

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31120Name: Pelican Hill Oil & Gas, Inc.Address 1401 N. El Camino Real, #207San Clemente, CA 92672

City/State/Zip

Purchaser: Cooperative Refining, LLCOperator Contact Person: Allen J. GrossPhone (949) 498-2101Contractor: Name: DON KARST WELL SERVICELicense: 6600Wellsite Geologist: NONE

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☒ Oil ☐ SMD ☐ SLOW ☐ Temp. Abs.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, MSW, Expl., Cathodic, etc)

If Workover:

Operator: L-K Wireline, Inc.Well Name: Nuss #1Comp. Date 12-17-97 Old Total Depth 3,190

☐ Deepening ☒ Re-perf. ☐ Conv. to Inj/SMD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SMD or Inj?) ☐ Docket No.

3-16-00
Spud Date

Date Reached TD

3-17-00
Completion DateAPI NO. 15- 167-23152,000County RussellS/2 S/2 SW Sec. 33 Twp. 14 Rge. 12 XX ^E_W330 Feet from SW (circle one) Line of Section1,320 Feet from NE (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name NUSS Well # 1Field Name Hall GurneyProducing Formation Kansas City/Lansing + GoRHAM SANDElevation: Ground 1,739 KB 1,744Total Depth 3,190 PBTD

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used

KCCLocation of fluid disposal if hauled offsite: MAY 10 2000

Operator Name

CONFIDENTIAL

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Allen J. GrossDate 5/15/00Subscribed and sworn to before me this 15 day of May,
19 2000

Notary Public

Date Commission Expires 11/19/03

K.C.C. OFFICE USE ONLY
☒ Letter of Confidentiality Attached
☒ Wireline Log Received
☒ Geologist Report Received

Distribution
☐ KCC ☐ SMD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

Release

MAY 11 2004 Form ACD-1 (7-91)

From
Confidential



Operator Name Pelican Hill Oil & Gas, Inc. Lease Name NUSS Well # 1Sec. 33 Twp. 14 Rge. 12 ☐ East County Russell ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		399'		200	
Production	7 7/8"	5 1/2"		3189'		125	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 jpsf	Perf L-KC"A" 2906-08' (2'), 4"HSC	23g Goex charges	
	Ac L-KC"A" 2906-08', "C" 2928-34', "F" 2975-79', "G" 2989-92'		
	"J" 3071-74' & 3079-84' GORham Sand open hole 3189-92' down		
	casing w/3000gal. 15%NEFe & 140 perf balls		

TUBING RECORD	Size 2 3/8"	Set At 3158'	Packer At NONE	Liner Run ☐ Yes ☒ No
REPRODUCED Resumed Production, SEE LOG 03/17/00				
Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil 10 Bbls.	Gas 0 Mcf	Water Bbls.	Gas-Oil Ratio Gravity 37°

Disposition of Gas: METHOD OF COMPLETION Production Interval 2906'-3084' OA

☐ Vented ☐ Sold ☐ Used on Lease ☒ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Commingled
 (If vented, submit ACD-18.) ☐ Other (Specify) _____