

15-14-12W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5184 EXPIRATION DATE 6-30-83

OPERATOR Shields Oil Producers, Inc. API NO. 15-167-21,928

ADDRESS Shields Bldg. COUNTY Russell

Russell, Kansas 67665 FIELD Beisel

** CONTACT PERSON M. L. Ratts PROD. FORMATION Arbuckle

PHONE 913-483-3141

PURCHASER Mobil Oil Corp. LEASE Beisel "B"

ADDRESS P.O. Box 900 WELL NO. 1

Dallas, Texas 75221 WELL LOCATION NE NE SW

DRILLING Shields Drlg., Co., Inc. 330 Ft. from East Line and

CONTRACTOR 330 Ft. from West Line of

ADDRESS Shields Bldg. the SW (Qtr.) SEC 15 TWP 14 RGE 12

Russell, Kansas

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3272 PBT

SPUD DATE 5-27-82 DATE COMPLETED 7-26-82

ELEV: GR 1783 DF 1785 KB 1788

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE 86,468C

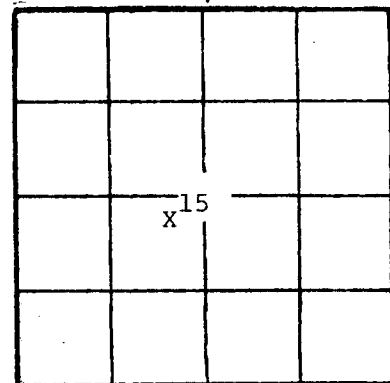
Amount of surface pipe set and cemented 294 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC ☒
KGS ☒

SWD/REP
PLG.

A F F I D A V I T					
Date of first production 7-26-82		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil 25 bbls.	Gas None MCF	Water 20 %	Gas-oil ratio 5 bbls. CFPB
Disposition of gas (vented, used on lease or sold) None				Perforations None	

WSI-M-21
SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Shields Oil Producers, Inc. LEASE Beisel "B" #1 SEC. 15 TWP. 14 RGE. 12

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
D.S.T. #1 2908-2960 30-30-30-30 Rec. 65' Thin Mud I.F.P. - 33# I.S.I.P. - 854# F.F.P. - 55# F.S.I.P. - 832# D.S.T. #2 2960-3015 30-30-30-30 Rec. 10' Mud I.F.P. - 33# I.S.I.P. - 636# F.F.P. - 33# F.S.I.P. - 528# D.S.T. #3 3240-3265 30-30-30-30 Rec. 90' Gas 120' SO & GCM 240' Mdy Gsy Oil I.F.P. - 121# I.S.I.P. - Recorded Failed F.F.P. - 198# F.S.I.P. - 767#			Anhydrite Grandhaven Lm Tarkio Sd Tarkio Lm Heebner Sh Toronto Lm L-KC Lm Conglomerate Arbuckle Dol	657 2230 2242 2306 2820 2838 2904 3242 3254

Amount and kind of material used

Depth interval treated

1250 gal. - 15%

3260-3265

500 gal -15%

3260-3272

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	294	Quickset	175	(New)
Production	7 7/8	5 1/2	14	3260	Common	125	(New)

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			None		
TUBING RECORD					
Size	Setting depth	Packer set at			
2" EUE	3270	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD