		$\cup$			$\cup$				
KANSAS DRILLE	RS LOG				_	s. 20 T	14 R. 11 W		
ADINA 15	167		90 627			Loc. NE	SW SE		
API No. 15 —	County		20,637 Tumber						
Operator	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·			County R			
Abero	rombie Dr	illing	, Inc.				640 Acres		
Address 801 Union Center						States distances			
Wichita, Kansas 67202 Well No.   Lease Name						160 160			
#1	Hirt								
Footage Location							1 201		
990 feet fron	XX (S) line		1650 feet	from (E) XXX) I	line				
Principal Contractor		E	ologist			160	X 60		
Shields Dri: Spud Date	lling Co.,		Jack K. N		<u> </u>		cate well correctly		
December 5,	1073	1.0	2995 <sup>1</sup>	P.B.T.D.		Elev.: Gr	1663		
Date Completed	1773	Oil	Purchaser			4			
December 12	, 1973					DF 166	<u>5 кв 1668</u>		
			CASING	RECORD					
Report of all strin	gs set — surface,	intermediate	e, production, et	c.					
Purpose of string	Size hole drilled	Size casing s	- <del>-</del>	Setting depth	Type cement	Sacks	Type and percent		
	0.20	(in O.D.)	Weight 103/11.	Jetting deptin	- Type tement	Jucks	additives		
Surface Casing	12½''	8-5/8"		224'	Sunset	160			
			i - i		-	1			
					· · · · · · · · · · · · · · · · · · ·				
LINER RECORD					PERFORATION RECORD				
op, ft. Bottom, ft.		Sacks	cement	Shots per ft.		Size & type	Depth interval		
		i							
	TUBING RECO	RD 							
Size	TUBING RECO		r set at						
Size	Setting depth	Packe							
Size	Setting depth	Packe		CEMENT SQL	JEEZE RECORD				
Size	Setting depth	Packe		CEMENT SQL	JEEZE RECORD		Depth interval treated		
Size	Setting depth	Packe	TURE, SHOT,	CEMENT SQL	JEEZE RECORD		Depth interval treated		
Size	Setting depth	Packe	TURE, SHOT,	CEMENT SQL	JEEZE RECORD		Depth interval treated		
Size	Setting depth	Packe	TURE, SHOT,	CEMENT SQL	JEEZE RECORD		Depth interval treated		
Size	Setting depth	Packe	TURE, SHOT,	CEMENT SQI	JEEZE RECORD		Depth interval treated		
Size	Setting depth	Packe	TURE, SHOT,	CEMENT SQL	JEEZE RECORD		Depth interval treated		
Size	Setting depth	Packe	TURE, SHOT,		JEEZE RECORD		Depth interval treated		
Size  Date of first production	Setting depth	Packe	STURE, SHOT,	ODUCTION			Depth interval treated		
Date of first production	Setting depth	Packe	STURE, SHOT, of material used	ODUCTION			Depth interval treated  Gas-oil ratio		
	Setting depth  Amou	Packe ACID, FRAC	INITIAL PR	ODUCTION ing, pumping, go	as lift, etc.)	bbis.			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

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Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:				
Abercrombie Drilling, Inc					
Well No. Lease Name	Day Holo				
1 Hirt	<del></del>		Dry Hole		
s 20 T 14S R 11 W					
W	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Show all important zones of porosity and control cluding depth interval tested, cushion used, time	OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESCRIPTION, CONTEN	TOP	воттом	NAME	DEPTH	
Sand Redbed Anhydrite Redbed, Shale & Shells Shale & Lime Lime Lime Anne Rotary Total Depth  No Drill Stem Tests wer	0 25 230 325 541 573 1220 2415 2698 2810	25 230 325 541 573 1220 2415 2698 2810 2995 2995	Anhydrite B/Anhydrite Topeka Heebner Lansing	541 575 2434 2715 2818	
USE ADDIT	IONAL SHEETS, IF NECESSARY, TO	COMPLETE W	ELL PECOPO		
Date Received	TOTAL SILETS, IF RECESSART, TO	JOMPLEIE W	ELL RECURD.		
	- Jaco	h X. lu	harlow		
	Jáck K. W	harton	Signature		
Back W I	Geologist				
图 96 12 16 6 6 1	·		Title		
	December	31, 1973			
			Date		