

15-14-120

ACO-1 WELL HISTORY

TYPE

AFFIDAVIT OF COMPLETION FORM

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5184

EXPIRATION DATE 6-30-83

OPERATOR Shields Oil Producers, Inc.

API NO. 15-167-21,928

ADDRESS Shields Bldg.

COUNTY Russell

Russell, Kansas 67665

FIELD Beisel

** CONTACT PERSON M. L. Ratts

PROD. FORMATION Arbuckle

PHONE 913-483-3141

PURCHASER Mobil Oil Corp.

LEASE Beisel "B"

ADDRESS P.O. Box 900

WELL NO. 1

Dallas, Texas 75221

WELL LOCATION NE NE SW

DRILLING Shields Drilg., Co., Inc.

330 Ft. from East Line and

CONTRACTOR

330 Ft. from West Line of

ADDRESS Shields Bldg.

the SW (Qtr.) SEC 15 TWP 14 RGE 12

Russell, Kansas

PLUGGING

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3272 PBTD

SPUD DATE 5-27-82 DATE COMPLETED 7-26-82

ELEV: GR 1783 DF 1785 KB 1788

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE 86.468C

Amount of surface pipe set and cemented 294 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				Gravity
7-26-82	Pumping				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	25 bbls.	None	20 %	5 bbls.	
Disposition of gas (vented, used on lease or sold)				Perforations None	
None					

SIDE TWO

OPERATOR Shields Oil Producers, Inc. LEASE Beisel "B" #1 SEC. 15 TWP. 14 RGE. 12

ACO-1 WELL HISTORY

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
D.S.T. #1 2908-2960 30-30-30-30 Rec. 65' Thin Mud I.F.P. - 33# I.S.I.P. - 854# F.F.P. - 55# F.S.I.P. - 832#			Anhydrite Grandhaven Lm Tarkio Sd Tarkio Lm Heebner Sh Toronto Lm L-KC Lm Conglomerate Arbuckle Dol	657 2230 2242 2306 2820 2838 2904 3242 3254
D.S.T. #2 2960-3015 30-30-30-30 Rec. 10' Mud I.F.P. - 33# I.S.I.P. - 636# F.F.P. - 33# F.S.I.P. - 528#				
D.S.T. #3 3240-3265 30-30-30-30 Rec. 90' Gas 120' SO & GCM 240' Mdy Gsy Oil I.F.P. - 121# I.S.I.P. - Recorded Failed F.F.P. - 198# F.S.I.P. - 767#				

Amount and kind of material used	Depth interval treated
1250 gal. - 15%	3260-3265
500 gal - 15%	3260-3272

Report of all strings set — surface, intermediate, production, etc. Casing Record (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	294	Quickset	175	(New)
Production	7 7/8	5 1/2	14	3260	Common	125	(New)

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			None		
TUBING RECORD					
Size	Setting depth	Packer set at			
2" EUE	3270	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD