

W51 -41 -21

SIDE TWO

OPERATOR Shields Oil Producers, Inc. EASE Beisel "B" SEC. 15 TWP. 14 RGE. 12

ACO-1 WELL HISTORY

FILL IN WELL LOG AS REQUIRED: Well #2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
D.S.T. #1 2898-2946 Times 30-30-30 30 Rec. 120' Wty Mud I.F.P. -58# I.S.I.P. -798# F.F.P. -96# F.S.I.P. -788#			Anhydrite Topeka Lm Toronto Lm L-KC Lm Base KC Conglomerate Arbuckle Dol	643 2568 2826 2892 3166 3228 3254
D.S.T. #2 3110-3185 Times 30-30-30- 30 Rec. 15' Gas, 10' SO&GC Mud 100' Wtry Mud I.F.P. -58# I.S.I.P. -935# F.F.P. -87# F.S.I.P. -905#				
D.S.T. #3 3228-3259 Times 30-30-30- 30 Rec. 90' Mdy Gsy Oil, 360' SOC Wtr I.F.P. -77# I.S.I.P.-817# F.F.P. -222# F.S.I.P.-827#				
Run Dresser-Atlas log				

Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	650	Quickset	325	

Production	7 7/8	5 1/2	14	3384	Common	100
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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					

TUBING RECORD

4 1/2" Jet 3255-3257

Size	Setting depth	Packer set at
2 1/2" EUE	3258	