

## KANSAS

WELL COMPLETION REPORT AND  
DRILLER'S LOGAPI No. 15 — 167 — 21,483  
County Number

S. 13 T. 14 R. 11 E. W

Loc. NW NW NE

County Russell

Operator

Davies &amp; Co., Inc.

Address

4501 East 31st St., Suite 101 Tulsa, Okla 74135

Well No.

#1-13

Lease Name

Georgina Eschbaugh

Footage Location

330 feet from (N) line 2310 feet from (E) line of NE/4

Principal Contractor

B &amp; B Drilling, Inc.

Geologist

Jerry Green

Spud Date

8/13/80

Date Completed

8/17/80

Total Depth

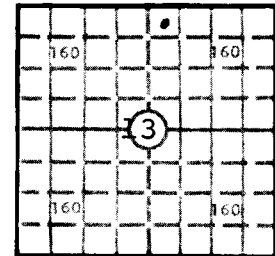
2,300

P.B.T.D.

Directional Deviation

Oil and/or Gas Purchaser

None-Well was plugged

640 Acres  
N

Locate well correctly

Elev.: Gr. 1731.6

DF 1737' KB 1739'

## CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	416'	Common	180	3% c.c., 2% Gel

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

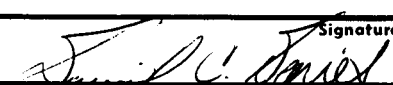
## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

## INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
Well was plugged					
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	bbls.	bbls.	CFPB	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
			(DRY HOLE)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator DAVIES & COMPANY, INC.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. #1-13	Lease Name Georgina Eschbaugh	DRY HOLE	
S <u>13</u> T <u>14</u> R <u>11</u> <sup>W</sup> WC NW/4 NW/4 NE/4			
<b>WELL LOG</b> Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
			Elevations: 1731.6 Ground 1739 K.B.
Clay & Shale	-0-	247	
Iron Pirite	247	249	
Shale	249	418	
Shale & Red Bed	418	537	
Anhydrite	537	565	
Shale & Shells	565	2300	
RTD	2300		
			FORMATION
			TOPS
			Grandhaven 2142
			Tarkio 2223
			Elmont 2284
			Rotary T.D. 2300
DRILL STEM TEST                      INTERVAL #1 1st & 2nd Tarkio    2146-2240 #2 3rd Tarkio            2222-2300			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	<div style="text-align: right; margin-top: 20px;">             David C. Davies      Title            President         </div> <div style="text-align: right; margin-top: 10px;">           August 26, 1980         </div>		