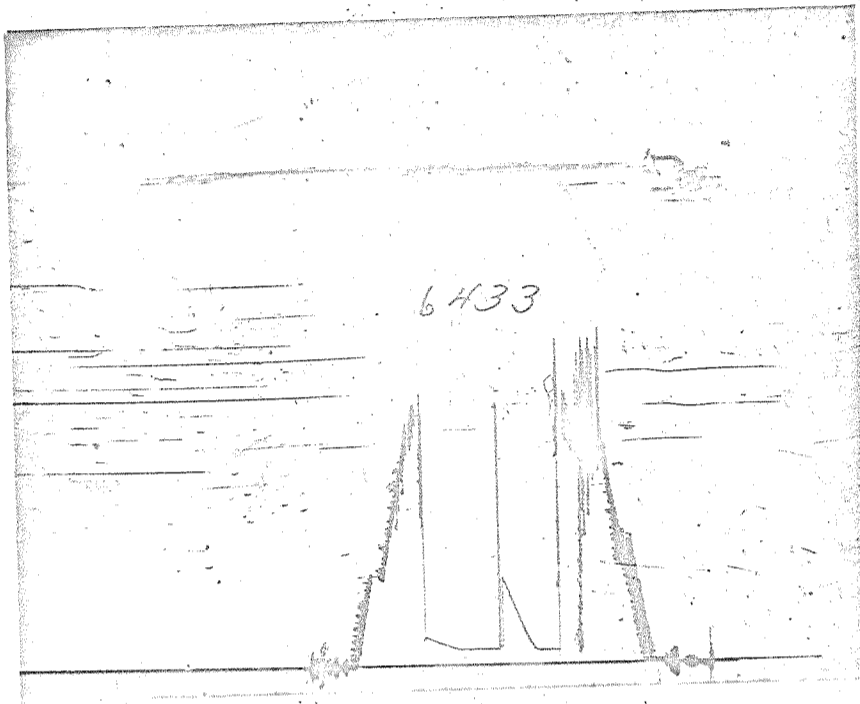


OIL WELL CEMENTING INC.

Date 5-31-69

DRILL STEM TEST RECOVERY REPORT

Ticket No. 6433



Company AMERICAN & WILL P. ASH Contractor AMERICAN DRILG. CO. LTD.

Well No. 1 Lease KRATKY County RUSSELL Sec. 24 Twp 14 Rng 11

Test No. 1 Size Hole 7 7/8 Packer Size 6 3/4 Drill Pipe Size 4 1/2 XH.

Interval Tested From 2428 To 2460 Depth of Well 2460 Size Choke 5/8

Fluid Recovered In FLEXWEIGHT Temp. 96 Elev. _____

Initial Hyd. _____ P.S.I. Final Hyd. _____ P.S.I.

First Initial Flow Pressure 76 P.S.I. Opened Tool 3:23 A.M. ~~###~~

First Final Flow Pressure 76 P.S.I. First Flow Pres. 15 Min.

Initial Closed-in Pressure 457 P.S.I. Initial Closed-in Pres. 30 Min.

Second Initial Flow Pressure 84 P.S.I. Second Flow Pres. 30 Min.

Second Final Flow Pressure 84 P.S.I. Final Closed-in Pres. 30 Min.

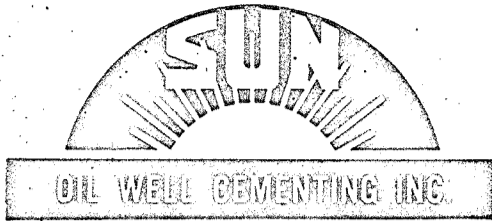
Final Closed-in Pressure 144 P.S.I. ALL PRESSURES CORRECTED ON MICROMETER CHART SCANNER.

Blow WEAK BLOW FOR 10 MIN. FLUSH TOOL.

Recovery 90q FT. DRILG. MUD.

Remarks SLID TOOL 300 FT. TO BOTTOM.

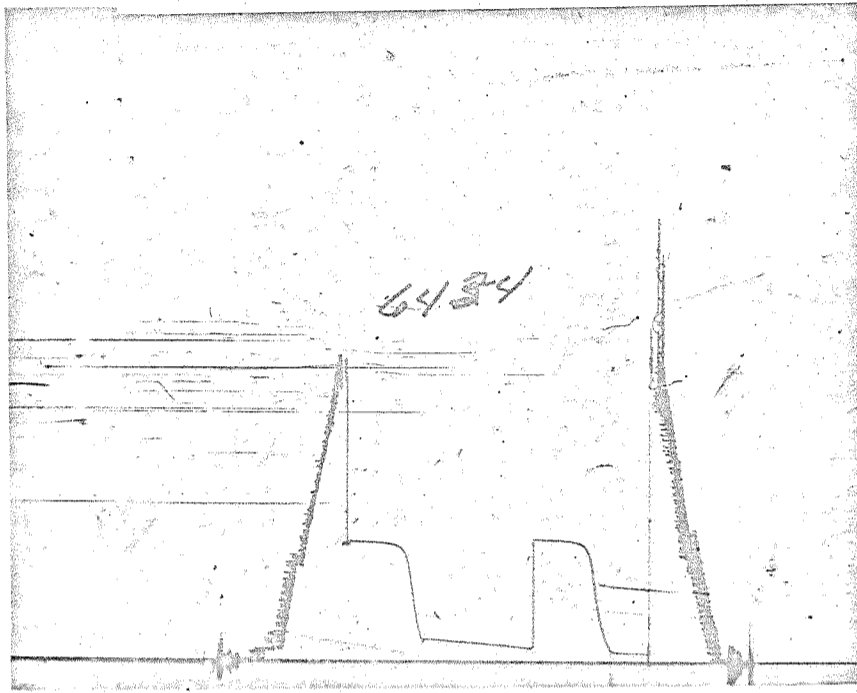
Approved By GEORGE DENT Tester ED PHILBERN



Date 6-7-69

DRILL STEM TEST RECOVERY REPORT

Ticket No. 6434



Company AMERICAN & WILL P. ASH Contractor AMERICAN DRILG. CO LTD.

Well No. 1 Lease KRATKY County RUSSELL Sec. 24 Twp 14 Rng 11

Test No. 2 Size Hole 7 7/8 Packer Size 6 3/4 Drill Pipe Size 4 1/2 KH.

Interval Tested From 2806 To 2830 Depth of Well 2830 Size Choke 5/8

Fluid Recovered In FLEXWEIGHT Temp. 100 Elev. _____

Initial Hyd. 1498 P.S.I. Final Hyd. 1498 P.S.I.

First Initial Flow Pressure 46 P.S.I. Opened Tool 4:27 ~~###~~ P.M.

First Final Flow Pressure 46 P.S.I. First Flow Pres. 30 Min.

Initial Closed-in Pressure 633 P.S.I. Initial Closed-in Pres. 60 Min.

Second Initial Flow Pressure 72 P.S.I. Second Flow Pres. 90 Min.

Second Final Flow Pressure 119 P.S.I. Final Closed-in Pres. 60 Min.

Final Closed-in Pressure 626 P.S.I.

ALL PRESSURES CORRECTED ON MICROMETER CHART SCANNER.

Blow STRONG BLOW THRU-OUT TEST.

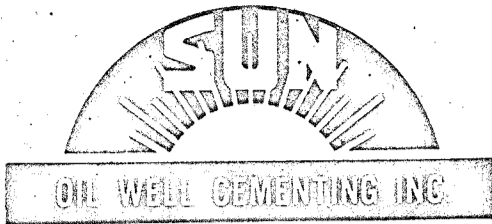
Recovery 1500 FT. GAS IN PIPE. 60FT. H.O. & G. C. M.

60 FT. FROGGY OIL.

120 FT. CLEAN GASSY OIL.

Remarks _____

Approved By LARRY STEPHENSON Tester ED PHILBERN



Date 6-2-69

DRILL STEM TEST RECOVERY REPORT

Ticket No. 6435



Company AMERICAN & WILL P. ASH Contractor AMERICAN DRIG. CO LTD.
 Well No. 1 Lease KRATKY County RUSSELL Sec. 24 Twp 14Rng 11
 Test No. 3 Size Hole 7 7/8 Packer Size 6 3/4 Drill Pipe Size 4 1/2 XH.
 Interval Tested From 2860 To 2878 Depth of Well 2878 Size Choke 5/8
 Fluid Recovered In FLEXWEIGHT Temp. 102 Elev. _____
 Initial Hyd. 1647 P.S.I. Final Hyd. 1647 P.S.I.
 First Initial Flow Pressure 28 P.S.I. Opened Tool 9:57 A.M. ~~###~~
 First Final Flow Pressure 48 P.S.I. First Flow Pres. 30 Min.
 Initial Closed-in Pressure 662 P.S.I. Initial Closed-in Pres. 60 Min.
 Second Initial Flow Pressure 76 P.S.I. Second Flow Pres. 90 Min.
 Second Final Flow Pressure 113 P.S.I. Final Closed-in Pres. 60 Min.
 Final Closed-in Pressure 637 P.S.I.

ALL PRESSURES CORRECTED ON MICROMETER CHART SCANNER.

Blow FAIR TO STRONG BLOW THRU-OUT TEST.

Recovery 886 FT. GAS IN PIPE.
60 FT. OIL & GAS CUT MUD. 60FT. CLEAN OIL.
60 FT. THIN OIL & GAS CUT SLI. WATERY MUD.

Remarks _____

Approved By RICHARD M. FOLEY Tester ED PHILBERN