

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6598
name MVRG Oil Operations
address 132 Cindy Drive
Russell, KS 67665
City/State/Zip

Operator Contact Person Marvin E. Mader
Phone 913-483-2911

Contractor: license # 5652
name Mustang Drilling & Exploration, Inc.

Wellsite Geologist Brad. Huthisen
Phone 913-483-6637

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

7-21-84 7-27-84 8-1-84
Spud Date Date Reached TD Completion Date

3515'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 493' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 193 feet depth to surface w/ 275 SX cmt

Wire line log received

TUBING RECORD size 2" set at 3050' packer at

Date of First Production 8-16-1984	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	20 Bbls	— MCF	10 Bbls	CFPB	

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

AUG 29 1984

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify)
☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL

301
3015

API NO. 15 -
County Russell

NE SW NE Sec. 6 Twp. 14s Rge. 12W X West
(location)
3630
1650
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

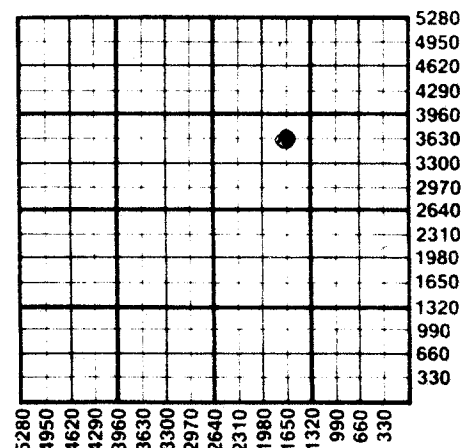
Lease Name Shauf B Well# 1

Field Name Bunker Hill

Producing Formation Lansing Section

Elevation: Ground 1840 KB 1845

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # N/A

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Other (explain) purchased from farmer
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #
Liner Run ☐ Yes ☐ No

SIDE TWO

Operator Name MVRC Oil Operations Lease Name Shauf B Well# 1 SEC 6 TWP. 14s 12w ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

☒ Yes ☐ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description

☐ Log ☒ Sample

Sand, Shale 0 496
 Red Bed, Lime, Shale 496 1155
 Shale, Lime 1155 3060
 Lime, Shale 3060 3350
 Dolomite 3350 3515
 RTD 3515

DST #1 3000-3025

45-30-45-30

BW: fair to good

Rec 60' of gas 15' oil spkd gassy mud 60' slight
 oil/gas cut mud 60' very heavy oil/gas cut
 and 1 good show of free oil 60' gas 25' oil
 15' mud Pres: BHP (127-117)

FP (53-53) (63-63)

HSN (1618-1596)

DST #2 3030-3060

45-30-45-30

BW: fair to good

Rec 30' of gas 25' slight oil/gas cut
 watery mud 30' muddy water/scum
 of oil

120' muddy water

Pres: BHP (768-757)

FP (63-74 x 85-95)

HSN (1628-1598)

Name	Top	Bottom
Anhydrite	770	
Topeka	2088	2843
Heebner	2921	2939
Toronto	2946	2953
Douglas	2954	2991
Kansing	2992	3274
conglomerate	3327	3363
Arbuckle	3364	3500 RTD

RECEIVED
 JUN 24 1984
 CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"		493'	60/40 poz	250	2% gel, 3% cc
Production	7 7/8"	5 1/2"		3422'	surefill	150	
					50/50 poz	125	4% gel

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

9 Holes 3011 - 3015	500 gal. of 15.8% HCl retreated with 2000 gal. of 15.8%	3011 - 3015