

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7482
 name Jerry J. Driscoll Oil Investment, Inc.
 address Box 921
 Russell, Kansas 67665
 City/State/Zip

Operator Contact Person Jerry J. Driscoll
 Phone 913-483-2416

Contractor: license # 8241
 name Emphasis Oil Operations

wellsite Geologist Francis Whisler
 Phone 913-483-3020

PURCHASER Clear Creek, Inc. 316-241-6160

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

WWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-14-84 Date 6-19-84 Date Reached TD 6-19-84 Completion Date

3162' Total Depth PBTD

Ant of Surface Pipe Set and Cemented at 515' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

TUBING RECORD size 2 3/8" set at 3150' packer at None

Date of First Production 7-18-84

Producing method

☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Estimated Production Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

30 Bbls

0 MCF

0 Bbls

CFPB

42 degree

Date Commission Expires 12-23-89



KAREN W. GAGE

Form ACO-1 (7-84)

API NO. 15. 167-22,395

County Russell

NE SE NE Sec 6 Twp 14S Rge 12

3630' Ft North from Southeast Corner of Section
 330 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

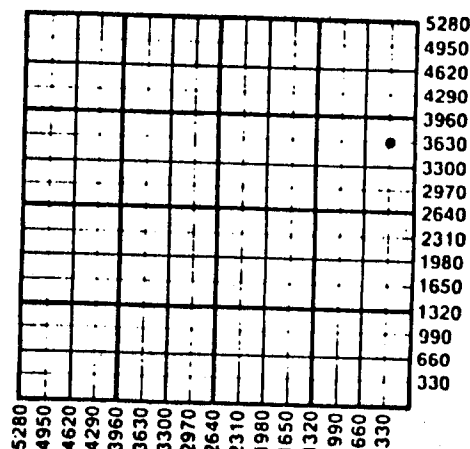
Lease Name Schauf "B" Well# 1

Field Name Rankin & Schauf

Producing Formation Lansing

Elevation: Ground 1841' 1846' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☒ Surface Water 3000' Ft North From Southeast Corner and
 (Stream, Pond etc.) Pond 330 Ft West From Southeast Corner
 Sec Twp Rge ☒ West
 31 13 12

☐ Other (explain) (purchase from city, R.W.D. #)

Disposition of Produced Water: Haul to ☒ Disposal
☐ Repressuring

Docket # Liner Run ☐ Yes ☒ No

SIDE TWO

Operator Name Jerry J. Driscoll Lease Name Schauff B Well# 1 SEC 6 TWP. 14S RGE. 12 ☒ W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Topeka Lime:

2826-2832: Ls: light gray, fine-medium crystalline, fossiliferous, dense, poor fossil porosity, rare vugular porosity, rare oil staining and partial saturation, dead oil flakes in wet sample, no free oil or odor, with black and gray chert.

2845-2870: Ls: white, light gray, chalky to dense, fossiliferous, poor fossil porosity, rare oil staining and saturation, no free oil or odor.

2870-2885: Ls: as described above with an increase in white chalky lime.

Toronto Lime:

2820-2833: Ls: white, light gray, fine crystalline, dolomitic appearance, slight crystalline porosity, fair oil staining and saturation, slight show of free oil, no odor. Included on DST #1.

DST #1: Toronto Lime; 2893-2935; Tool open 30 min. with very weak blow that died in 20 min. Tool shut in 30 min. Tool open 10 min. with no blow, flushed tool, still no blow. Recovery: 15' drilling mud. IFP: 19-21 psi/IBHP: 305 psi. Lansing-Kansas City: 2971-2984: A zone: Ls: cream, light gray, buff, fine-medium crystalline, dense, fossiliferous, no porosity or oil staining. 2989-3010: B zone: Ls: (upper 6') small amount of white, light gray, slightly fossiliferous, fine oolitic porosity scattered pinhole porosity, fair oil staining and saturation, slight show of free oil, no odor. Included on DST #2.

DST #2: B zone: 2981-2999: Tool open 10 min. with very strong blow. Tool shut in 45 min. Tool open 30 min. with very strong blow. Tool shut in 45 min. Recovery: 1420' gas in pipe; 150' heavy mud curd gassy oil: IFP: 16-39 psi/ IBHP: 492 psi/ FFP: 59-69 psi/ FBHP: 472 psi. 3010-3030 C zone: Ls: white, light gray, oolitic, abundant oolitic porosity, scattered oil staining and saturation, show of free oil, very faint odor. 3052-3062: F zone: Ls: light gray, fine crystalline, dense, no porosity or oil staining. With light gray chert. 3064-3073 G zone: Ls: light gray, fine-medium crystalline, dense, rare oolitic porosity, with oil staining and saturation, trace of free oil, no odor. 3073-3080: G zone: Ls: more oolitic porosity as described above, slight show of free oil, no odor, some white chalky lime. 3088-3102: G zone: Ls: abundant oolitic porosity, rare scattered oil staining, partial saturation, slight show of free oil, no odor, increase in white, chalky lime. 3132-3146: H zone: Ls: white, fine to medium crystalline, dense, rare vugular porosity, rare oil staining and saturation, no free oil or odor, with brown and gray chert. 3150-3162: I zone: Ls: white, chalky, with some light gray, oolitic, scattered oolitic porosity, barren, no free oil or odor.

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12.1/4"	8.5/8"		515'	Common	275	2% gel, 3% c
Production	7.7/8"	4.1/2"		3159'	Common	125	10% salt
.....							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	2989-94'			Acid - 250 gal.			2989-94'

Disposition of gas: ☐ vented

☐ sold

☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation

☐ other (specify)

PRODUCTION INTERVAL

☐ Dually Completed.

☐ Commingled