

Ind

8-14-11W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

CENSE # 6272 EXPIRATION DATE 6-30-84

OPERATOR CORIE OIL COMPANY, INC API NO. 15-OWWO

ADDRESS P. O. Box 534 COUNTY Russell

Russell, Kansas 67665 FIELD Wildcat

CONTACT PERSON Sheryl Bell PROD. FORMATION Kansas City

PHONE 483-6930

PURCHASER NONE LEASE Reilly

ADDRESS WELL NO. 1

WELL LOCATION NE-NE-SE

DRILLING Super Oilwell Service, Inc. 2310 Ft. from S Line and

CONTRACTOR ADDRESS 740 W. Wichita 330 Ft. from E Line of

Russell, Kansas 67665 the NE-NE-SE (Qtr.) SEC 8 TWP 14 SRGE 11 (NW) W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT			

(Office Use Only) KCC KGS SWD/REP PLG.

TOTAL DEPTH 3240 PBTD

SPUD DATE 12-20-83 DATE COMPLETED 1-27-84

ELEV: GR 1721' DF 1724' KB 1726'

ILLED WITH (CABLE) (ROTARY) (ADR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 412 DV Tool Used? --

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

CARROLL MUDD, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Carroll Mudd (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of March, 19 84.



Signature of Beth Weigel (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-2-85

MAR 12 1984

** The person who can be reached by phone regarding any questions concerning this information.

State Geological Survey WICHITA BRANCH

RECEIVED STATE CORPORATION COMMISSION MAR 09 1984 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR CORIE OIL COMPANY, INC. LEASE

REILLY

SEC. 8 TWP. 14S RGE. 11W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>Set pipe on well and is temporarily abandoned.</p> <p>OWWD - All records and logs are on file at the Kansas Geological Society.</p>				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Oilstring	7-7/8	4-1/2	9.5	3240	Common	100	3% gel-2%sa

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 5 110