

15-14-12W

ACO-1 WELL HISTORY

TYPE

AFFIDAVIT OF COMPLETION FORM
State Geological Survey

P1

SIDE ONE

WICHITA, BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #

EXPIRATION DATE

OPERATOR

WOODMAN & IANNITTI OIL CO.

API NO. 15-167-21,940

ADDRESS

1008 Douglas Building

COUNTY Russell

Wichita, Kansas 67202

FIELD Beissel

** CONTACT PERSON

K.T. Woodman

PROD. FORMATION

PHONE (316)-265-7650

PURCHASER

Cities Service Company

LEASE Beissel

ADDRESS

P.O. Box 300

WELL NO. 6

Tulsa, Oklahoma 74102

WELL LOCATION 50'W C SE SE SE

DRILLING

Woodman & Iannitti Drilling Co.

380 Ft. from East Line and

CONTRACTOR

1008 Douglas Building

330 Ft. from South Line of

ADDRESS

Wichita, Kansas 67202

the SE (Qtr.) SEC 15 TWP 14 RGE 12W.

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP
PLG.

TOTAL DEPTH 3247 PBTD

SPUD DATE 6-12-82 DATE COMPLETED 7-7-82

ELEV: GR 1768 DF KB 1773

DRILLED WITH 000000 (ROTARY) 000000 TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE C-4196

Amount of surface pipe set and cemented 642' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

K.T. Woodman

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K.T. Woodman

WSI-41-21

SIDE TWO

OPERATOR Woodman & IannittiLEASE Beisel #6ACO-1 WELL HISTORY
SEC. 15 TWP. 14 RGE. 12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	550	No Logs run.	
Shale	550	640		
Anhydrite	640	650		
Anhydrite	650	675		
Shale & Sand	673	890		
Shale & Lime	890	1455		
Lime & Shale	1455	1810		
Lime & Shale	1810	2080		
Shale	2080	2280		
Lime & Shale	2280	2550		
Lime & Shale	2550	2800		
Shale & Lime	2800	2955		
Lime	2955	3100		
Lime	3100	3242		
R.T.D.	3242			
T.D.	3247			
No DST's				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
200 gallons M.C.A. 15%		3233'	
200 gallons M.C.A.		3247'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
7-21-82		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil 7 bbls.	Gas MCF	Water % 80 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB	
Perforations			

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	649'	Common	275	3% CC, 2% GEL
Production	7-7/8"	5-1/2"	14#	3240	Common	125	10% Salt

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at		