

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5184
Name Shields Oil Producers, Inc.
Address Shields Bldg.
City/State/Zip Russell, Kansas 67665

Purchaser Mobil Oil Corp.
Box 900, Dallas, TX 75221

Operator Contact Person M. L. Ratts
Phone 913-483-3141

Contractor: License # 5655
Name Shields Drlg. Co., Inc.

Wellsite Geologist Francis Whisler
Phone 913-483-3020

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

8-12-85 8-19-85 9-17-85
Spud Date Date Reached TD Completion Date

3313 3200
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 702 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-167-22,647

County Russell

N/2 NW NE Sec. 15 Twp. 14 Rge. 12 ☐ East ☒ West

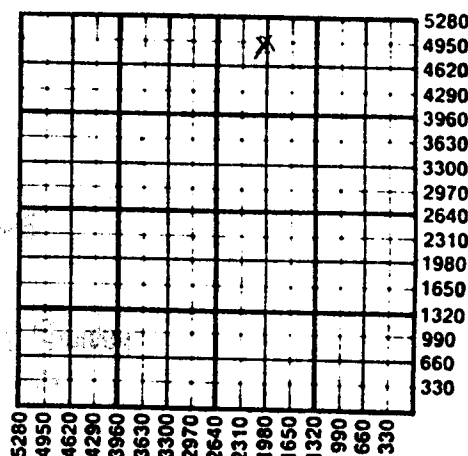
4950 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Beisel "A" Well # 10

Field Name Beisel

Producing Formation Kansas City

Elevation: Ground 1818 KB 1823
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal ☐ Repressuring
Docket # D-23,757

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # Not Applicable

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) Farm Pond
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Shields Oil Producers, Inc. Lease Name Beisel "A" Well # 10Sec. 15 Twp. 14 Rge. 12 ☐ East ☒ West County Russell

Date of First Production 9-27-85	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....				
Estimated Production Per 24 Hours	Oil 25 Bbls	Gas None MCF	Water 25 Bbls	Gas-Oil Ratio CFPB	Gravity 36.8

Drill Stem Tests Taken ☒ Yes ☐ NoSamples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ No

D.S.T. #1 3015-3053 Times: 15-45-45-45 Rec. 550'
wtr. I.H.P. - 1656#; I.F.P. - 92#-108#; I.S.I.P. - 804#; F.F.P. - 191#-287#; F.S.I.P. - 771#; F.H.P. - 1650#.

D.S.T. #2 3110-3145 Times: 30-45-5 Rec. 15' Mud
I.H.P. - 1717#; I.F.P. - 54#-57#; I.S.I.P. - 667#;
F.F.P. - 80#-80#; F.H.P. - 1677#.

D.S.T. #3 3150-3175 Times: 30-45-5 Rec. 10' Mud
I.H.P. - 1743#; I.F.P. - 50#-50#; I.S.I.P. - 264#;
F.F.P. - 59#-59#; F.H.P. - 1717#.

D.S.T. #4 3259-3313 Times: 30-45-60-45 Rec. 190'
Mdy Oil I.H.P. - 1827#; I.F.P. - 75#-81#; I.S.I.P. - 1033#; F.F.P. - 116#-138#; F.S.I.P. - 964#; F.H.P. - 1787#.

Formation Description

☐ Log ☒ Sample

Name	Top	Bottom
Anhydrite	692	728
Topeka Lm	2613	2852
Heebner Sh	2852	2856
Toronto Lm	2871	2885
Douglas Sh	2885	2935
L-KC Lm	2935	3210
Conglomerate	3266	3307
Arbuckle Dol	3307	RTD

METHOD OF COMPLETION

Production Interval

☐ Open Hole ☒ Perforation☐ Other (Specify)

3127-3130

☐ Dually Completed

3164-3167

CASING RECORD

☒ New☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	702	Quickset	250	
Production	7 7/8	5 1/2	14	3309	Common	100	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open hole	3309-3313	1500 gal - 15%	3313
2	3127-30 & 3164-67	8000 gal - 15%	3167

TUBING RECORD

Size 2"

Set At 3195

Packer at No

Liner Run

☐ Yes☒ No