

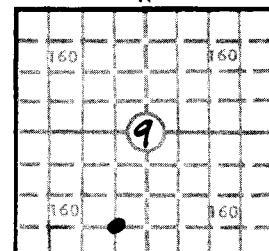
15-167-21257

State Geological Survey

WICHITA BRANCH
KANSAS DRILLERS LOGS. 9 T. 14 R. 12 ^R_W

Loc. SE SW

County Russell

640 Acres
N

Locate well correctly

1823'

Elev.: Gr.

1823'

DF 1825' KB 1828'

API No. 15 — 167 — 21,257
County Number

Operator

Davies & Co., Inc.

Address

1304 Philtower Bldg. Tulsa, Okla 74103

Well No. Lease Name

#1-9

Lytle G. Cross

Cottage Location

660 feet from DEX (S) line

1980 feet from DEX (W) line

Principal Contractor

B & B Drilling, Inc.

Geologist

J. R. Green

End Date

December 17, 1978

Total Depth

2465'

P.B.T.D.

Date Completed

December 21, 1978

Oil Purchaser

None - Well was Plugged.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|--------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 $\frac{1}{4}$ " | 8-5/8" | 28# | 332 | Common | 180 | 3% CC & 2% Gel. |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |
| | |

INITIAL PRODUCTION

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) |
|--------------------------|---|
| Well was PLUGGED. | |

| Rate of production per 24 hours | Oil bbls. | Gas MCF | Water bbls. | Gas-oil ratio | CFPB |
|---------------------------------|-----------|---------|-------------|---------------|------|
| | | | | | |

| Disposition of gas (vented, used on lease or sold) | Producing interval(s) |
|--|-----------------------|
| | (Dry Hole) |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Davies & Company, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

| | | |
|----------|----------------|----------|
| Well No. | Lease Name | DRY HOLE |
| 1-9 | Lytle G. CROSS | |

| | | | | |
|-----|------|------|----|------------------|
| S 9 | T 14 | R 12 | EX | Center SE/4 SW/4 |
|-----|------|------|----|------------------|

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-------|--------|----------------------|-------|
| Shale and shells | 0 | 738 | | |
| Anhydrite | 738 | 770 | | |
| Shale | 770 | 1635 | | |
| Shale and lime | 1635 | 2445 | | |
| Lime | 2445 | 2465 | | |
| Rotary Total Depth | 2465 | | | |
| | | | 1828' T.B. Elevation | |
| FORMATION | DEPTH | | | |
| Herrington | 1496 | | | |
| Krider | 1538 | | | |
| Winfield | 1586 | | | |
| Towanda | 1656 | | | |
| Ft. Riley | 1698 | | | |
| Grand Haven | 2301 | | | |
| Tarkio | 2375 | | | |
| Tarkio-Elmont | 2436 | | | |
| Total Depth | 2465 | | | |

DRILL STEM TESTS

#1 1st & 2nd Tarkio Sands
2307 - 2375'

#2 3rd Tarkio Sand
2384 - 2445'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received


 David C. Davies Signature
 President

Title

February 1, 1979

Date