

W.L. - 41 - 21

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Shields Oil Producers, Inc. LEASE Beisel "B" SEC. 15 TWP. 14 RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
D.S.T. #1 3064-3112 Times: 30-30-5 Rec. 3' Mud	I.F.P. - 21# to 21# I.S.I.P. - 669# F.F.P. - 31#			Anhydrite Topeka Lm Heebner Sh Toronto Lm Douglas Sh L-KC Lm Base KC Conglomerate Arbuckle Dol	661 2586 2822 2838 2854 2904 3180 3234 3258
D.S.T. #2 3227-3262 Times: 30-30-10 Rec. 10' HOCM	I.F.P. - 42# to 42# I.S.I.P. - 920# F.F.P. - 53#				
D.S.T. #3 3227-3266 Times: 30-30-30-30 Rec. 120' O & GCM, 120' HO&GCM, 120' Mdy Gssy Oil	I.F.P. - 170# to 191# I.S.I.P. - 1025# F.F.P. - 277# to 277# F.S.I.P. - 1025#				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal 15	3264-3266

Date of first production 9-16-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 29.5
Estimated Production -I.P. 25	Oil bbls. Gas None Water MCF % 50 25 bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold)	Perforations 3264-3266

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	665	Quickset	350	
Production	7 7/8	5 1/2	14	3298	Common	100	

LINER RECORD

PERFORATION RECORD

Top, ft. None	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size 2 1/2" EUE	Setting depth 3275	Packer set at None	4	1/2" Jet	3264-3266