

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Shields Oil Producers, Inc. Lease Name Beisel "A" Well# 6 SEC 15 TWP. 14 RGE. 12 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☒ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

	Name	Top	Bottom
D.S.T. #1 2928-2969 Times: 30-30-30-30 Rec. 70' Wty Mud	Anhydrite	688	N.A.
I.H.P. - 1636#; I.F.P. - 48# to 65#; I.S.I.P. - 746# Static	Topeka Lm	2598	2840
F.F.P. - 57# to 73#; F.S.I.P. - 706# Rising	Heebner Sh	2840	2844
D.S.T. #2 2990-3029 Times: 30-30-30-30 Rec. 65' Wty Mud	Toronto Lm	2861	2875
I.H.P. - 1602#; I.F.P. - 32# to 48#; I.S.I.P. - 520# Rising	Douglas Sh	2875	325
F.F.P. - 40# to 57#; F.S.I.P. 504# Rising; F.H.P. - 1594#	L-KC Lm	2925	3200
D.S.T. #3 3086-3160 Times: 30-30-30-30 Rec. 120' Mdy Wtr	Cong. Sand	3244	3266
I.H.P. - 1702#; I.F.P. - 73# to 97#; I.S.I.P. - 763# Rising	Cong. Chert	3266	3330
F.F.P. - 89# to 114#; F.S.I.P. - 706# Rising; F.H.P. - 1691#	Arbuckle Dol	3330	T.D.
D.S.T. #4 3234-3250 Times: 30-30-30-30 Rec. 10' Mud			
I.H.P. - 1826#; All Press. - 24# F.H.P. - 1806#			
D.S.T. #5 3252-3255 Times: 30-30-30-30 Rec. 60' Gsy Mdy			
Oil and 60' H.O.C.M. I.H.P. - 1859#; I.F.P. - 40# to 57#;			
I.S.I.P. - 900# Rising; F.F.P. - 48# to 65#; F.S.I.P. - 807# Rising; F.H.P. - 1841#			

TUBING RECORD size 2" EUE set at 3308 packer at None		Liner Run ☐ Yes ☒ No	
Date of First Production - 6-15-84	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	20 Bbls	None MCF	200 Bbls
		Gas-Oil Ratio	Gravity 29
		CFPB	

Disposition of gas: ☐ vented ☐ sold ☐ used on lease

METHOD OF COMPLETION ☐ open hole ☒ perforation ☐ other (specify)

PRODUCTION INTERVAL 3257-3260

☐ Dually Completed. ☐ Commingled

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	24	695	Quickset	350	
Production	7 7/8	5 1/2	14	3328	Common	125	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
4	3257-3260			500 gal 15% s. & 4,000 gal Jel w/2500# sd		3257-3260	