

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas <sup>State Geological Survey</sup> ~~Corporation~~ Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6588 EXPIRATION DATE \_\_\_\_\_

OPERATOR Woodman & Iannitti Oil Company API NO. 15-167-22,094

ADDRESS 1008 Douglas Building COUNTY Russell

Wichita, Kansas 67202 FIELD Beisel

\*\* CONTACT PERSON K.T. Woodman PROD. FORMATION \_\_\_\_\_  
PHONE 265-7650

PURCHASER Cities Service Oil Company LEASE Beisel

ADDRESS Box 300 WELL NO. 7

Tulsa, Oklahoma 74102 WELL LOCATION C W/2 SE

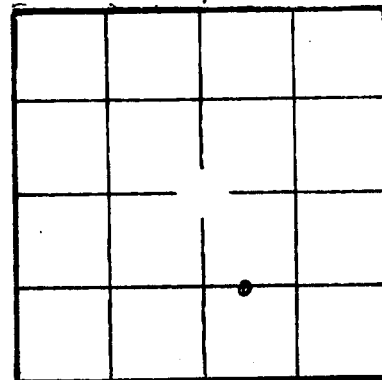
DRILLING Woodman & Iannitti Drilling Company 1320 Ft. from North Line and

CONTRACTOR 1008 Douglas Building 660 Ft. from West Line of  
ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 15 TWP 14 RGE 12 (W

PLUGGING \_\_\_\_\_  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

## WELL PLAT

(Office Use Only)



KCC \_\_\_\_\_

KGS ☒

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 3264' PBDT \_\_\_\_\_

SPUD DATE 4-13-83 DATE COMPLETED 4-19-83

ELEV: GR 1776 DF \_\_\_\_\_ KB 1781

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING C-4196

USED TO DISPOSE OF WATER FROM THIS LEASE 48,068-C.

Amount of surface pipe set and cemented 669' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

K.T. Woodman, being of lawful age, hereby certifies that:

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Woodman &amp; Iannitti Oil Co. LEASE Beisel

SEC. 15 TWP. 14 RGE. 12 (W)

## FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 7

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Surface Soil	0	15	Anhydrite	646-88 (+1132)
Post Rock	15	30	Topeka Lm	2575 (-794)
Shale	30	70	Heeb Sh.	2819 (-1038)
Shale	70	635	Tor. Lm.	2836 (-1055)
Shale	635	649	Doug. Sh.	2852 (-1071)
Anhydrite	649	667	Lan. K.C.	2905 (-1124)
Anhydrite	667	688	Base of K.C.	3174 (-1393)
Shale	688	1280	Congl.	3231 (-1450)
Shale	1280	1625	Arbuckle	3260 (-1479)
Shale & Lime	1625	1940		
Lime	1940	2230		
Lime & Shale	2230	2470		
Lime & Shale	2470	2675		
Lime	2675	2780		
Lime & Shale	2780	2935		
Lime	2935	3060		
Lime	3060	3165		
Lime	3165	3257		
Lime	3257	3264		
DST #1--3230-3264': 15-45-45-45 with good blow throughout test. Rec. 30' of oil cut mud, 60' of heavily oil cut mud, 60' of muddy oil. IFP 127-136, IBHP 1118, FFP 136-145, FBHP 1091.				

Date of first production

5-17-83

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated

Production -I.P.

25

bbls.

Gas

MCF

Water

%

Gas-oil ratio

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

## Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	669'	Common	300	
Production	7-7/8"	5-1/2"	14#	3263'	Common	100	10% Salt

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

## TUBING RECORD

Size	Setting depth	Packer set at			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD