

Incl

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15-167-22,699
County Russell
SE NE NE Sec 6 Twp 14 Rge 12 East
..... West

Operator: License # 7482
Name Jerry J. Driscoll Investment, Inc.
Address P. O. Box 921
City/State/Zip Russell, KS 67665

4290 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser *Near Creek, Inc.*

Lease Name Schauf Well # 3

Field Name *Bunker Hill*

Operator Contact Person Jerry Driscoll
Phone (913) 483-2416

Producing Formation *Lansing & Toronto*

Elevation: Ground 1842 KB 1847

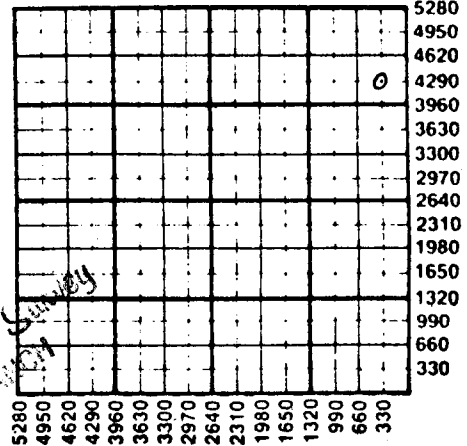
Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Francis Whisler
Phone (913) 483-3020

Designate Type of Completion
 New Well Re-Entry Workover
 Oil S.W.D. Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Section Plat



FEB 26 1985
State Geological Survey
Wichita Branch

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11/12/85 11/18/85 12-15-85
Spud Date Date Reached TD Completion Date
3112 RTD 3078'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 507 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 4900 Ft North from Southeast Corner (Stream, pond etc) 2100 Ft West from Southeast Corner Sec 20 Twp 14 Rge 12 East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompleion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

SIDE TWO

Operator Name ..Jerry I. Driscoll Investment.. Inc Lease Name.....Schauf.....Well #.....3.....

Sec. 6 Twp. 14 R. 12 East West County Russell

Estimated Production Per 24 Hours	28 Bbls	MCF	12 Bbls	CFPB	40
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METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify)

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log Sample

Name Top Bottom

DST #1; 2928-40; 15-45-30-45 wk blow
 slid tool to bottom. Flushed tool.
 Recovery: 20' Mud
 IFP: NA
 IBHP: 817
 FFP: NA
 FBHP: 775 Charts Indicated
 plugged tool

Anhydrite	770'	802'
Topeka	2672'	
Heebner	2903'	
Toronto	2922'	
Lansing	2973'	
T. D. (Log)	3078'	
T. D. (Drillers)	3112'	

DST #2; 2983-3010; 15-45-45-45
 wk blow increasing to good.
 Rec. GTS, final shut in
 65' 50# GCM
 IFP: 48-57
 IBHP: 138
 FFP: 57-65
 FBHP: 73

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	507	60/40 POZ	250	2% gel, 3% cc
Production	7-7/8	4-1/2		3111	Common	100	Salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Amount and Kind of Material Used	Depth
2	2990-96	4250 Gals Acid	
4	2926-30	4250 Gals Acid	

TUBING RECORD Size 2 3/8" Set At 3086 Packer at Liner Run Yes No

Date of First Production 12-15-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Oil Gas Water Gas-Oil Ratio Gravity