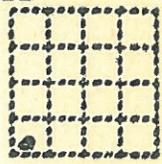


JONES-SHELburne, INC.
Gray No. 1.

SEC. 33 T. 14 R. 12 W
CS $\frac{1}{2}$ SW SW

Total Depth. 3212'
Comm. 5-15-42 Comp. 6-17-42
Shot or Treated.
Contractor.
Issued. 8-15-42

County. Russell



CASING:				Elevation.
15 $\frac{1}{2}$ "	385'	8 $\frac{1}{4}$ "	2538'	
12 $\frac{1}{2}$ "	660'	7"	2983'	
10"	1945'	5 $\frac{1}{2}$ "	3188'	Production. Phy. Pot. 656 B.

Figures Indicate Bottom of Formations.

cellar	10	lime	2090
sand	60	shale-shells	2224
shale	75	lime	2230
red rock	150	shale-shells	2275
shale	175	shale	2300
sand	190	lime	2330
shale	269	shale	2340
sand & wtr	275	shale-shells	2345
shale	295	shale	2350
sand	325	lime	2400
shale	355	shale	2405
sand	365	lime	2415
shale	382	shale	2437
red rock	649	lime	2443
lime	685	shale	2460
shale	705	shale-shells	2500
red rock	835	shale	2505
shale	1060	lime	2525
salt	1145	shale	2538
shale	1152	lime	2558
salt	1300	shale	2565
shale	1305	lime	2582
shale-shells	1325	shale	2588
lime	1340	lime	2673
shale	1345	shale	2678
lime	1365	lime	2815
shale	1375	shale	2829
lime	1400	lime Dodge	2846
shale	1412	red rock	2852
lime	1419	shale	2895
shale blue	1435	lime K.C. (oil)	2983
shale red	1440	lime	3035
shale & shells	1455	shale	3037
shale	1460	lime	3105
lime	1490	shale	3108
shale	1500	lime (some wtr)	3115
lime	1540	lime	3137
shale	1550	shale	3142
red rock	1555	lime	3159
shale	1575	shale	3165
lime	1600	lime	3171
shale	1605	shale	3178
lime	1705	lime	3187
red rock	1715	congl. (free oil 3205)	3193
lime	1765	sand (more oil 3209-12)	3212
shale-shells	1795	Total Depth.	
lime	1810		
red rock	1815		
lime	1835		
red rock	1840		
lime	1893		
shale	1895		
shale-shells	1900		
red rock	1920		
lime (wtr 1925-35)	1955		
shale	1958		
lime	1990		
shale	2005		
lime	2029		
shale	2046		