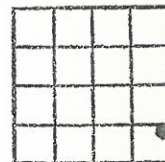


WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
503 East Murdock, Wichita, Kansas

Company- SKELLY OIL CO. No. 7
Farm- Chas. Pekarek

SEC. 31 T. 14 R. 12 W
NE SE SE
330' FEL & 990' FSL SE $\frac{1}{4}$

County Russell
KANSAS



Elevation. _____

Production. 176 BO / 8 EW.

DEEPENING RECORD:

Total Depth. 3210'
Comm. 4-20-49 Comp. 5-1-49
Shot or Treated.
Contractor. Claude Wentworth Drlg. Co.
Issued. 8-9-58

CASING:

8 5/8" 696' w/300 sx cem.
5 1/2" 3205' w/200 sx cem.

Figures Indicate Bottom of Formations.

surface soil, sand, shale 245
shale, shells 585
shale 688
anhydrite 698
Reamed hole to 12 1/4" to 696
anhydrite 730
shale 765
shale, shells 1510
shale, lime 1720
lime 1835
lime, shale 1980
shale 2575
lime 2690
lime, shale 2750
lime 2793
lime buff oolitic 2811
lime 2950
lime oolitic 2959
lime 2970
lime 2980
lime 3012
lime gry oolitic 3018
lime 3099
lime fairly porous oolitic 3111
lime 3129
lime fairly porous oolitic 3130
lime 3161
lime fairly porous oolitic 3163
lime, shale 3205
dolomite gry & brn xlyn 3207
Total Depth

DEEPENING RECORD:

Comm-1-19-57
Comp-2-4-57
Prod-89 BO & 82 EW
O.T.D.-3207'
T. D.-3210'
white xlyn dolomite 3210
Total Depth
ACID TREATMENT: No. 1 - Between 3196-3203' - w/300 gals. 1-23-57
ACID TREATMENT: No. 2 - between 3096' -3102' w/500 gals. 1-24-57.
Ran Lane Well Gamma Ray Neutron Survey.

TOPS:

Anhydrite 688
Topeka lime ---
Heebner shale 2831
Lansing lime 2913
Arbuckle lime 3205

2793-2811 drk oil stain
2950-2959 good pro. , fair spotted stain
3999-3111 light spotted stain.
3129-3130 " " "
3161-3163 " " "
3205-3207 fair por. & saturation.

1250' OIH in 2 hrs.
POR 24 hrs. 176 EO, 8 EW.

Producing formation:
Arbuckle lime 3205-3207'