

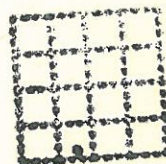
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bk Bldg., Wichita, Kansas

CITIES SERVICE OIL CO.
Kejr No. 1.

SEC.33 T.14 R.12 W
CS $\frac{1}{2}$ SE SW
330'N 660'W S $\frac{1}{2}$ Cor.

Total Depth. 3210=3206 SIM
Comm. 12-2-42 Comp. 12-19-42
Shot or Treated. None
Contractor. Corbett-Barbour Drlg.Co.
Issued. 3-6-43

County. Russell



CASING:
10 $\frac{3}{4}$ " 337' Cem.
7" 3206' Cem.

Elevation.

Production. Phy.Pot.43 Oil
192 wtr

Figures Indicate Bottom of Formations.

sand	0-40
shale & lime shells	275
shale	337
red bed	630
shale red	640
anhydrite	675
shale	760
shale & shells	1065
shale	1175
salt	1290
shale	1315
lime	1480
shale	1497
lime brkn	1580
lime	1905
lime brkn	2092
lime	2150
shale & lime	2215
lime	2250
shale & lime shells	2354
shale	2405
lime brkn	2485
lime	2743
shale	2755
lime	2929
lime brkn	2939
lime	3026
lime & shale	3063
lime	3191
cored sand (rec.6")	3194
sand	3210

3210 Ret.TD=3206 SIM
Total Depth.

12-19-42 Halliburton drill
stem test, T.D.3200, packer
at 3189, open 45 min.,
recovered 660' oil & 90 wtr

Corr. Top Gorham 3185
Penetration 21

Drilled cement to 3200

Perf. by Lane-Wells as
follows:

6 shots 3184-89;
110' oil in 30 min.
200' oil in 1 hr
24 shots, 3184 $\frac{1}{2}$ -87;
360' oil in 1 $\frac{1}{2}$ hrs
945' oil in 4 hrs
1045' oil in 5 hrs
1-4-43 Pmpd 45 oil, 120
wtr, 13 hrs