

15-14s-12W
SE SW SW
91

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5184 EXPIRATION DATE 6-30-84

OPERATOR Shields Oil Producers, Inc. API NO. 15-167-22,227

ADDRESS Shields Bldg. COUNTY Russell

Russell, Kansas 67665 FIELD Beisel

** CONTACT PERSON M. L. Ratts PROD. FORMATION _____
PHONE 913-483-3141 Indicate if new pay.

PURCHASER _____ LEASE Beisel "B"

ADDRESS _____ WELL NO. 4

DRILLING Shields Drlg., Co., Inc. #5655 330 Ft. from South Line and

CONTRACTOR _____ 990 Ft. from West Line of

ADDRESS Shields Bldg. the SW (Qtr.) SEC 15 TWP 14 RGE 12 (W). (E)

Russell, Kansas 67665

PLUGGING Shields Drlg., Co., Inc. #164 WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS Shields Bldg. KCC _____

Russell, Kansas 67665 KGS

TOTAL DEPTH 3310 PBD _____ SWD/REP _____

SPUD DATE 10-17-83 DATE COMPLETED 10-26-83 PLG. _____

ELEV: GR 1781 DF 1783 KB 1786 NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 671 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. L. Ratts, being of lawful age, hereby certifies that:

I am the Affiant and I am familiar with the contents of the foregoing Affidavit

State Geological Survey
WICHITA BRANCH

		15	
X			

ACO-1 Well History

Side TWO

OPERATOR Shields Oil Producers, Inc. LEASE NAME Beisel "B" SEC 15 TWP 14 RGE 12 (F)
(W)

WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p style="text-align: right;">LOGS TOPS</p>				
D.S.T. #1 2822-2887 Times: 30-30-30-30 Rec. 190' Mud I.F.P. - 112#; I.S.I.P. 725#; F.F.P. - 153#; F.S.I.P.-561#			Anhydrite Topeka Lm Heebner Sh Toronto Lm	664 2589 2828 2848
D.S.T. #2 3002-3042 Times: 30-30-30-30 Rec. 40' Mud I.F.P. - 62#; I.S.I.P. 518#; F.F.P. - 62#; F.S.I.P - 578#.			Douglas Sh L-KC Lm Base KC	2862 2914 3185
D.S.T. #3 3238-3274 Times: 30-30-30-30 Rec. 100' Mud. I.F.P. - 51#; I.S.I.P. 920#; F.F.P. - 102#; F.S.I.P.- 868#.			Conglomerate Ero. Arb Dol Solid Arb Dol	3248 3264 3278
D.S.T. #4 3238-3280 Mis-Run				
D.S.T. #5 3234-3284 Times: 30-30-30-30 Rec. 2020' Water. I.F.P. - 865#; I.S.I.P. - 1074#; F.F.P. - 1074#; F.S.I.P. - 1094#.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ((New) or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	671	Quickset	350	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			