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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5184
Name Shields Oil Producers, Inc.
Address Shields Bldg.
City/State/Zip Russell, Kansas 67665

Purchaser: None

Operator Contact Person M. L. Ratts
Phone 913-483-3141

Contractor: License # 5655
Name Shields Drlg. Co., Inc.

Wellsite Geologist M. L. Ratts
Phone 913-483-3141

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

Spud Date 11-6-84 Date Reached TD 11-13-84 Completion Date 1-17-85
Total Depth 3503 PBDT

Amount of Surface Pipe Set and Cemented at 661 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-167-22-507

County Russell

NW NE SW Sec. 15 Twp. 14 Rge. 12 East West

2310 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

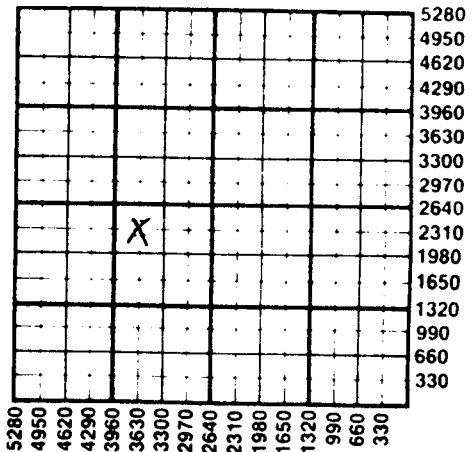
Lease Name Beisel "B" Well # 6

Field Name Beisel

Producing Formation None

Elevation: Ground 1783 KB 1788

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # Not Applicable

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Farm Pond (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

PI

Operator Name Shields Oil Producers, Inc. Lease Name Beisel "B" Well # 6

Sec. 15 Twp. 14 Rge. 12 East West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

T. #1 2908-2950 Times: 30-30-30-30 Rec. 65'
 M. H.P. 1552#-1537#; F.P. - 48# to 57# and
 65#; S.I.P. - 593#-529#
 T. #2 2960-3020 Times: 30-30-30-30 Rec. 900' Gas
 180' O & GCWM H.P. - 1652#-1637#; F.P. - 73# to
 and 97# to 105#; S.I.P. - 301#-293#
 #3 3070-3150 Times: 30-30-30-30 Rec. 130' SO &
 H.P. - 1701#-1698#; F.P. - 81# to 97# and 105# to
 #, S.I.P. - 827#-795#

Name	Top	Bottom
Anhydrite	658	
Heebner Sh	2820	2824
Toronto Lm	2840	2854
Douglas Sh	2854	2904
L-KC Lm	2904	3180
Conglomerate	3240	3268
Arbuckle Dol	3268	3503

Onto Lm - Ls, buff, M-xln, chky p dev, sl stn.
 glas Sh - Vari-colored shs, pyrite, some vf gr sd
 .C. Lm - Ls, wht-lt gry, f-xln-dns, ool, ooc, small show oil, several stns
 uckle - Dol, wht-tan, f-c xln, sucrosic, residual stn, no F.O., f g por

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	661	Quickset	325	None
Production	7 7/8	5 1/2	14	3332	Common	250	None

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	None	6,000 gal. - 15%	3503

TUBING RECORD

Size 2 1/2 Set At 3310 Packer at None Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....