

15-167-23180

6-14s-11w



DRILL STEM TEST REPORT

Prepared For: **Grady Bolding Corp.**

P.O. box 486
Ellinwood Ks. 67526

ATTN: Grady Bolding

6-14s-11w Russell co

Betts 1

Start Date: 2000.11.25 @ 00:00:00

End Date: 2000.11.25 @ 00:00:00

Job Ticket #: 13819 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Grady Bolding Corp.
P.O. box 486
Ellinwood Ks. 67526
ATTN: Grady Bolding

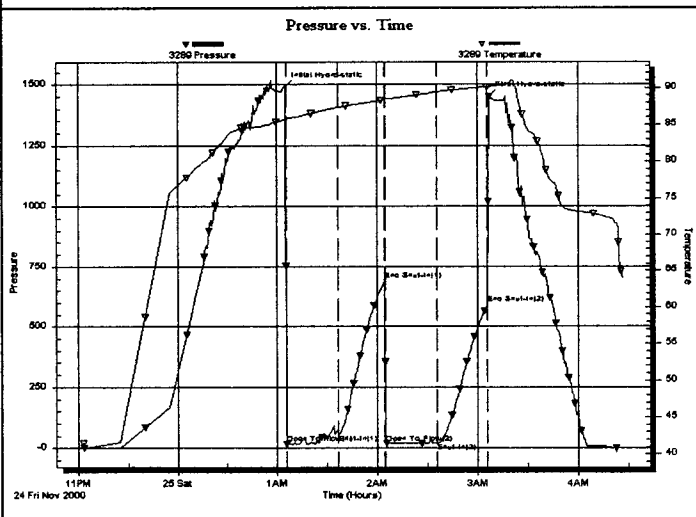
Betts 1
6-14s-11w Russell co
Job Ticket: 13819 **DST#: 1**
Test Start: 2000.11.25 @ 00:00:00

GENERAL INFORMATION:

Formation: **Lansing**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 01:05:28
Time Test Ended: 00:00:00
Interval: **2938.00 ft (KB) To 2982.00 ft (KB) (TVD)**
Total Depth: **2982.00 ft (KB)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole**
Tester: **John Schmidt**
Unit No: **18**
Reference Elevations: **1825.00 ft (KB)**
1820.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: **3289** Inside
Press@RunDepth: **18.93 psig @ 2944.00 ft (KB)**
Start Date: **2000.11.24** End Date: **2000.11.25**
Start Time: **23:03:15** End Time: **04:27:13**
Capacity: **7000.00 psig**
Last Calib.: **2000.11.25**
Time On Btm: **2000.11.25 @ 01:05:13**
Time Off Btm: **2000.11.25 @ 03:06:43**

TEST COMMENT: IF- weak 1/4"
FF-surface died in 5 min



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
122	1489.45	85.69	Initial Hydro-static
123	17.39	85.46	Open To Flow (1)
154	51.09	87.34	Shut-In(1)
182	688.92	88.34	End Shut-In(1)
182	18.69	88.46	Open To Flow (2)
213	18.93	89.41	Shut-In(2)
243	592.97	90.11	End Shut-In(2)
244	1449.71	90.08	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
5.00	mud	0.07

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Pressure vs. Time

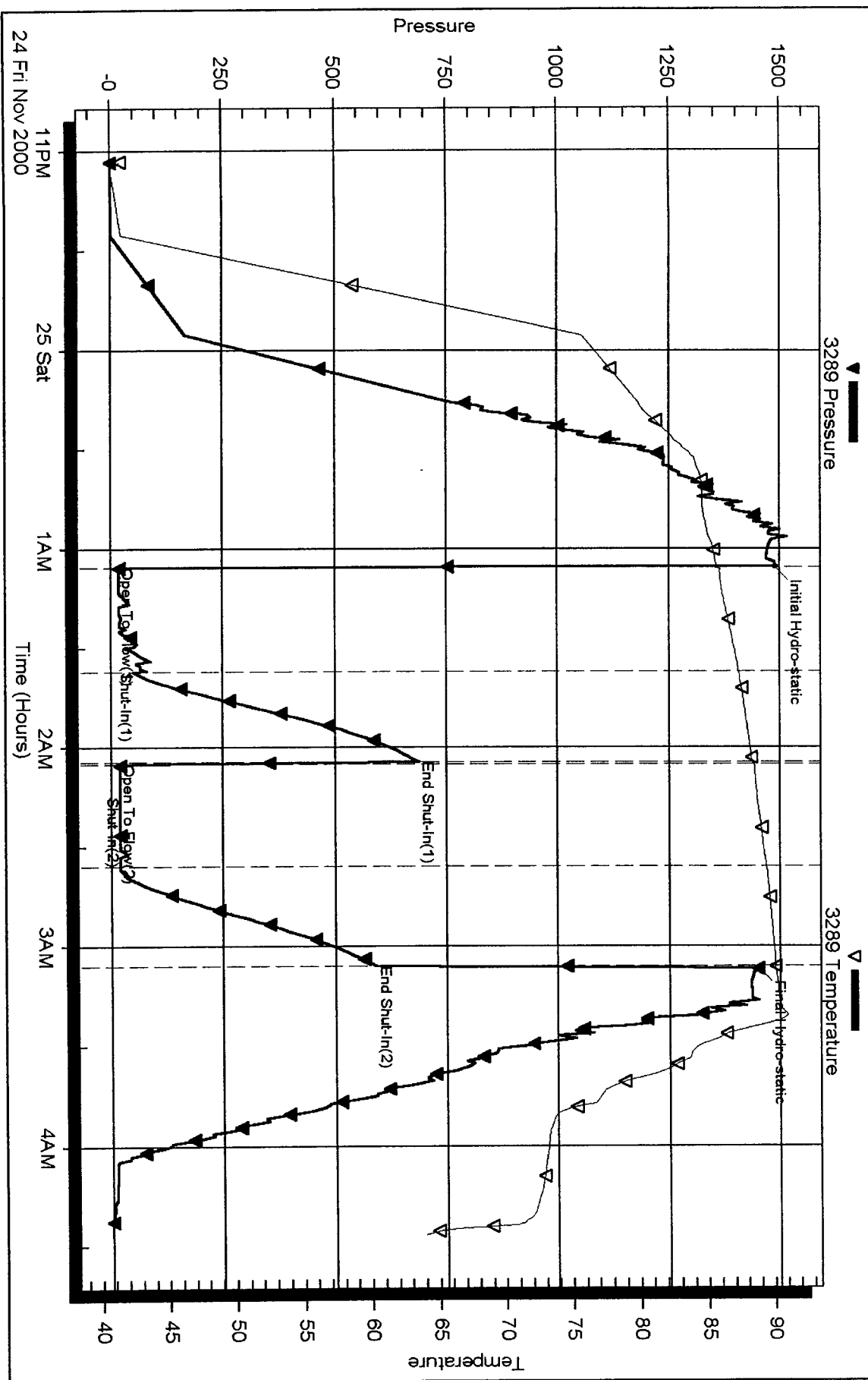
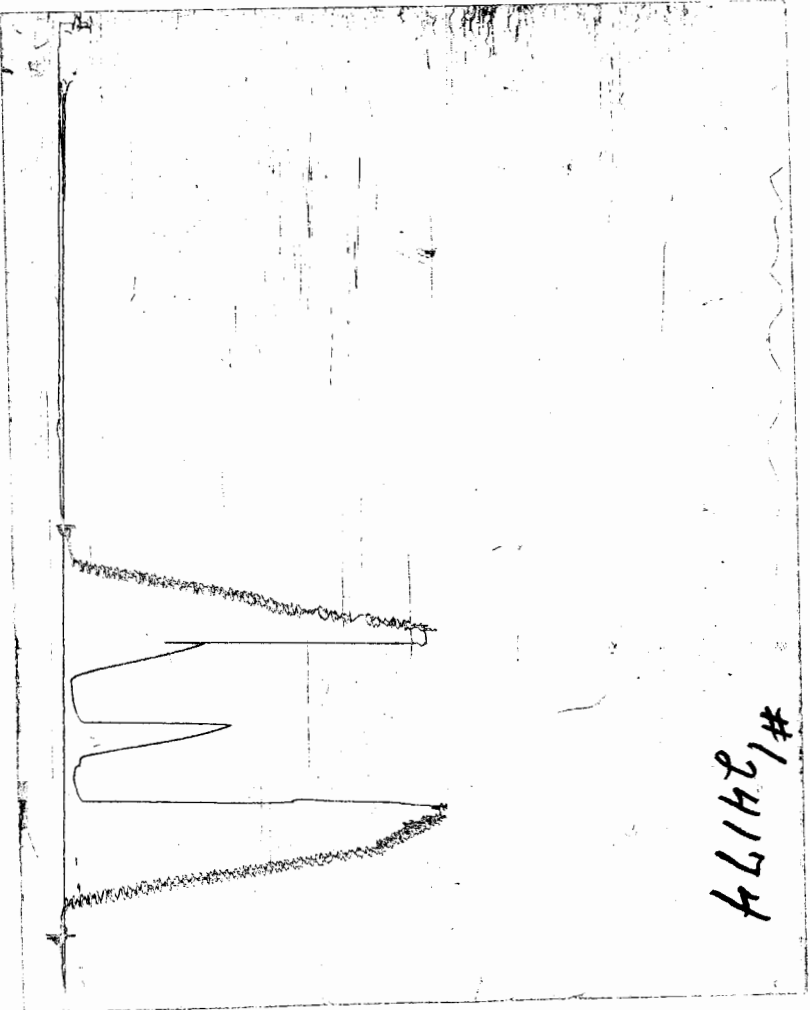


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

N^o 13819

Test Ticket

Well Name & No. <u>BETTS #1</u>	Test No. <u>1</u>	Date <u>11-25-00</u>
Company <u>GRADY BOLDING CORP.</u>	Zone Tested <u>LANSING</u>	
Address <u>P.O. BOX 486 ELLINWOOD, KS 67526</u>		Elevation <u>1825</u> KB <u>1820</u> GL
Co. Rep / Geo. <u>JAMES C. MUSGRAVE</u>	Cont. <u>L.D. DRILLING Co</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>6</u>	Twp. <u>14S</u>	Rge. <u>11W</u> Co. <u>RUSSELL</u> State <u>KS</u>
No. of Copies _____	Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested <u>2938-2982</u>	Initial Str Wt./Lbs. <u>36,000</u>	Unseated Str Wt./Lbs. <u>36,000</u>
Anchor Length <u>44'</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>40,000</u>
Top Packer Depth <u>2933</u>	Tool Weight <u>3500</u>	
Bottom Packer Depth <u>2938</u>	Hole Size — <u>7 7/8"</u>	Rubber Size — <u>6 3/4"</u>
Total Depth <u>2982</u>	Wt. Pipe Run _____	Drill Collar Run _____
Mud Wt. <u>9.2</u> LCM <u>4</u> Vis. <u>45</u> WL <u>9.2</u>	Drill Pipe Size <u>4 1/2 x 1 1/2</u>	Ft. Run <u>2951</u>
Blow Description <u>WEAK BLOW 1/4" TO SURFACE F.F. SURFACE BLOW DIED 5 MIN.</u>		

Recovery — Total Feet <u>5</u>	GIP _____	Ft. in DC _____	Ft. in DP _____
Rec. <u>5</u> Feet Of <u>MUD</u>	%gas _____	%oil _____	%water _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%mud _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%mud _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____
BHT _____ °F Gravity _____	°API D@ _____	°F Corrected Gravity _____	°API _____
RW _____ @ _____ °F	Chlorides _____ ppm Recovery	Chlorides _____ ppm System	

	AK-1	Alpine
(A) Initial Hydrostatic Mud <u>1469</u>	PSI Recorder No. <u>3289</u>	T-On Location <u>2220</u>
(B) First Initial Flow Pressure <u>37</u>	PSI (depth) <u>2943</u>	T-Started <u>2303</u>
(C) First Final Flow Pressure <u>37</u>	PSI Recorder No. <u>24174</u>	T-Open <u>0106</u>
(D) Initial Shut-In Pressure <u>652</u>	PSI (depth) <u>2979</u>	T-Pulled <u>0306</u>
(E) Second Initial Flow Pressure <u>37</u>	PSI Recorder No. _____	T-Out <u>4:27</u>
(F) Second Final Flow Pressure <u>37</u>	PSI (depth) _____	T-Off Location _____
(G) Final Shut-in Pressure <u>545</u>	PSI Initial Opening <u>30</u>	Test <u>650</u>
(Q) Final Hydrostatic Mud <u>1401</u>	PSI Initial Shut-in <u>30</u>	Jars _____
	Final Flow <u>30</u>	Safety Joint _____
	Final Shut-in <u>30</u>	Straddle _____

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____

Our Representative _____

Elec. Rec. 150
 Mileage 40 40
 Other _____
 TOTAL PRICE \$ 840



DRILL STEM TEST REPORT

Prepared For: **Grady Bolding Corp.**

P.O. box 486
Ellinwood Ks. 67526

ATTN: Grady Bolding

6-14s-11w Russell co

Betts 1

Start Date: 2000.11.25 @ 00:00:00

End Date:

Job Ticket #: 13820 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Grady Bolding Corp.

Betts 1

P.O. box 486
Elinwood Ks. 67526

6-14s-11w Russell co

Job Ticket: 13820 DST#: 2

ATTN: Grady Bolding

Test Start: 2000.11.25 @ 00:00:00

GENERAL INFORMATION:

Formation: **Lansing**

Deviated: **No** Whipstock: ft (KB)

Time Tool Opened: 18:26:43

Time Test Ended:

Test Type: **Conventional Bottom Hole**

Tester: **John Schmidt**

Unit No: **18**

Interval: **3036.00 ft (KB) To 3051.00 ft (KB) (TVD)**

Reference Elevations: 1825.00 ft (KB)

Total Depth: **2982.00 ft (KB)**

1820.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

KB to GR/CF: **5.00 ft**

Serial #: **3289**

Press@RunDepth: **149.83 psig @** ft (KB)

Capacity: **7000.00 psig**

Start Date: **2000.11.25** End Date: **2000.11.25**

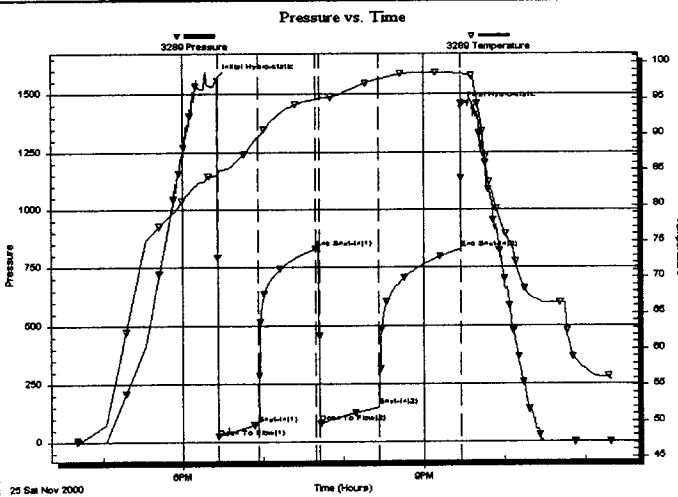
Last Calib.: **1899.12.30**

Start Time: **16:40:30** End Time: **23:19:43**

Time On Btm: **2000.11.25 @ 18:25:13**

Time Off Btm: **2000.11.25 @ 21:27:43**

TEST COMMENT: **3 Rw -.06@65 IF .5 to bottom in 20 min.
FF.5 to bottom in 29 min.**



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
105	1566.25	84.27	Initial Hydro-static
107	19.45	84.55	Open To Flow (1)
136	77.97	89.60	Shut-In(1)
179	830.19	94.84	End Shut-In(1)
182	80.01	94.77	Open To Flow (2)
227	149.83	97.71	Shut-In(2)
287	827.25	98.43	End Shut-In(2)
288	1443.71	98.70	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
270.00	salt water	3.79

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Serial #: 3289

Grady Bolding Corp.

6-14s-11w Russell co

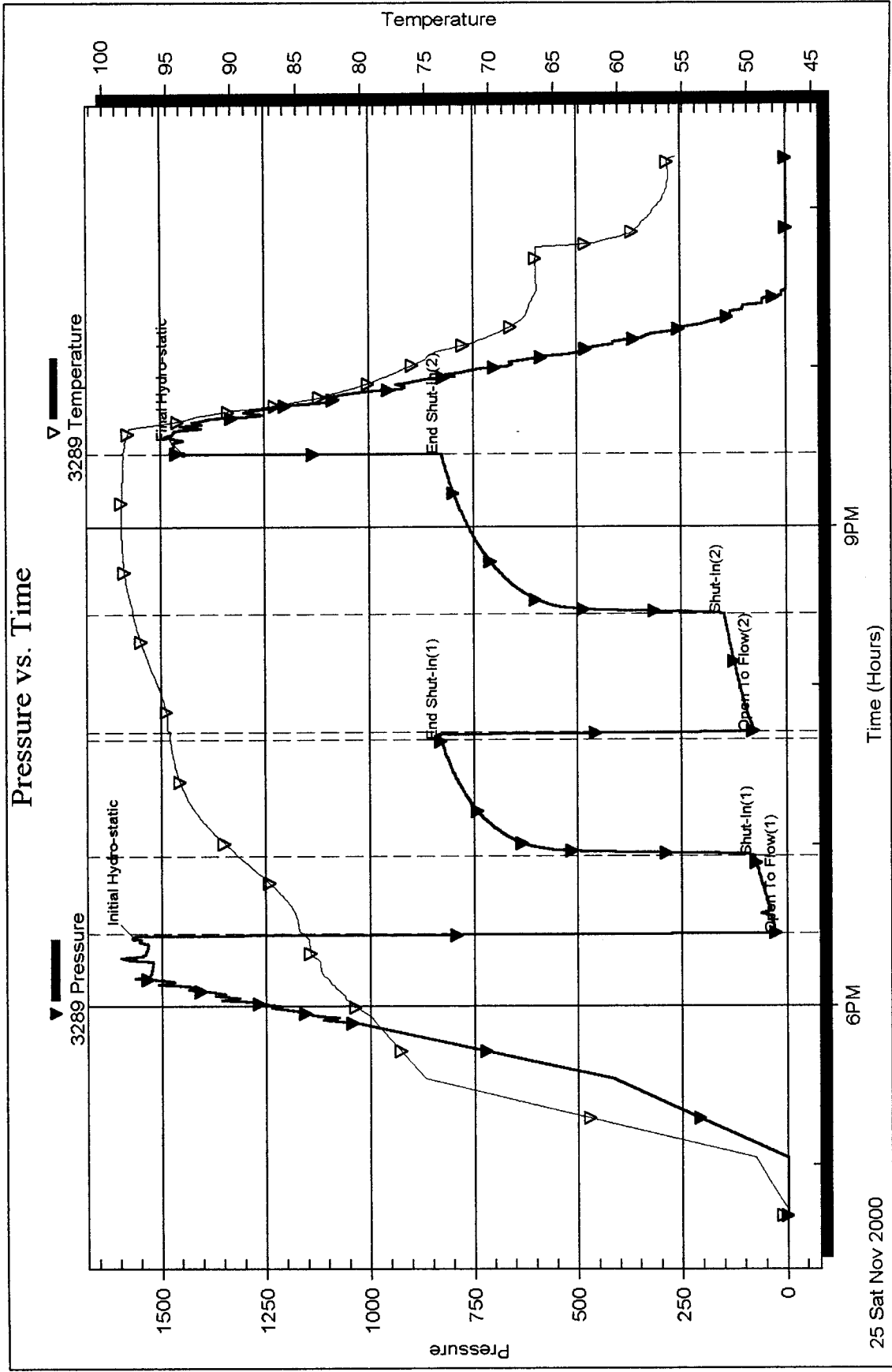
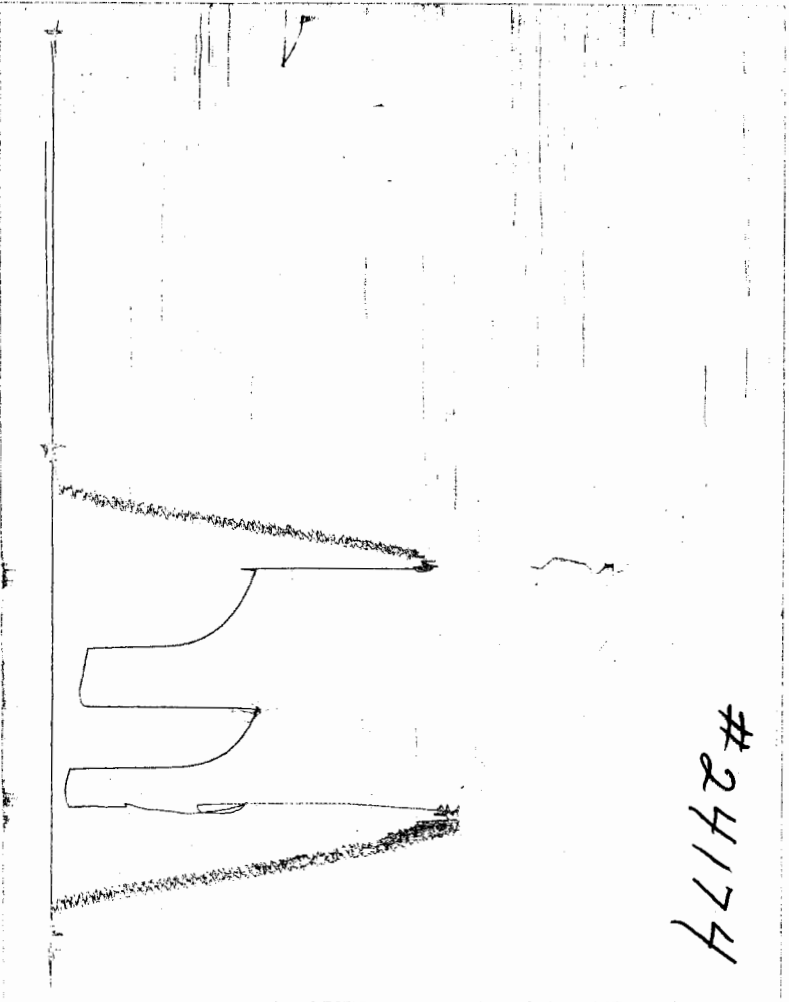


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

No 13820

Test Ticket

Well Name & No. <u>BETT 5#1</u>	Test No. <u>#2</u>	Date <u>11-25-00</u>
Company <u>GRADY BOLDING CORP</u>	Zone Tested <u>LANISING</u>	
Address <u>PO BOX 486 ELLIWOOD, KS 67526</u>	Elevation <u>1825</u>	KB <u>1820</u> GL
Co. Rep / Geo. <u>JAMES C. MUSGROVE</u>	Cont. <u>L.D. DRILLING</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>6</u>	Twp. <u>14 S</u>	Rge. <u>11 W</u> Co. <u>RUSSELL</u> State <u>KS</u>
No. of Copies _____	Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested <u>3036-3051</u>	Initial Str Wt./Lbs. <u>37,000</u>	Unseated Str Wt./Lbs. <u>38000</u>
Anchor Length <u>15'</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>38000</u>
Top Packer Depth <u>3031</u>	Tool Weight <u>3,000</u>	
Bottom Packer Depth <u>3036</u>	Hole Size — <u>7 7/8"</u>	Rubber Size — <u>6 3/4"</u>
Total Depth <u>3051</u>	Wt. Pipe Run _____	Drill Collar Run _____
Mud Wt. <u>9.2</u> LCM <u>3</u> Vis. <u>51</u> WL <u>8</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>3024'</u>
Blow Description <u>WEAK BLOW BURST TO BOTTOM OF BUCKET IN 20 MIN. 3045'</u>		
<u>F.F WEAK BLOW BURST TO BOTTOM 29 MIN.</u>		

Recovery — Total Feet <u>270'</u>	GIP _____	Ft. in DC _____	Ft. in DP _____
Rec. <u>SALT 270</u>	Feet Of <u>SALT WATER</u>	%gas _____ %oil <u>100</u>	%water _____ %mud _____
Rec. _____	Feet Of _____	%gas _____ %oil _____	%water _____ %mud _____
Rec. _____	Feet Of _____	%gas _____ %oil _____	%water _____ %mud _____
Rec. _____	Feet Of _____	%gas _____ %oil _____	%water _____ %mud _____
Rec. _____	Feet Of _____	%gas _____ %oil _____	%water _____ %mud _____
BHT _____	°F Gravity _____	°API D@ _____	°F Corrected Gravity _____ °API _____
RW <u>.06</u>	@ <u>65</u> °F	Chlorides <u>152,000</u> ppm	Recovery _____ Chlorides _____ ppm System _____

(A) Initial Hydrostatic Mud <u>1469</u>	AK-1	Alpine	PSI Recorder No. <u>3289</u>	T-On Location <u>1545</u>
(B) First Initial Flow Pressure <u>44</u>			PSI (depth) <u>3037</u>	T-Started <u>1710</u> ¹⁶⁷⁰
(C) First Final Flow Pressure <u>59</u>			PSI Recorder No. <u>24174</u>	T-Open <u>1828</u>
(D) Initial Shut-In Pressure <u>797</u>			PSI (depth) <u>3048</u>	T-Pulled _____
(E) Second Initial Flow Pressure <u>89</u>			PSI Recorder No. _____	T-Out <u>23:19</u>
(F) Second Final Flow Pressure <u>127</u>			PSI (depth) _____	T-Off Location _____
(G) Final Shut-in Pressure <u>797</u>			PSI Initial Opening <u>30</u>	Test <u>650</u>
(Q) Final Hydrostatic Mud <u>1439</u>			PSI Initial Shut-in <u>45</u>	Jars _____
			Final Flow <u>45</u>	Safety Joint _____
			Final Shut-in <u>60</u>	Straddle _____
				Circ. Sub _____
				Sampler _____
				Extra Packer _____
				Elec. Rec. <u>150</u>
				Mileage <u>40</u>
				Other _____
				TOTAL PRICE \$ <u>840</u>

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Approved By [Signature]

Our Representative _____