O	Well No. # 1-9 Footage Location	167 County	S. 9 T. 14 R. 11 W Loc. C W2 NE County Russell 640 Acres N 160												
	B & B Dri Spud Date 8/1/80	Date Completed	1	Jerry Depth 2,380'	Green P.B.T.D		····	$\left\{ \right.$	Loc	te well co	rectly				
	Directional Deviation	8/5/80	Oil o	and/or Gas Pure	haser was plu		eđ	1			1799 '				
ı			2.02		RECORD	199	eu	<u> </u>		·		-			
	Report of all strip	nas set — surface.	intermediate			···	 					-			
	Report of all strings set — surface, intermed			ing set was a set was				Type and perco			pe and percent	_			
									Sacks		additives	-			
	Surface	12 1/4"	8 5/8"	20#	402'	Co	ommon	_	180	3%	c.c., 2%	Gel			
												.			
	LINER RECORD					PERF			ORATION RECORD						
	Top, ft. Bottom, ft.			ement	Shots	Shots per ft.		Size & type		D	Depth interval				
	TUBING RECORD											_			
	Sixe Setting depth Pac			et at				· · · · · · · · · · · · · · · · · · ·				-			
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD														
	Amount and kind of material used								Depth interval treated						
												•			
Ī				·-·······			······································			-		-			
}												•			
Date of first production Producing method (flowing numbing one lift ata)											_				
L	•	Well was plugged													
	RATE OF PRODUCTION PER 24 HOURS Oil Oil MCF						Water Gas-oil ratio								
](Disposition of gas (vented, used on lease or sold) Producing int							rerval(s)							
-										DRY HOLE					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DAVIES & COMPANY, INC.	DRY HOLE						
Well No. Lease Name #1-9 Albert Hrabik							
s 9 t 14 R 11 * C W/2 NE/4							
WELL LOG Show all important zones of porosity and contents thereof; cored intercluding depth interval tested, cushion used, time tool open, flowing and	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
		Ele	9	2 Ground 9 K.B.			
Shale Anhydrite Shale Shale & Shells RTD	-0- 643 677 1950 2340	643 677 1950 2340					
			FORMATION	TOPS			
			Grandhaven Tarkio Elmont (Dril Log T.D. Rotary T.D.	2237 2317 Ler) 2374 2374 2380			
#1 - 1st & 2nd Tarkio 2241-2320 #2 - 3rd Tarkio Sand 2322-2380							
USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WI	ELL RECORD.				
Date Received	M. M. Signature						
	President Title August 26, 1980 Pate						