

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

15-14-12W

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5184 EXPIRATION DATE 6-30-83  
 OPERATOR Shields Oil Producers, Inc. API NO. 15-167-22,051  
 ADDRESS Shields Bldg. COUNTY Russell  
 Russell, Kansas 67665 FIELD Beisel  
 \*\* CONTACT PERSON M. L. Ratts PROD. FORMATION K.C.  
 PHONE 913-483-3141  
 PURCHASER Mobil Oil Corp. LEASE Beisel "A"  
 ADDRESS P.O. Box 900 WELL NO. 4  
 Dallas, Texas 75221 WELL LOCATION NW SE NW  
 DRILLING Shields Drilg., Co., Inc. #5655 330 Ft. from North Line and  
 CONTRACTOR Shields Bldg. 330 Ft. from West Line of  
 ADDRESS Russell, Kansas 67665 the NW (Qtr.) SEC 15 TWP 14 RGE 12 W

PLUGGING  
 CONTRACTOR  
 ADDRESS

TOTAL DEPTH 3300 PBTD 3035

SPUD DATE 12-13-82 DATE COMPLETED 12-31-82

ELEV: GR 1793 DF 1795 KB 1798

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
 USED TO DISPOSE OF WATER FROM THIS LEASE 86,468-C

Amount of surface pipe set and cemented 678 DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. L. Ratts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

M. L. Ratts  
(Name)

WELL PLAT			
X			
	15		

(Office Use Only)  
 KCC  
 KGS  
 SWD/REP  
 PLG.

W.L. - 41 - 21

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Shields Oil Producers, Inc. LEASE Beisel "A" SEC. 15 TWP. 14 RGE. 12W

FILL IN WELL LOG AS REQUIRED: Well #4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Dresser-Atlas G/N log			Anhydrite	671
D.S.T. #1 2982-3020 Times: 30-30-30-30			Topeka Lm.	2550
Rec. 480' Gas; 90' SOCM; 30' SOCW and			Heebner Sh.	2826
240' Wtr.			Toronto Lm.	2845
I.F.P. - 79#			Douglas Sh.	2860
I.S.I.P. - 734#			L-KC Lm.	2910
F.F.P. - 181#			Cong. Sd.	3232
F.S.I.P. - 723#			Cong. Cht.	3268
D.S.T. #2 3055-3150 Times: 30-30-15-0				
Rec. 5' OCM and 120' Mdy Wtr.				
I.F.P. - 68#				
I.S.I.P. - 622#				
F.F.P. - 170#				
F.S.I.P. - Not taken				
D.S.T. #3 3228-3253 Times: 10 Min.				
Rec. 5' OCM				
No Press. recorded				

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated				
1000 - 15%	3006-3010				
Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
1-22-83	Pumping				
RATE OF PRODUCTION PER 24 HOURS	Oil 20 bbis.	Gas None	Water MCF 66	% 40 bbis.	Gas-oil ratio CFPB 32
Disposition of gas (vented, used on lease or sold)	Perforations 3006-3010				

Report of all strings set — surface, intermediate, production, etc. Casing Record (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	678	Quick-set	325	
Production	7 7/8	4 1/2	9 1/2	3055	Common	100	

## LINER RECORD

## PERFORATION RECORD

Top, ft. None	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

## TUBING RECORD

4

3006

3010

Size 2" EUE	Setting depth 3030	Packer set at None		