

6-14-12W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7842 EXPIRATION DATE June 30, 1984

OPERATOR Jerry J. Driscoll Oil Inv. Co. API NO. 15-167-22,242 ✓

ADDRESS Star Route COUNTY Russell

Russell Kansas 67665 FIELD Bunker Hill

** CONTACT PERSON Jerry J. Driscoll PROD. FORMATION LKC

PHONE 913-483-2416 _____ Indicate if new pay.

PURCHASER ✓ Clear Creek, Inc. LEASE Schauf

ADDRESS ✓ 818 Century Plaza WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION NE NE NE

DRILLING Emphasis Oil Operations 330 Ft. from North Line and

CONTRACTOR 4 South Kansas 330 Ft. from East Line of

ADDRESS ~~Star Route~~ ~~Russell~~ Russell, Kans the NE (Qtr.) SEC 6 TWP 14 RGE 12 (W).

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3245' PBDT ✓ 3080

SPUD DATE Nov. 11, 1983 DATE COMPLETED Jan. 1, 1984

ELEV: GR 1860 DF 1863 KB 1865

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 485' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

✓ Jerry J. Driscoll, being of lawful age, hereby certifies

WELL PLAT			
			○

(Office Use Only)

KCC

KGS ✓

SWD/REP

PLG.

NGPA

Side TWO

OPERATOR Jerry J. Driscoll LEASE NAME Schauf SEC 6 TWP 14 RGE 12 (W)
WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing and
shut-in pressures, and recoveries.

Show Geological markers,
logs run, or other
Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. DST #1: 2943-74 15-45-45-45 Weak Blow Rec. 155' Muddy Oil IFP: 31-42 IBHP: 1006 FFP: 44-65 FBHP: 312 DST #2: 3001-20 5-45-30-45 Strong Blow Rec. 2200' GAS 755' Gassy, Muddy Oil IFP: 53-63 IBHP: 911 FFP: 117-202 FBHP: DST #3: 3031-50 15-45-45-45 Strong Blow Rec. 345' Muddy Gas Cut S.W. IFP: 42-74 IBHP: 943 FFP: 79-170 FBHP: 932 If additional space is needed use Page 2			Anhydrite 779-817 Topeka 2690 Heebner 2922 Toronto 2940 Lausing 2992 Total Depth 3245 L-K Wire line Gamma Ray - Neutron Collar Log.	

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20 #	485'	Common	275	2% Gel, 3% cc
Production	7 7/8"	4 1/2"	10 1/2 #	3235'	Common	125	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	NA	3094-98
TUBING RECORD			4	NA	3020-22
Size 2"	Setting depth 2050'	Pecker set at			3010-16