

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5184
Name Shields Oil Producers, Inc.
Address Shields Bldg.
City/State/Zip Russell, Kansas 67665

Purchaser Mobil Oil Corp.
Box 900 Dallas, TX 75221

Operator Contact Person M. L. Ratts
Phone 913-483-3141

Contractor: License # 5655
Name Shields Drilling Co., Inc.

Wellsite Geologist David Shumaker
Phone 913-483-5519

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-30-85 7-7-85 7-23-85
Spud Date Date Reached TD Completion Date

3278
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 695 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-167-22,582

County Russell

S/2 NW NW Sec 15 Twp 14 Rge 12 ☐ East ☒ West

4290 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

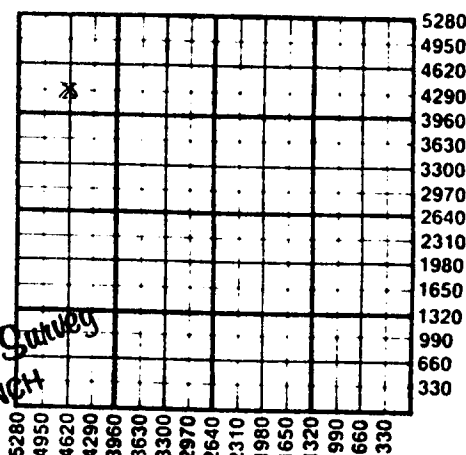
Lease Name Beisel "A" Well # 8

Field Name Beisel

Producing Formation Arbuckle

Elevation: Ground 1803 KB 1808

Section Plat



AUG 12 1985

State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # D-23,757 ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # Not Applicable

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) Farm Pond
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Shields Oil Producers, Inc. Lease Name Beisel "A" Well # 8

Sec. 15 Twp. 14 Rge. 12 ☐ East ☒ West County Russell

Date of First Production 8-7-85 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	25 Bbls	None MCF	100 Bbls	CFPB	31

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Corres Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

D.S.T. #1 2934-2970 Times: 30-30-5 Rec. 20' Mud
 I.H.P. - 1599#; I.F.P. - 25# to 25#; S.I.P. - 443#;
 F.H.P. - 1584#

D.S.T. #2 2990-3030 Times: 45-45-30-45 Rec. 390'
 SOC Mdy Wtr. I.H.P. - 1640#; I.F.P. - 33# to 133#;
 I.S.I.P. - 584#; F.F.P. - 158# to 209#; F.S.I.P. -
 576#; F.H.P. - 1621

D.S.T. #3 3079-3165 Times: 45-45-45-45 Rec. 150' Gas;
 330' Gsy OCM I.H.P. - 1774#; I.F.P. - 75# to 142#;
 I.S.I.P. - 808#; F.F.P. - 158# to 200#; F.S.I.P. -
 784#; F.H.P. - 1757#

D.S.T. #4 3270-3275 Times: 45-45-45-45 Rec. 80' Mdy
 Oil I.H.P. - 1807#; I.F.P. - 5# to 10#; I.S.I.P. -
 308#; F.F.P. - 16# to 16#; F.S.I.P. - 717#; F.H.P. -
 1791#

Name	Top	Bottom
Anhydrite	688	722
Topeka Lm	2597	2834
Heebner Sh	2834	2838
Toronto Lm	2854	2868
Douglas Sh	2868	2918
L-KC Lm	2918	3192
Conglomerate	3247	3267
Arbuckle Dol	3267	RTD

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☒ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify).....

CASTING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	695	Quickset	350	
Production	7 7/8	5 1/2	14	3270	Common	125	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
None	1500-15%	3275
	500-15%	3278

TUBING RECORD Size 2 1/2 Set At 3272 Packer atLiner Run ☐ Yes ☒ No