

8-14-12W⁸¹

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WOODMAN & IANNITTI DRILLING COMPANY
Rotary Drilling Contractors

1008 DOUGLAS BUILDING
104 S. BROADWAY
WICHITA, KANSAS 67202

October 16, 1982

Company:	Mineral Management Corporation
Farm:	Mahoney #1
Location:	560'FSL & 330'FEL, SE SE
Section:	8-14-12W
County:	Russell
Contractor:	Woodman & Iannitti Drilling Company
Total Depth:	3050'
Comm:	October 11, 1982
Comp:	October 16, 1982
Casing:	8-5/8" set @ 741'
Production:	4-1/2" set @ 3049' w/100 sx. cement

Figures Indicate Bottom Formations:

40	Post Rock
394	Sand & Shale
397	Hard Sand
480	Shale
733	Shale
740	Anhydrite
755	Anhydrite
768	Anhydrite
1360	Red Bed & Shale
1765	Shale
2085	Shale & Lime
2425	Lime & Shale
2710	Lime & Shale
2890	Lime & Shale
2980	Lime
2990	Lime
3039	Lime
3050	Lime

RECEIVED
STATE CORPORATE COMMISSION
NOV 12 1982
CONSERVATION DIVISION
Wichita, Kansas

I certify the above to be a true and correct copy of the drillers log to the best of my knowledge and belief.

WOODMAN & IANNITTI DRILLING COMPANY
K.T. Woodman
K.T. Woodman

State Geological Survey
WICHITA BRANCH

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; coring intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Post Rock	0	40	Tarkio Sand	2324 - 514
Sand & Shale	40	394	Tarkio Lime	2356 - 546
Hard Sand	394	397	Heebner	2865 - 1055
Shale	397	480	Toronto	2883 - 1073
Shale	480	733	Douglas Sand	2914 - 1104
Anhydrite	733	740	Lansing	2942 - 1132
Anhydrite	740	755		
Anhydrite	755	768		
Red Bed & Shale	768	1360		
Shale	1360	1765		
Shale & Lime	1765	2085		
Lime & Shale	2085	2425		
Lime & Shale	2425	2710		
Lime & Shale	2710	2890		
Lime	2890	2980		
Lime	2980	2990		
Lime	2990	3039		
Lime	3039	3050		
R.T.D.	3050			
DST #1 2947 - 2980 30-30-60-45 Rec.: 960' Gas in pipe 60' Oil and gas cut mud 40' Very heavy oil and gas cut mud 80' Gassy muddy oil 120' Clean oil 60' Oil and gas cut watery mud 120' Oil and gas cut muddy water ISIP 650 IFP 87-145 FSIP 631 FFP 174-232			DST #2 2980-90 30-30-60-45 Rec: 70' muddy water ISIP 700 IFP 48-48 FSIP 690 FFP 58-67	
			DST #3 3009-30 30-30-60-45 Rec: 5' mud ISIP 58 IFP 48-48 FSIP 58 FFP 48-48	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (R.O.S.)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Blocks	Type and percent additives
Surface	12-1/4"	8-5/8"		741'	Common		
Production	7-7/8"	4-1/2"		3049'	Common	100	50/50 Pozmix, 18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Blocks cement	Shots per ft.	Size & type	Depth interval
			2	D.P.s	2977-80

TUBING RECORD

Size	Setting depth	Packer set at