

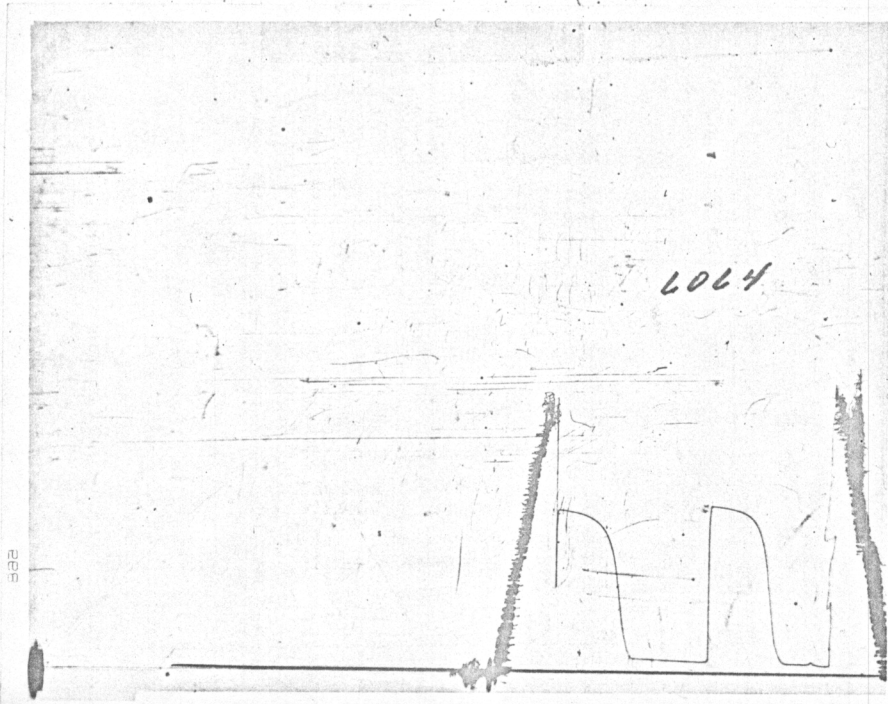


OIL WELL CEMENTING INC.

Date 8/12/69

DRILL STEM TEST RECOVERY REPORT

Ticket No. 6064



Company Will P. Ash Contractor American Drlg.
Well No. 2 Lease Small Price County Russell Sec. 23 Twp 14 Rng 11
Test No. 1 Size Hole 7 7/8 Packer Size 6 3/4 Drill Pipe Size 4 1/2 E.H.
Interval Tested From 2079 To 2123 Depth of Well 2123 Size Choke 5/8
Fluid Recovered In _____ Temp. 83 Elev. 1669
Initial Hyd. 1263 P.S.I. Final Hyd. _____ P.S.I.
First Initial Flow Pressure 25 P.S.I. Opened Tool 6:22 A.M. ###
First Final Flow Pressure _____ P.S.I. First Flow Pres. 30 Min.
Initial Closed-in Pressure 754 P.S.I. Initial Closed-in Pres. 60 Min.
Second Initial Flow Pressure 83 P.S.I. Second Flow Pres. 60 Min.
Second Final Flow Pressure _____ P.S.I. Final Closed-in Pres. 60 Min.
Final Closed-in Pressure 754 P.S.I.
Blow Weak Thru-Out Test

Recovery 90' Watery Mud

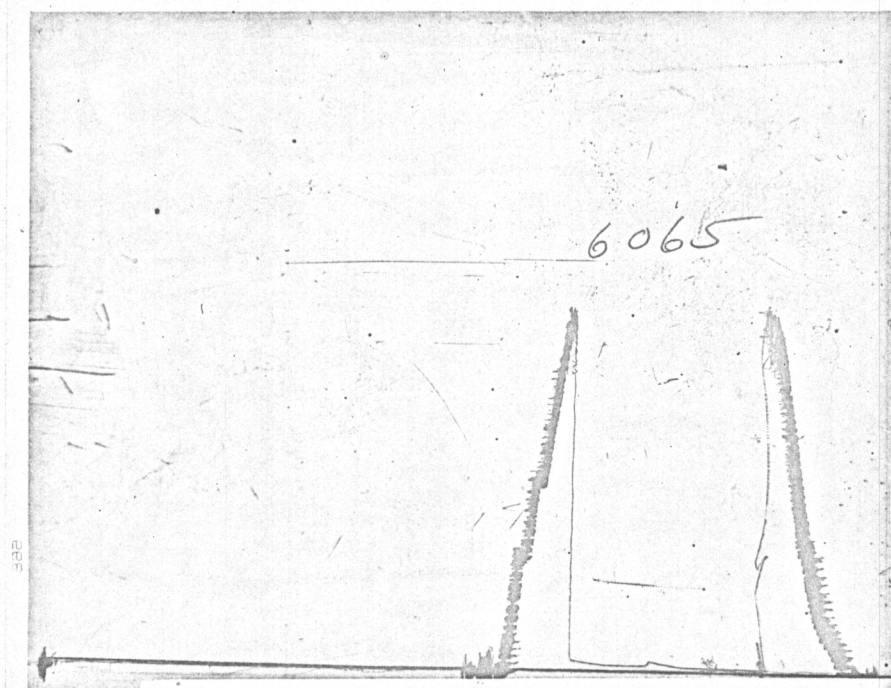
Remarks _____

Approved By Foley

Tester Bowman & Loreg

Date 8/14/69

DRILL STEM TEST RECOVERY REPORT

Ticket No. 6065

Company Will P. Ash Contractor American Drlg.
Well No. 2 Lease Small Prince County Russell Sec. 23 Twp 14 Rng 11
Test No. 2 Size Hole 7 7/8 Packer Size 6 3/4 Drill Pipe Size 4 1/2 E.H.
Interval Tested From 2809 To 2830 Depth of Well 2830 Size Choke 5/8
Fluid Recovered In _____ Temp. 90 Elev. 1669
Initial Hyd. 1577 P.S.I. Final Hyd. _____ P.S.I.
First Initial Flow Pressure 0 P.S.I. Opened Tool 12:02 ~~###~~ M. P.M.
First Final Flow Pressure _____ P.S.I. First Flow Pres. 60 Min.
Initial Closed-in Pressure 83 P.S.I. Initial Closed-in Pres. 30 Min.
Second Initial Flow Pressure 33 P.S.I. Second Flow Pres. 30 Min.
Second Final Flow Pressure _____ P.S.I. Final Closed-in Pres. 30 Min.
Final Closed-in Pressure 41 P.S.I.
Blow Very Weak 40 Min.

Recovery 30' Mud W/ Trace Of Oil On Top Tool

Remarks _____

Approved By Foley Tester Bowman & Loreg