

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5184 EXPIRATION DATE 6-30-83

OPERATOR Shields Oil Producers, Inc. API NO. 15-167-22.013

ADDRESS Shields Bldg. COUNTY Russell

Russell, Kansas 67665 FIELD Beisel

\*\* CONTACT PERSON M. L. Ratts PROD. FORMATION Kansas City  
PHONE 913-483-3141

PURCHASER Mobil Oil Corp. LEASE Beisel "A"

ADDRESS P.O. Box 900 WELL NO. 3  
Dallas, Texas 75221

DRILLING Shields Drilg. Co., Inc. #5655 WELL LOCATION SW SW NE  
CONTRACTOR

ADDRESS Shields Bldg. 330 Ft. from South Line and  
Russell, Kansas 67665 330 Ft. from West Line of

the NE (Qtr.) SEC 15 TWP 14 RGE 12

PLUGGING  
CONTRACTOR  
ADDRESS

## WELL PLAT

(Office Use Only)

KCC  
KGSSWD/REP  
PLG.


TOTAL DEPTH 3300 PBTD 3030

SPUD DATE 10-12-82 DATE COMPLETED 11-6-82

EV: GR 1787 DF 1789 KB 1792

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE 86,468C

Amount of surface pipe set and cemented 668 DV Tool Used? No.

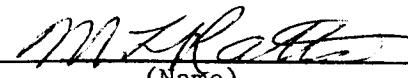
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: M. L. Ratts, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

  
(Name)

W.L. - 101 - 21

SIDE TWO

OPERATOR Shields Oil Producers, Inc. EASE Beisel A SEC. 15 TWP. 14 RGE. 12

FILL IN WELL LOG AS REQUIRED: Well #3

ACO-1 WELL HISTORY

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
D.S.T. #1 2910-2965 Times 30-30-30-30 Rec. 65' Mud			Anhydrite	661
I.F.P. -44#			Topeka Lm	2582
I.S.I.P. -771#			Heebner Sh	2822
F.F.P. -77#			Toronto Lm	2842
F.S.I.P. -706#			L-KC Lm	2906
D.S.T. #2 2978-3020 Times 30-30-30-30 Rec. 60' Gas, 210' V.S.O. & GC Mdy Wtr 180' Mdy Wtr.			Base KC	3178
I.F.P. -44#			Conglomerate	3244
I.S.I.P. -782#			R-Arb Dol	3270
F.F.P. -188#				
F.S.I.P. -782#				
D.S.T. #3 3068-3140 Times 30-30-30-30 Rec. 70' SQCM 120' VSOC Mdy Wtr.				
I.F.P. -33#				
I.S.I.P. -936#				
F.F.P. -77#				
F.S.I.P. -925#				

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
500 gal 15% & 1,500 gal 28%		3134-3136	
500 gal 15% & 1,500 gal 28%		3076-3080	
500 gal 15% & 1,500 gal 28%		3013-3016	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
11-19-82	Pumping		
RATE OF PRODUCTION PER 24 HOURS	Oil 15 bbls.	Gas None MCF	Water 93 % 200 bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 3013-3016		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD ((New) or (Used))							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	668	Quickset	350	
Production	7 7/8	4 1/2	9 1/2	3183	Common	100	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					
TUBING RECORD			4	1/2" Jet	3013-3016
Size	Setting depth	Packer set at			
2" EUE	3027	None			