

Incl p

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7482
Name Jerry Driscoll Oil Investments
Address Box 921
City/State/Zip Russell, KS 67665

Purchaser: *Allegan Creek, Inc.*
McPherson, KA 67460

Operator Contact Person Jerry J. Driscoll
Phone 913-483-2416

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Francis C. Whisler
Phone 913-483-3020

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5/4/85 5/9/85 5/18/85
Spud Date Date Reached TD Completion Date
3108' RTD 3070'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 507' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-15-167-22,601
County Russell
SW NE NE Sec 6 Twp 14S Rge 12 East West

4290 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

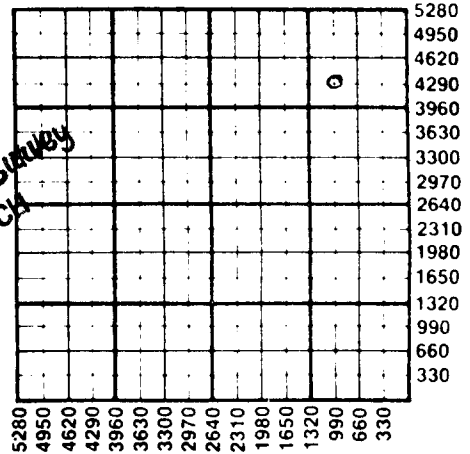
Lease Name Schauf Well # 6

Field Name *Bunker Hill*

Producing Formation *Lansing & Toronte*

Elevation: Ground 1843' 1848' KB

Section Plat



State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # *D23,357*

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 4100' Ft North from Southeast Corner
(Well) 330' Ft West from Southeast Corner of
Sec 5 Twp 14S Rge 13 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the (Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202) within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

SIDE TWO

Operator Name Jerry Driscoll Oil Investments Lease Name Schauf Well # 6

6 Twp. 14S Rge. 12 County Russell

Date of First Production 5-25-85 Producing Method East West Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil <u>40</u> Bbls	Gas MCF	Water <u>10</u> Bbls	Gas-Oil Ratio CFPB	Gravity <u>38</u>
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Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 2907-2940: 30-45-30-45 wk blo
 increasing thru-out
 Rec. 90' Mdy Oil
 IFP: 41-50 IBHP: 367 FFP: 58-66 FBHP: 225

DST #2: 2993-3015: 5-45-30-45 very strong
 blow thru-out
 Rec. GTS final shut in TSTM
 90' Mdy Gsy Oil
 IFP: 32-32 IBHP: 366 FFP: 40-48 FBHP: 358

Name	Top	Bottom
Anhydrite (drillers)	773	806
Topera (samples)	2679	
Heebner	2914	
Toronto	2932	
LANSING	2984	
T.D. (Log)	3070	
T.D. (Rotary)	3108	

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Production Interval
 3003
 3007

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20	507'	60/40 poz	250	3% c.c., 2% gel.
Production	7-7/8"	4-1/2"	10 1/2	3105'	Common	100	10% salt

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3003-3007	250 GAL. HCL	

TUBING RECORD

Size 2 3/8" Set At Packer at NOVE Liner Run Yes No