

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

____ Attach separate letter of request if the information is to be held confidential.
If confidential, only file one copy. Information on Side One will be of public
record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5184 EXPIRATION DATE 6-30-83

OPERATOR Shields Oil Producers, Inc. API NO. 15-167-22,006

ADDRESS Shields Bldg. COUNTY Russell

Russell, Kansas 67665 FIELD Beisel

** CONTACT PERSON M. L. Ratts PROD. FORMATION Arbuckle
 PHONE 913-483-3141

PURCHASER	<u>Mobil Oil Corporation</u>	LEASE	<u>Beisel "B"</u>
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ADDRESS P.O. Box 900 WELL NO. 2

Dallas, Texas 75221 WELL LOCATION SE NE SW

DRILLING Shields Drlg., Co., Inc. #5655 330 Ft. from East Line and

CONTRACTOR ADDRESS 990 Ft. from North Line of

Russell Kansas 67665 the SW (Qtr.) SEC 15 TWP 14 RGE 12 W

PLUGGING		WELL		PLAT		(Office Use Only)
CONTRACTOR	DATE	NO.	NAME	NO.	NAME	

CONTRACTOR
ADDRESS

TOTAL DEPTH	3385	PBTD	3269
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SPUD DATE 10-4-82 DATE COMPLETED 10-21-82

ELEV: GR 1771 DF 1773 KB 1776

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE 86,468C

Amount of surface pipe set and cemented	650	DV Tool Used?	No
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THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO. Other _____.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
250 gal - 15%				3255-3257	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
10-30-82		Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	15	None	97	500	
Disposition of gas (vented, used on lease or sold)			CFPB		
			Perforations		
			3255-3257		

W51 -41 -21

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Shields Oil Producers, Inc EASE Beisel "B" SEC. 15 TWP. 14 RGE. 12

FILL IN WELL LOG AS REQUIRED: Well #2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
D.S.T. #1 2898-2946 Times 30-30-30 30 Rec. 120' Wty Mud I.F.P. -58# I.S.I.P. -798# F.F.P. -96# F.S.I.P. -788# D.S.T. #2 3110-3185 Times 30-30-30- 30 Rec. 15' Gas, 10' SO&GC Mud 100' Wtry Mud I.F.P. -58# I.S.I.P. -935# F.F.P. -87# F.S.I.P. -905# D.S.T. #3 3228-3259 Times 30-30-30- 30 Rec. 90' Mdy Gsy Oil, 360' SOC Wtr I.F.P. -77# I.S.I.P. -817# F.F.P. -222# F.S.I.P. -827# <u>Run Dresser-Atlas log</u>			Anhydrite Topeka Lm Toronto Lm L-KC Lm Base KC Conglomerate Arbuckle Dol	643 2568 2826 2892 3166 3228 3254

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	650	Quickset	325	
Production	7 7/8	5 1/2	14	3384	Common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					
TUBING RECORD			4	1/2" Jet	3255-3257
Size	Setting depth	Packer set at			
2 1/2" EUE	3258				