

State Geological Survey
WICHITA BRANCH

15-14-12W
NW SW NE

P/

Print
TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5184 EXPIRATION DATE 6-30-84

OPERATOR Shields Oil Producers, Inc. API NO. 15-167-22,191

ADDRESS Shields Bldg. COUNTY Russell

Russell, Kansas 67665 FIELD Beisel

** CONTACT PERSON M. L. Ratts PROD. FORMATION Kansas City
PHONE 913-483-3141

PURCHASER Mobil Oil Corp. LEASE Beisel "A"

ADDRESS P.O. Box 900 WELL NO. 5
Dallas, Texas 75221

DRILLING Shields Drilg., Co., Inc. #5655 WELL LOCATION NW SW NE

CONTRACTOR Shields Bldg. 1650 Ft. from North Line and

ADDRESS Russell, Kansas 67665 2310 Ft. from East Line of (E)
(E) the NE (Qtr.) SEC 15 TWP 14 RGE 12 (W).

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR KCC

ADDRESS KGS

TOTAL DEPTH 3290 PBTD 3212 SWD/REP

SPUD DATE 8-15-83 DATE COMPLETED 9-3-83 PLG.

ELEV: GR 1793 DF 1795 KB 1798

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE 86,468 C

Amount of surface pipe set and cemented 681 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. L. Ratts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

M. L. Ratts
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of August 1983

SIDE TWO

ACO-1 WELL HISTORY (X)

(W)

OPERATOR Shields Oil Producers, Inc. LEASE Beisel "A" SEC. 15 TWP. 14 RGE. 12
FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
D.S.T. #1 2927-2960 Times: 15-45-45-45 Rec. 200' SO & GC Mdy Wtr.			Anhydrite	671
I.F.P. - 33# to 50# I.S.I.P. - 858# F.F.P. - 66# to 100# F.S.I.P. - 850#			Topeka Lm	2586
D.S.T. #5 2985-3022 Times 15-45 Rec. 10' Wty Mud			Heebner Sh	2827
F.P. - 25# to 25# B.H.P. - 501#			Toronto Lm	2845
D.S.T. #3 3072-3158 Times: 15-45-45-45 Rec. 180 Gas, 120' O & GC Mud, 300' HO & GCM, 120' Mdy Gsy Oil			Douglas Sh	2860
I.F.P. - 66# to 133# I.S.I.P. - 975# F.F.P. - 158# to 275# F.S.I.P. - 925#			L-KC Lm	2908
			Base KC	3188
			Conglomerate	3243
			Arbuckle Dol	3280

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated			
500 gal 15% & 1500 gal 28%		3082-3086			
500 gal 15% & 1500 gal 28%		3104-3108			
500 gal 15% & 1500 gal 28%		3138-3142			
Date of first production 9-19-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 36.8			
Estimated Production - I.P. 25	Oil bbis.	Gas MCF	Water % Trace	Gas-oil ratio bbis.	CFPB
Disposition of gas (vented, used on lease or sold) Used on Lease		Perforations 3082-3			

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	681	Quickset	350	
Production	7 7/8	4 1/2	10 1/2	3248	Common	125	

LINER RECORD

PERFORATION RECORD

Top, ft. None	Bottom, ft.	Sacks cement	Shots per ft. 2	Size & type 1/2 Jet	Depth interval 3082-3086
TUBING RECORD			2	1/2 Jet	3104-3108
Size 2" EUE	Setting depth 3198	Packer set at None	4	1/2 Jet	3138-314