

TYPE

SIDE ONE

*72d*

**State Geological Survey**  
WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

15-14-12W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5184 EXPIRATION DATE 6-30-84

OPERATOR Shields Oil Producers, Inc. API NO. 15-167-22,190

ADDRESS Shields Bldg. COUNTY Russell

Russell, Kansas 67665 FIELD Beisel

\*\* CONTACT PERSON M. L. Ratts PROD. FORMATION Arbuckle

PHONE 913-483-3141

PURCHASER Mobil Oil Corp. LEASE Beisel "B"

ADDRESS P.O. Box 900 WELL NO. 3

Dallas, Texas 75221 WELL LOCATION SW SW SW

DRILLING Shields Drlg., Co., Inc. #5655 330 Ft. from South Line and

CONTRACTOR Shields Bldg. 330 Ft. from West Line of (X)  
ADDRESS Russell, Kansas 67665 the SW (Qtr.) SEC 15 TWP 14 RGE 12 (W).

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office  
CONTRACTOR \_\_\_\_\_ Use Only)  
ADDRESS \_\_\_\_\_

KCC \_\_\_\_\_  
KGS ☒  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 3300 PBTD \_\_\_\_\_

SPUD DATE 8-24-83 DATE COMPLETED \_\_\_\_\_

ELEV: GR 1777 DF 1780 KB 1782

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE 86,468-C . X

Amount of surface pipe set and cemented 665 DV Tool Used? No .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

M. L. Ratts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

M. L. Ratts  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of Sept

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Shields Oil Producers, Inc. LEASE Beisel "B" SEC. 15 TWP. 14 RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
D.S.T. #1 3064-3112 Times: 30-30-5 Rec. 3' Mud			Anhydrite	661
I.F.P. - 21# to 21#			Topeka Lm	2586
I.S.I.P. - 669#			Heebner Sh	2822
F.F.P. - 31#			Toronto Lm	2838
			Douglas Sh	2854
D.S.T. #2 3227-3262 Times: 30-30-10 Rec. 10' HOCM			L-KC Lm	2904
I.F.P. - 42# to 42#			Base KC	3180
I.S.I.P. - 920#			Conglomerate	3234
F.F.P. - 53#			Arbuckle Dol	3258
D.S.T. #3 3227-3266 Times: 30-30-30-30 Rec. 120' O & GCM, 120' HO&GCM, 120' Mdy Gssy Oil				
I.F.P. - 170# to 191#				
I.S.I.P. - 1025#				
F.F.P. - 277# to 277#				
F.S.I.P. - 1025#				

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
250 gal 15				3264-3266	
Date of first production 9-16-83		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 29.5	
Estimated Production -I.P.	Oil 25 bbls.	Gas None MCF	Water 50 %	25 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 3264-3266		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	665	Quickset	350	
Production	7 7/8	5 1/2	14	3298	Common	100	

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					
TUBING RECORD			4	1/2" Jet	3264-3266
Size	Setting depth	Packer set at			
2 1/2" EUE	3275	None			