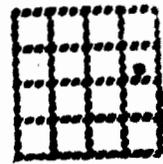


MAGNOLIA PETRO.CO.
Borell Heirs No. 1.

SEC.32 T.14 R.12W
CSL SE NE
660' fr EL 330' fr SL NE $\frac{1}{4}$

Total Depth. 2956 SIM
Comm. 10-25-40 Comp. 12-1-40
Shot or Treated.
Contractor.
Issued. 1-18-41

County. Russell



CASING:

13" 327' Cem.
7" (Corr) 2884' Cem.

Elevation.

Production. Pot. 285 B., 18 BW

Figures Indicate Bottom of Formations.

cellar	10	Acidized w/1000 Gals.thru
sand & shale	150	2 $\frac{1}{2}$ " tbg.
shale & shells	331	Pumped 9 $\frac{1}{2}$ BOPH
shale	395	Acidized w/2000 Gals.thru
red bed & shale	545	2 $\frac{1}{2}$ " tbg.
red bed & lime	655	Pumped 10 BOPH
anhydrite	685	Potential 285 BO, 18 BW in
shale	700	24 hrs.
shale & shells	1060	
shale & salt	1280	Top Lansing 2866 Corr.
shale & lime	1310	
lime	1585	
shale & shells	1600	
lime brkn	1660	
lime	1702	
shale & lime	1820	
lime	1905	
shale & lime	1937	
lime	2017	
shale & sdy lime	2092	
shale	2217	
shale & lime	2278	
lime	2341	
shale	2352	
lime	2410	
shale & shells	2490	
lime	2535	
shale	2575	
lime	2815	
shale & shells	2863	
lime	2886	
cored-5' rec. 2881-86		
standardized		
drilled plug & cleaned out		
SIM Corr. 2886=2889		
lime	2891	
bailed 3 gal. low gravity		
oil per hr, no wtr		
acidized w/500 Gals.		
good for 15 BO, no wtr per day		
shale	2896	
lime	2904	
lime	2915	
making 20 gal oil-3 gal		
wtr per hr		
lime	2942	
shale	2961	
lime-little gas	2953	
making 30 gal oil - 3		
gal wtr per hr		
lime	2954	
hole filled 80' oil in		
30 min.		
lime	SLM 2956	
hole filled 100' oil in		
30 min.		
Swb. 39 BO 13 hrs-making		
3 gal. wtr per hr		

Total Depth.