

Operator Name Shields Oil Producers, Inc. Lease Name Beisel "A" Well # 9

Sec. 15 Twp. 14 Rge. 12  East  West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

D.S.T. #5 3138'-3170' Times: 30-45 Rec. 15' Mud  
 I.H.P. - 1700#; I.F.P. - 53# to 53#; I.S.I.P. - 311#  
 F.H.P. - 1700'

D.S.T. #6 3248-3280 Times: 15-45-45-45 Rec. 30'  
 of Mud and 120' Mdy Wtr. I.H.P. - 1763#; I.F.P. -  
 118# to 118#; I.S.I.P. - 525#; F.F.P. - 128# to  
 139#; F.S.I.P. - 268#; F.H.P. - 1763#.

D.S.T. #7 3300-3305 Times: 30-45-60-45 Rec. 190'  
 Water cut oil. I.H.P. - 1817#; I.F.P. - 42# to 53#;  
 I.S.I.P. - 1070#; F.F.P. - 64# to 85#; F.S.I.P. -  
 1070#; F.H.P. - 1817#.

25 1985

State Geological Survey  
 WICHITA BRANCH

Date of First Production 6-19-85	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil 20 Bbls	Gas None MCF	Water 75 Bbls	Gas-Oil Ratio CFPB	Gravity 32

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 3300-3305  
 Used on Lease  Dually Completed .....  
 Commingled

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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