

15-14-1200

ACO-1 WELL HISTORY

Compt. _____

TYPE

AFFIDAVIT OF COMPLETION FORM

SIDE ONE

State Geological Survey

(Rules 82-3-130 and 82-3-107)

WICHITA BRANCH
This form shall be filed with the Kansas Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas 67202, within ninety (90) days after the
completion of a well, regardless of how the well was completed.FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS
REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log,
gamma ray neutron log etc.)***Check here if NO logs were run X _____.PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION
LATER BECOMES AVAILABLE, SUBMIT BY LETTER.LICENSE # 6588 EXPIRATION DATE _____OPERATOR Woodman & Iannitti Oil Company API NO. 15-167-22,094ADDRESS 1008 Douglas Building COUNTY RussellWichita, Kansas 67202 FIELD Beisel** CONTACT PERSON K.T. Woodman PROD. FORMATION _____
PHONE 265-7650PURCHASER Cities Service Oil Company LEASE BeiselADDRESS Box 300 WELL NO. 7Tulsa, Oklahoma 74102 WELL LOCATION C W/2 SEDRILLING Woodman & Iannitti Drilling Company 1320 Ft. from North Line andCONTRACTOR 1008 Douglas Building 660 Ft. from West Line of the SE (Qtr.) SEC 15 TWP 14 RGE 12 (WWichita, Kansas 67202PLUGGING WELL PLAT (Office Use Only)CONTRACTOR KCC ADDRESS KGS SWD/REP PLG. NGPA

TOTAL DEPTH <u>3264'</u>	PBTD <u> </u>
SPUD DATE <u>4-13-83</u>	DATE COMPLETED <u>4-19-83</u>
ELEV: GR <u>1776</u>	DF <u> </u>
DRILLED WITH <u>(ROTARY)</u>	TOOLS. <u>(AIR)</u>
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE <u>C-4186</u> <u>48,068-C</u>	

Amount of surface pipe set and cemented 669' DV Tool Used? _____.TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas,
Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-
completion _____ Other completion _____ NGPA filing _____ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

K.T. Woodman, being of lawful age, hereby certifies
that:

SIDE TWO

OPERATOR Woodman & Iannitti Oil Co. LEASE BeiselACO-1 WELL HISTORY XXI

SEC. 15 TWP. 14 RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 7SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Anhydrite	646-88 (+1132)
Check if samples sent to Geological Survey			Topeka Lm	2575 (- 794)
Surface Soil	0	15	Heeb Sh.	2819 (-1038)
Post Rock	15	30	Tor. Lm.	2836 (-1055)
Shale	30	70	Doug. Sh.	2852 (-1071)
Shale	70	635	Lan. K.C.	2905 (-1124)
Shale	635	649	Base of K.C.	3174 (-1393)
Anhydrite	649	667	Congl.	3231 (-1450)
Anhydrite	667	688	Arbuckle	3260 (-1479)
Shale	688	1280		
Shale	1280	1625		
Shale & Lime	1625	1940		
Lime	1940	2230		
Lime & Shale	2230	2470		
Lime & Shale	2470	2675		
Lime	2675	2780		
Lime & Shale	2780	2935		
Lime	2935	3060		
Lime	3060	3165		
Lime	3165	3257		
Lime	3257	3264		
DST #1--3230-3264': 15-45-45-45 with good blow throughout test. Rec. 30' of oil cut mud, 60' of heavily oil cut mud, 60' of muddy oil. IFP 127-136, IBHP 1118, FFP 136-145, FBHP 1091.				

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity
5-17-83				
Estimated Production -I.P.	Oil 25 bbls.	Gas	Water % MCF	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)				Perforations

Report of all strings set — surface, intermediate, production, etc. Casing Record (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	669'	Common	300	
Production	7-7/8"	5-1/2"	14#	3263'	Common	100	10% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD